



Facilitating and Stimulating Exploration – New Publicly Available Geological Maps for the UK Continental Shelf

Henk Kombrink



Lloyd's
Register



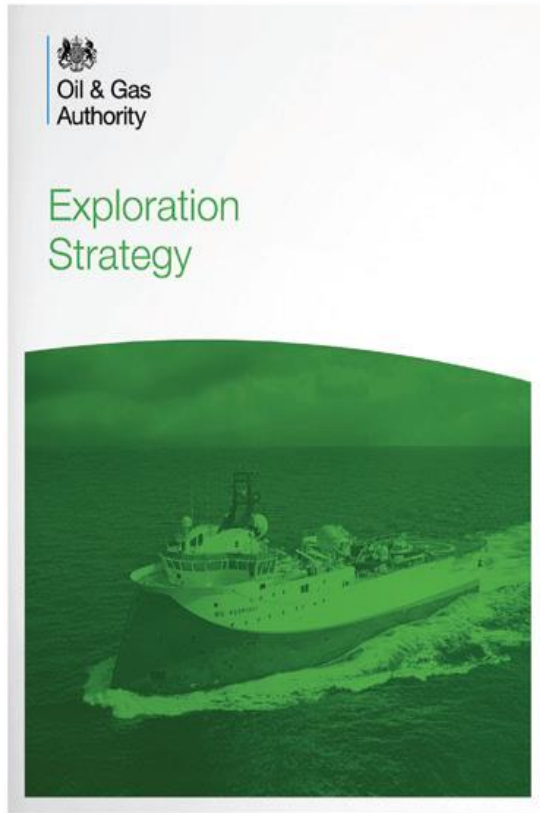
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Outline

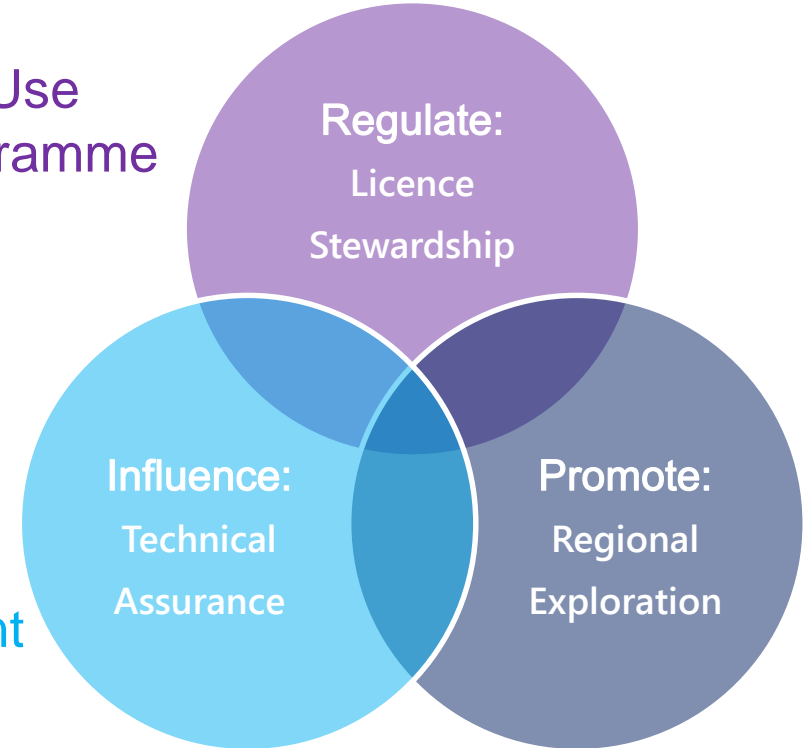
- OGA Exploration Strategy
- Project context and overview
- Data
- Review of GIS maps – how do they look and how can they be used?

OGA Exploration Strategy



- Licensing Activity
- Optimise Acreage Use
- Monitor Work Programme Delivery

- Portfolio Management
- Improve Technical Standards
- Remove Barriers to Activity



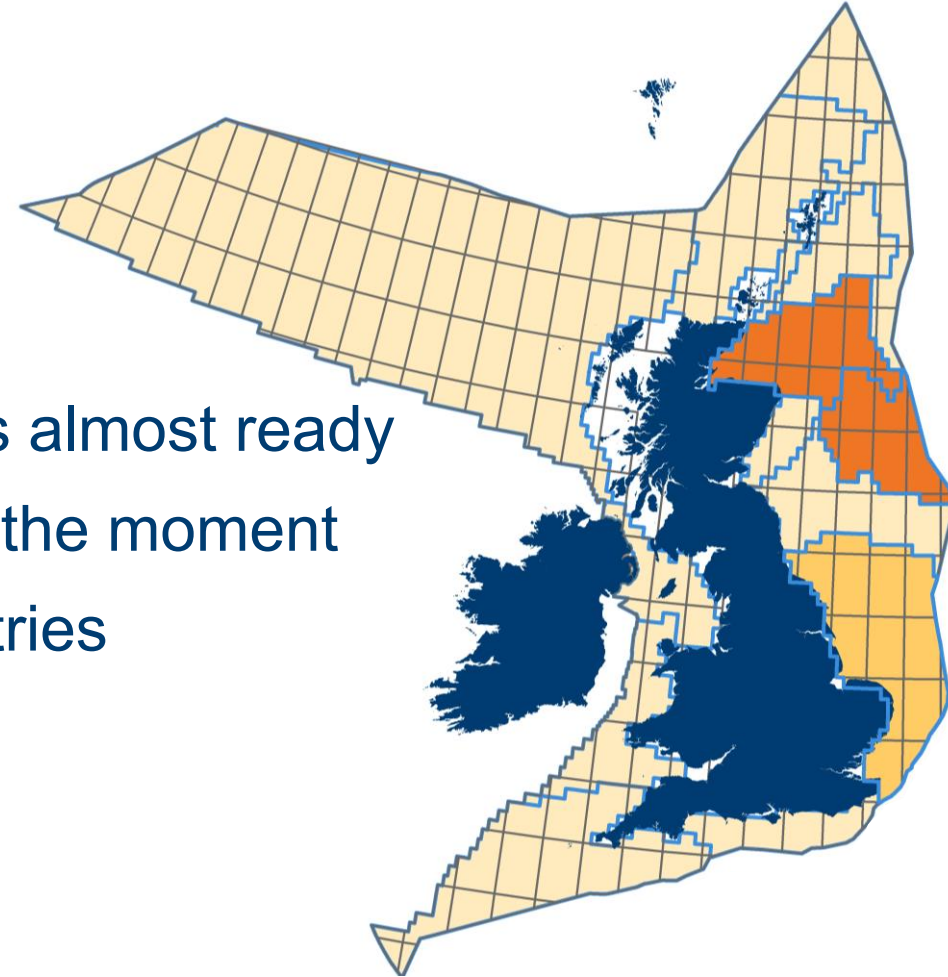
- Play Based Exploration
- Data and Knowledge Sharing
- Global Promotion

Context

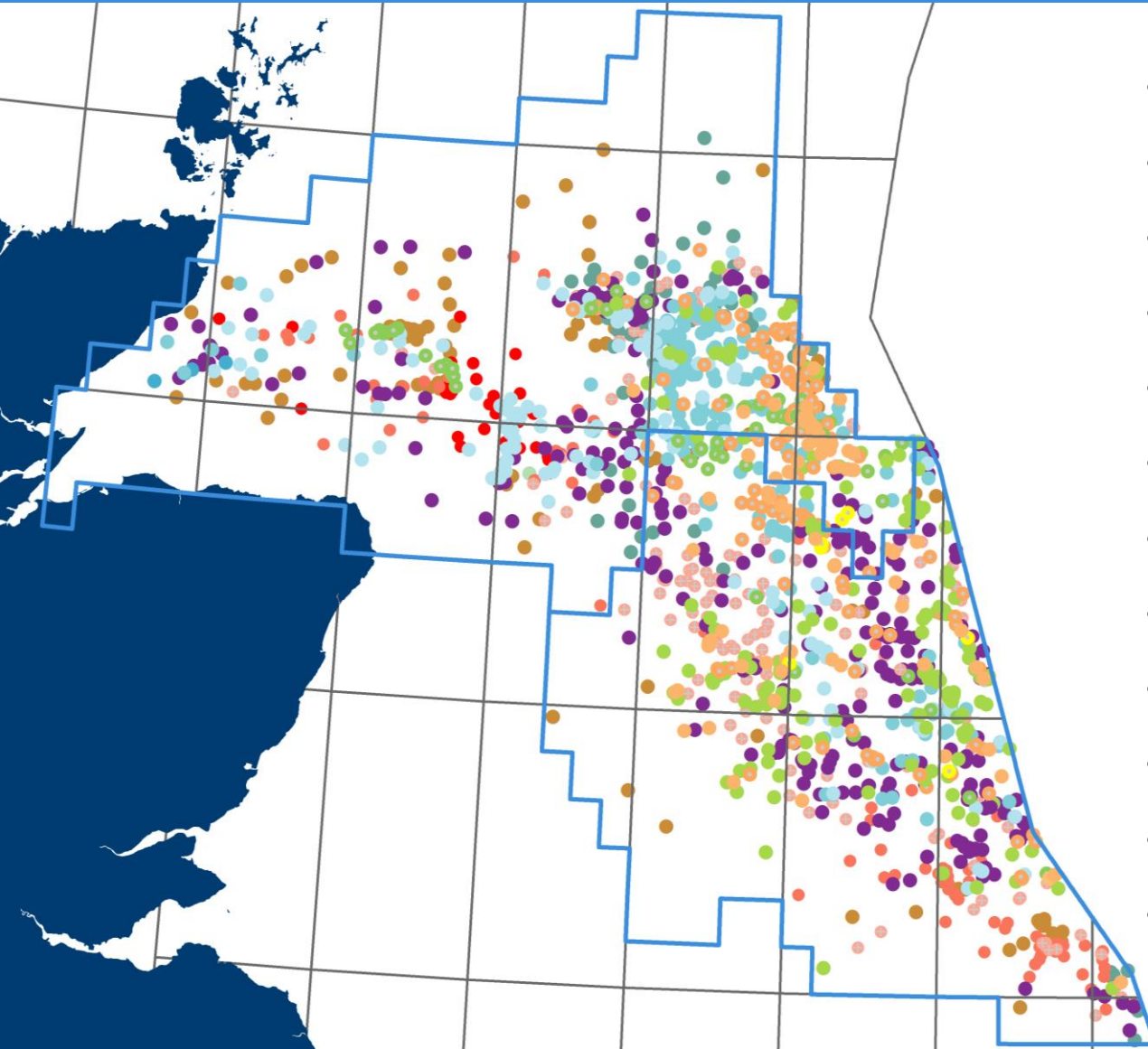
- Maps are being produced at high level, regional scale
- Maps are produced for main geological time intervals – e.g. Upper Jurassic
- All of the data that will be released with the maps is public domain information
- The maps represent geological building blocks to carry out play analysis

Project Overview

- Three year duration
- Work will be done area by area
- Publication of maps on a rolling basis
- Central North Sea and Moray Firth maps almost ready
- Southern North Sea being worked on at the moment
- Data integration with neighbouring countries
- Publication at conferences
- Collaboration with academia
- Software: ArcGIS, Petrel, IP™ and IC™

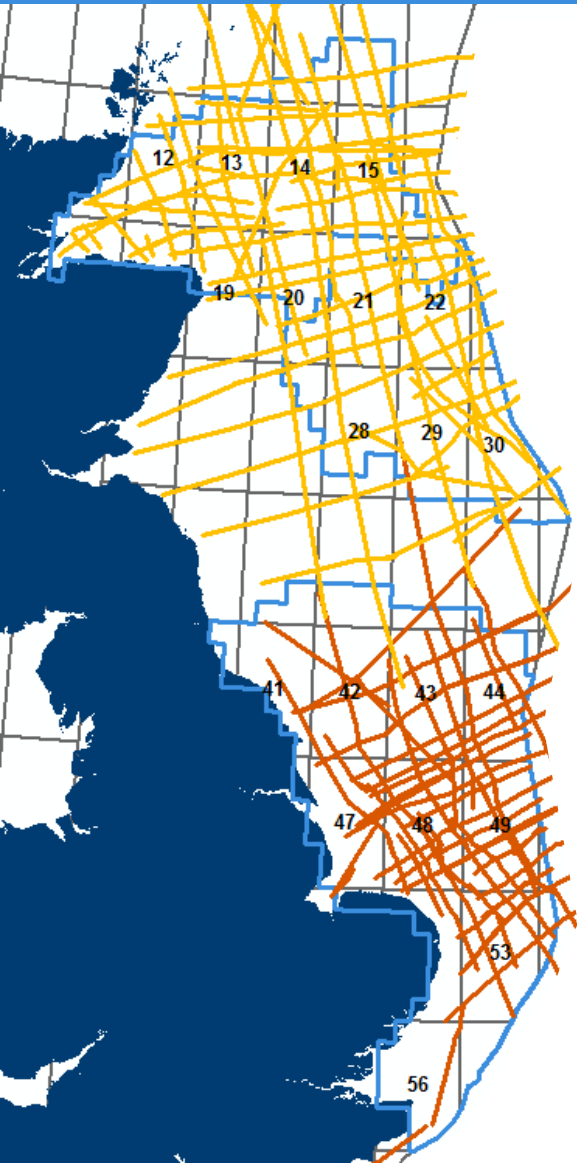


Maps and Diagrams to be Produced



- Key structure maps
- Isochore maps
- Subcrop maps
- Supercrop maps
- Structural elements maps
- Depositional facies maps
- Reservoir distribution maps
- Source rock maps
- Well penetration maps
- Hydrocarbon occurrence maps
- Stratigraphic diagrams
- Petroleum System Charts

Data – Seismic, Wells and Reports



Seismic data

- 2D Regional lines
- PGS North Sea Digital Atlas
 - Time surfaces
 - Fault polygons
 - Used for the CNS and MF
- SNS: Southern Permian Basin Atlas grids
- OGA-funded 2D surveys will be used for relevant areas, including the interpretation

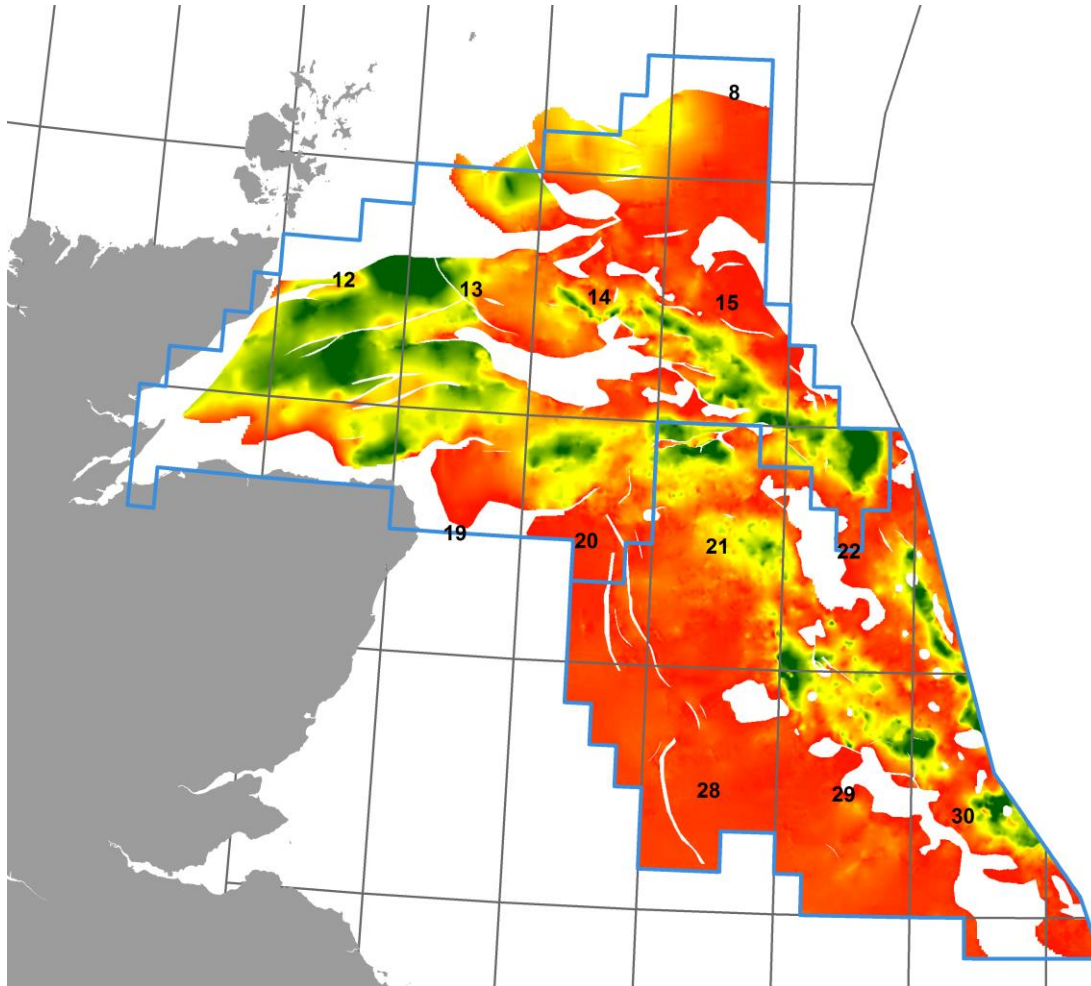
Well data

- Composite well logs
- End of well reports
- Well tops
- Digital logs
- Deviation files
- Hydrocarbons
- DSTs

Reports

- Ternan

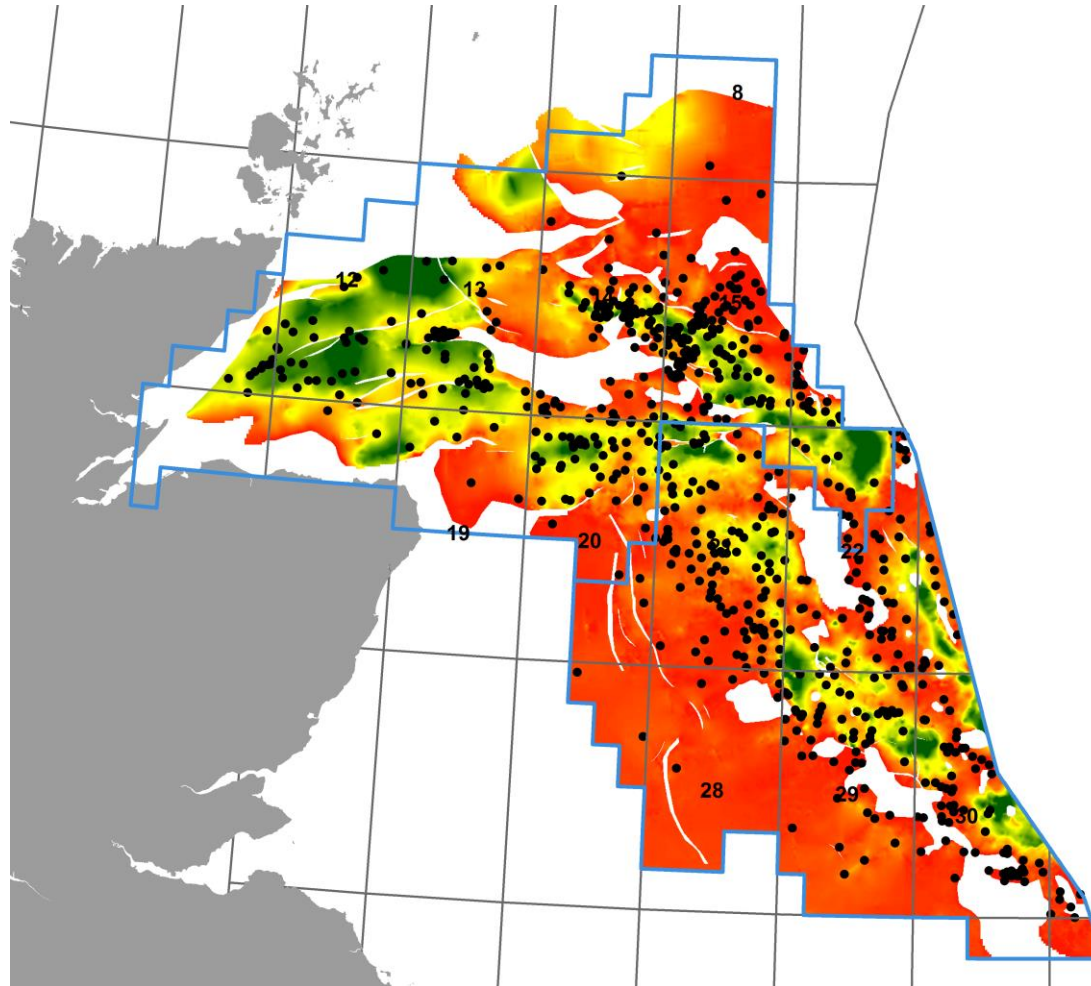
GIS Maps – Thickness Grid Lower Cretaceous



- 250 m grid size
- Red: Lower Cretaceous thin
- Green: Lower Cretaceous thick

- ☐ ☒ Thickness Grids
- ☐ 01_Thickness_Top_Balder_Seabed.tif
 - ☐ 02_Thickness_Palaeocene.tif
 - ☐ 03_Thickness_Upper_Cretaceous.tif
 - ☒ 04_Thickness_Lower_Cretaceous.tif
 - ☐ 05_Thickness_Upper_Jurassic.tif
 - ☐ 06_Thickness_Middle_Jurassic.tif
 - ☐ 07_Thickness_Lower_Jurassic.tif
 - ☐ 08_Thickness_Triassic.tif
 - ☐ 10_Thickness_Rotliegend.tif

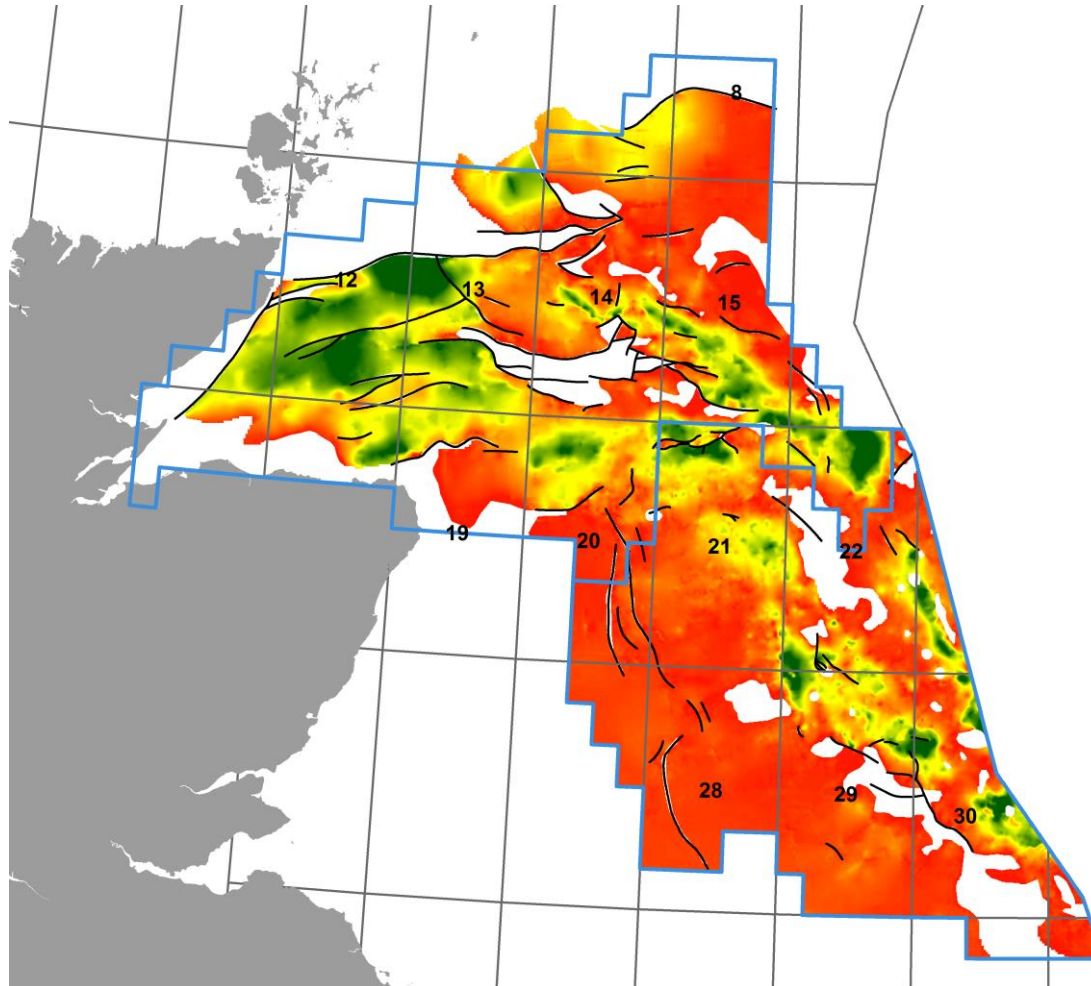
GIS Maps – Thickness Grid Lower Cretaceous tied to Wells



- 715 wells used to tie grid

- ☐ OGA Project - Data sets
 - ☒ Well data used for the project
 - ☒ Well tops used for the project
 - ☒ Wells for which a lithology flag was created
 - ☒ Wells tied to Top Balder grid
 - ☒ Wells tied to Base Palaeocene grid
 - ☒ Wells tied to Base Upper Cretaceous grid
 - ☒ Wells tied to Base Lower Cretaceous grid
 - ☒ Wells tied to Base Upper Jurassic grid
 - ☒ Wells tied to Base Middle Jurassic grid
 - ☒ Wells tied to Base Lower Jurassic grid
 - ☒ Wells tied to Base Triassic grid
 - ☒ Wells tied to Base Zechstein grid
 - ☒ Wells tied to Base Rotliegend grid
 - ☒ 2D seismic

GIS Maps – Thickness Grid Lower Cretaceous and Faults

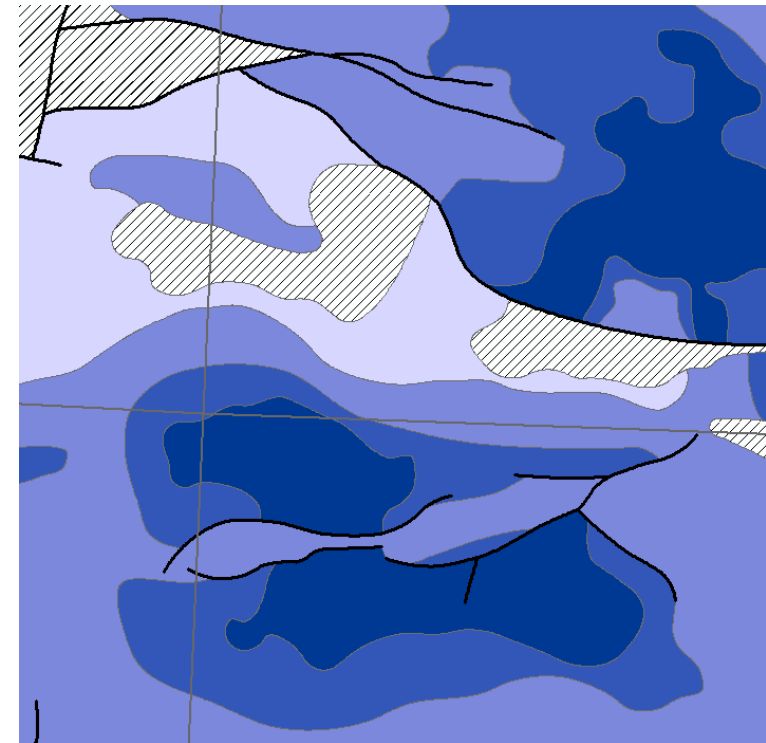
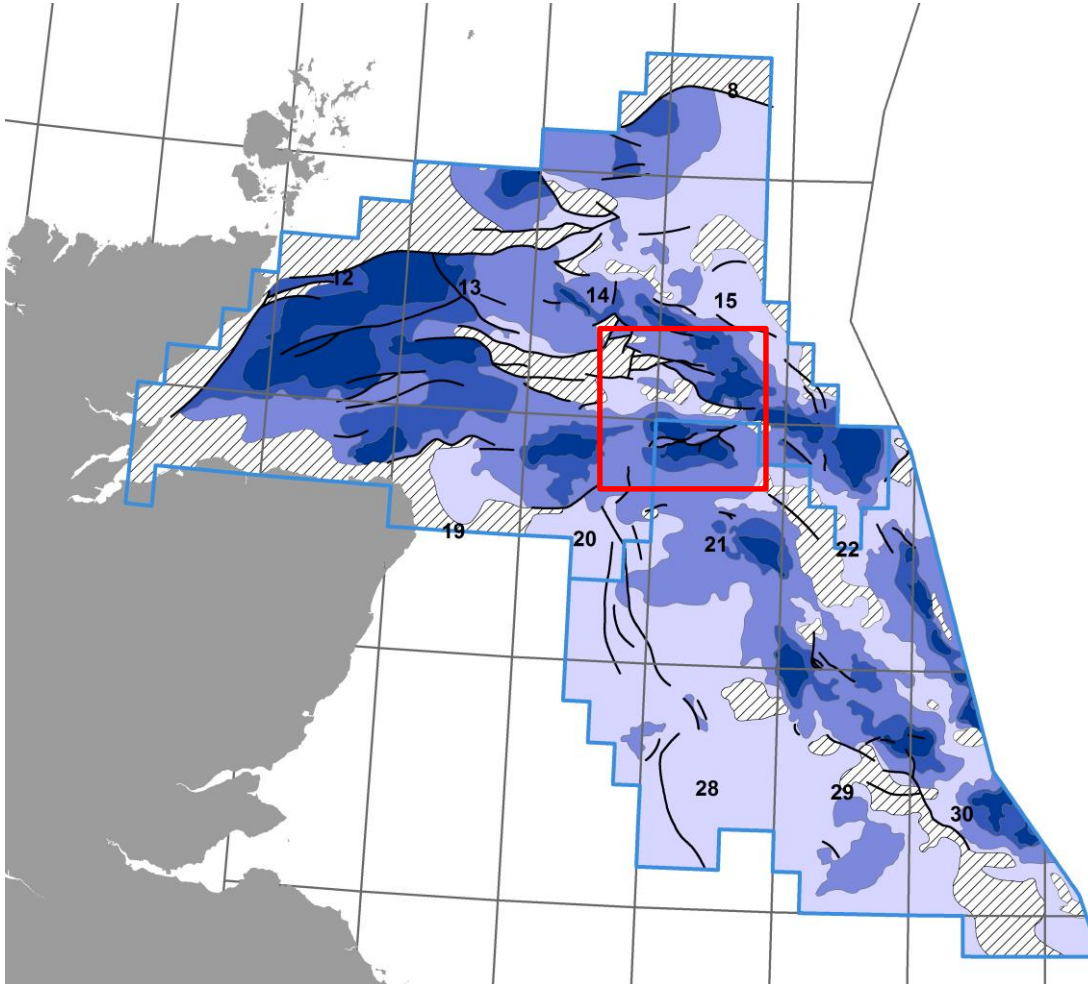


- Fault lines are based on seismic interpretation and fully consistent with grids

- ☐ OGA Project - Faults
 - ☒ 01_Fault_lines_Lower_Eocene
 - ☒ 02_Fault_lines_Palaeocene
 - ☒ 03_Fault_lines_Upper_Cretaceous
 - ☒ 04_Fault_lines_Lower_Cretaceous
 - ☒ 05_Fault_lines_Upper_Jurassic
 - ☒ 06_Fault_lines_Middle_Jurassic
 - ☒ 07_Fault_lines_Lower_Jurassic
 - ☒ 08_Fault_lines_Triassic
 - ☒ 09_Fault_lines_Permian_Zechstein
 - ☒ 10_Fault_lines_Permian_Rotliegend
 - ☒ 11_Fault_lines_Carboniferous
 - ☒ 12_Fault_lines_Devonian

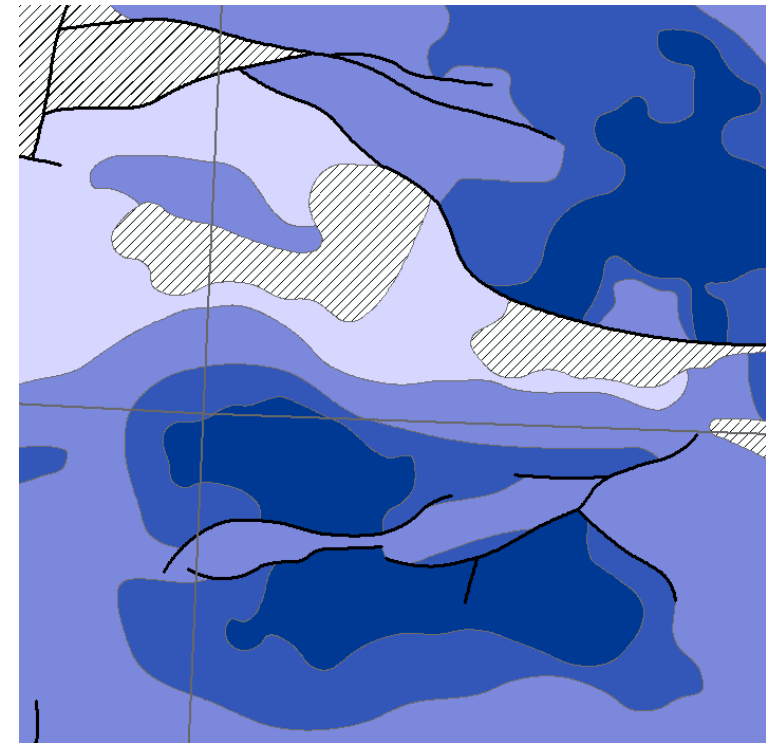
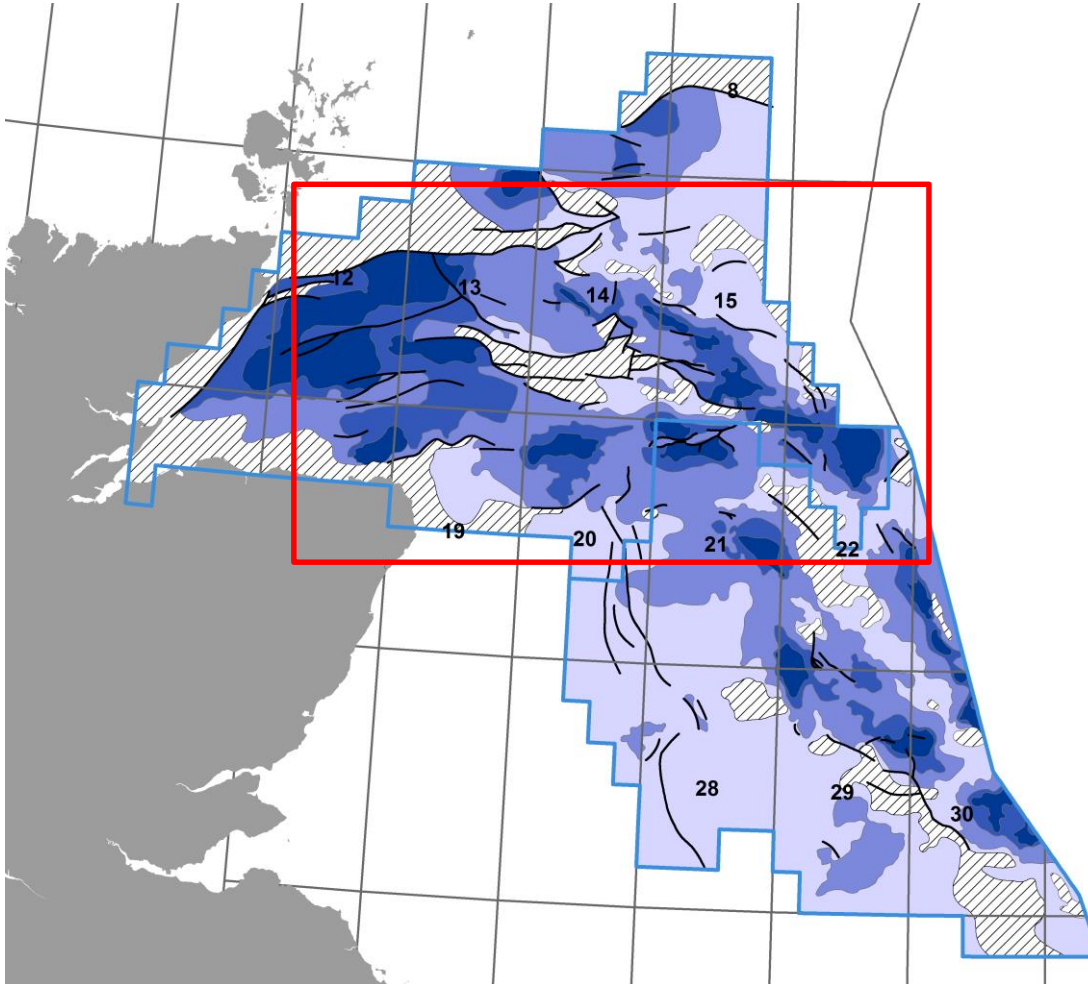
GIS Maps – Structural Elements Lower Cretaceous

- Polygons drawn using thickness distribution from grids and fully aligned to faults

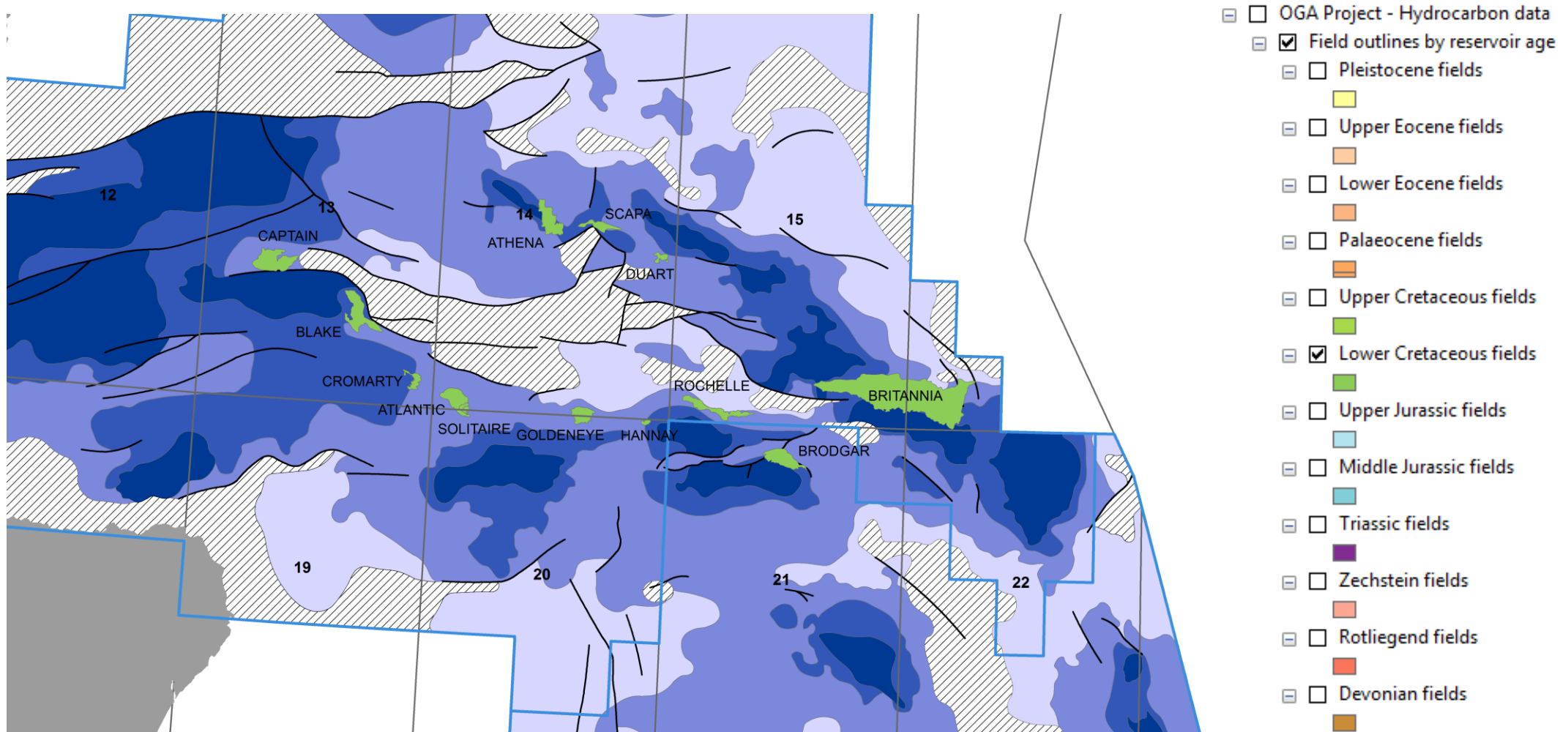


GIS Maps – Structural Elements Lower Cretaceous

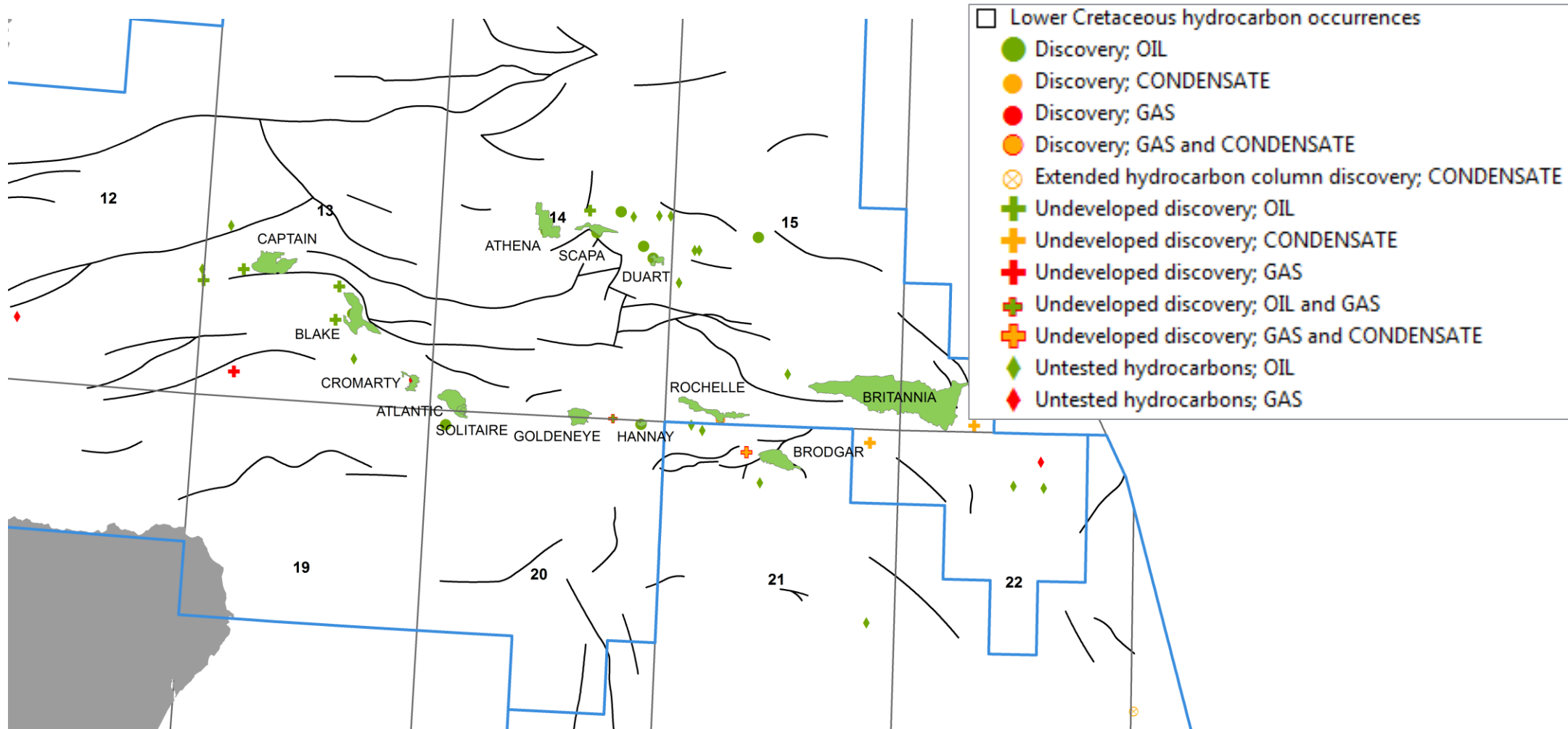
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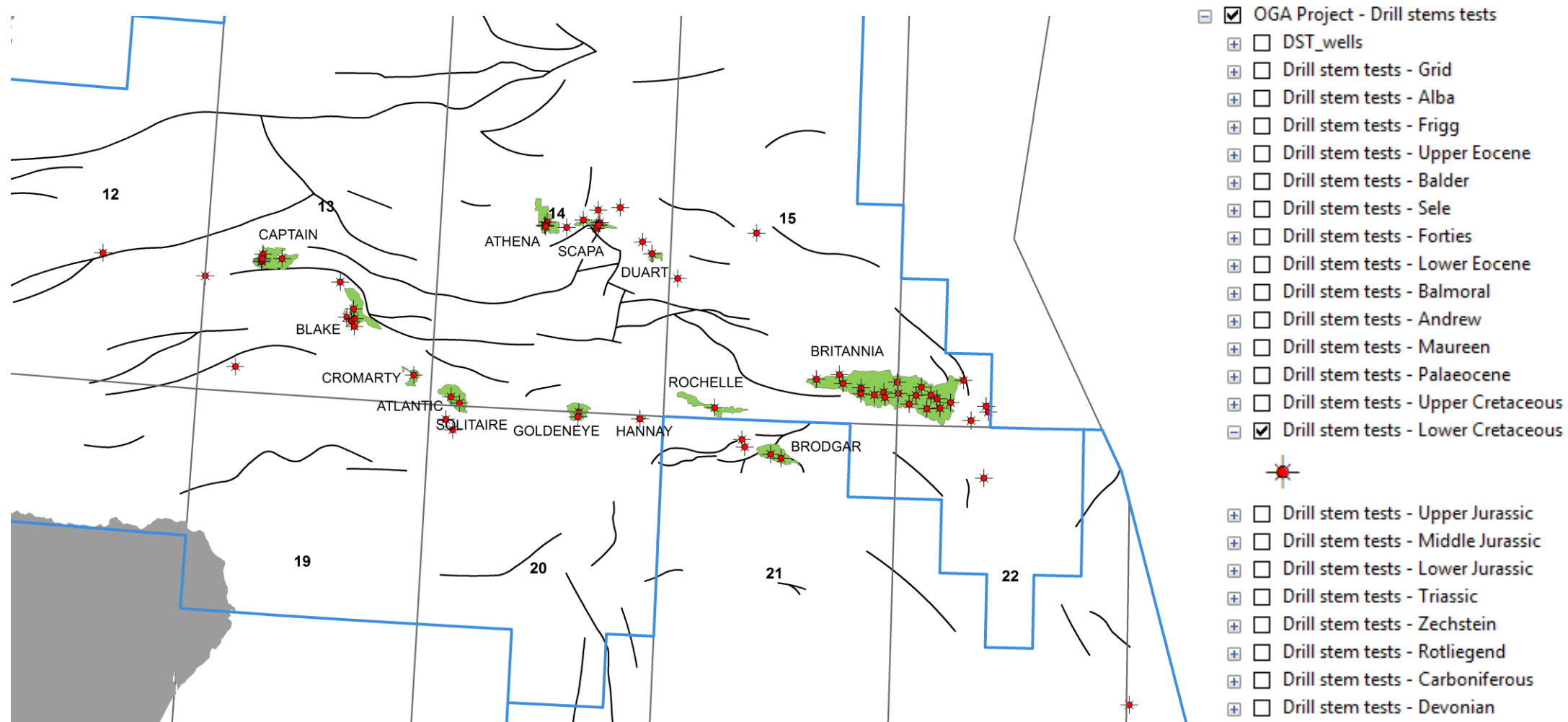
GIS maps – Lower Cretaceous Hydrocarbon Fields



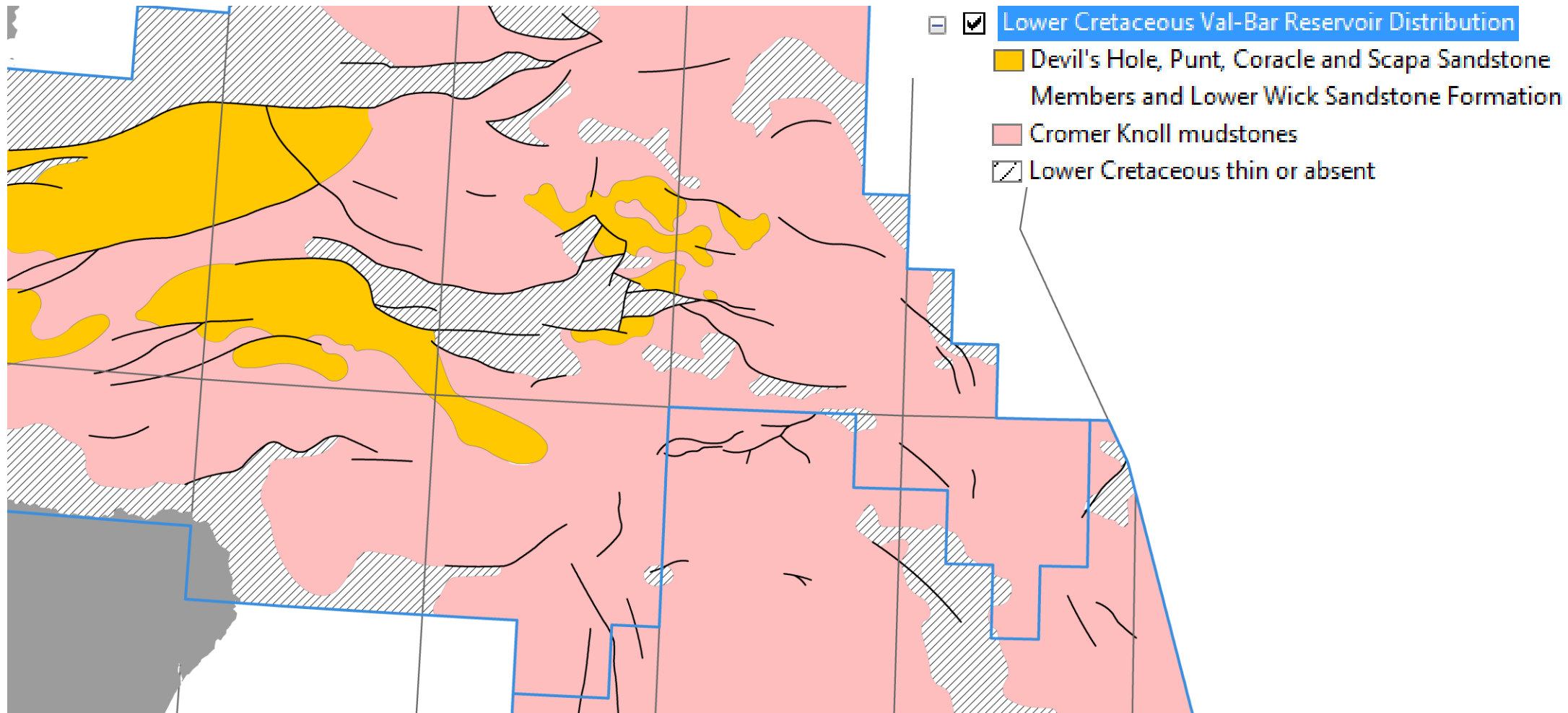
GIS Maps – Lower Cretaceous Hydrocarbon Fields and Occurrences



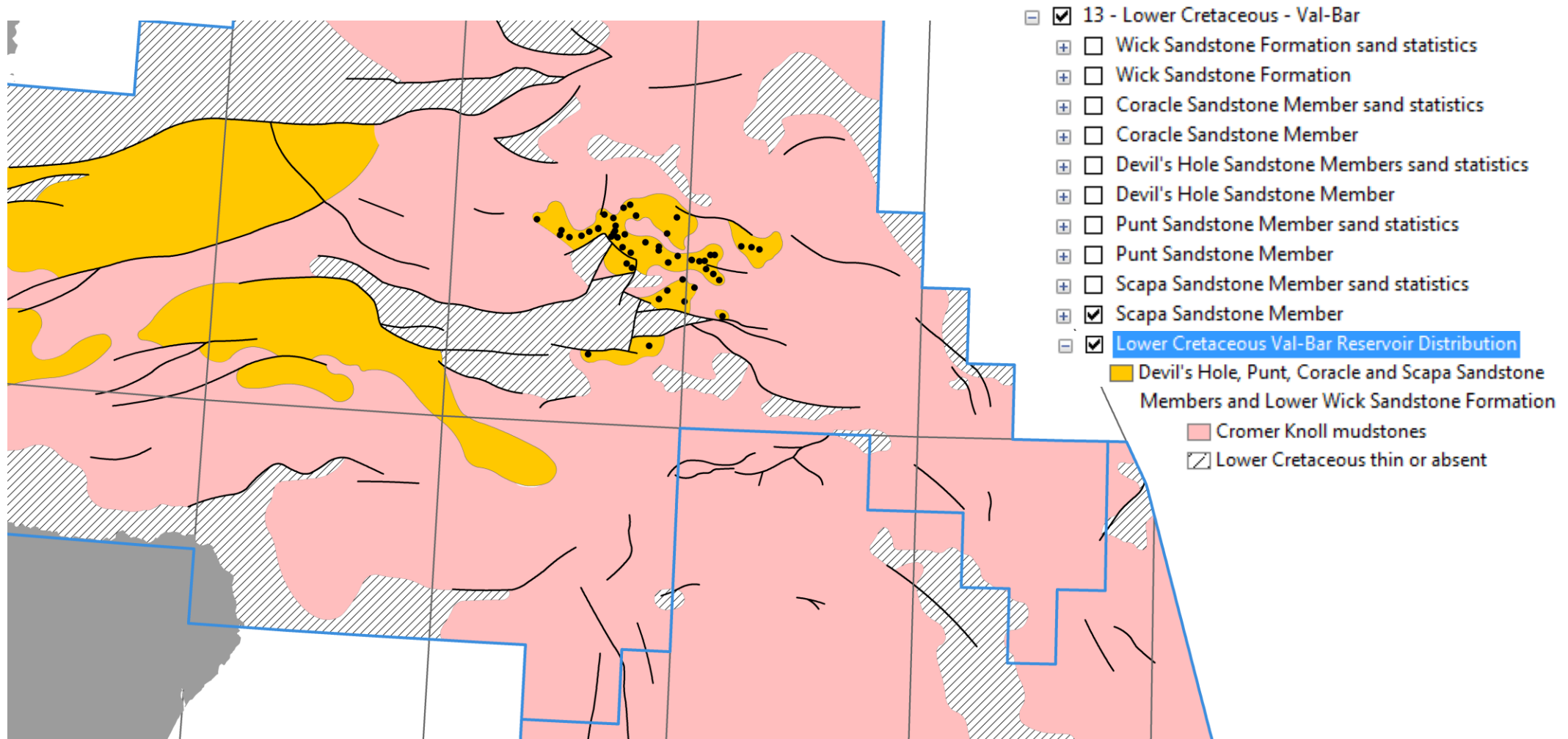
GIS Maps – Lower Cretaceous Hydrocarbon Fields and DSTs



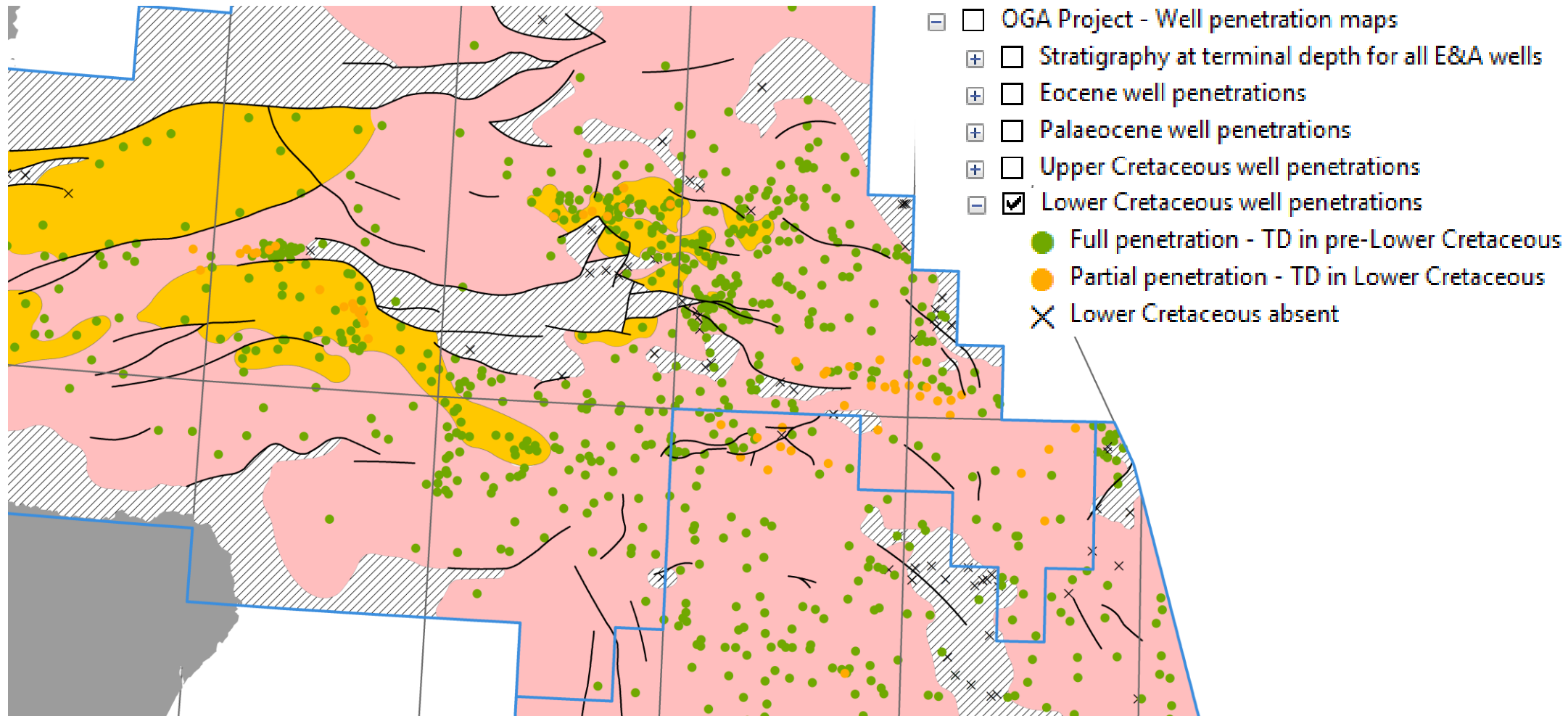
GIS Maps – Lower Cretaceous Valanginian Reservoirs



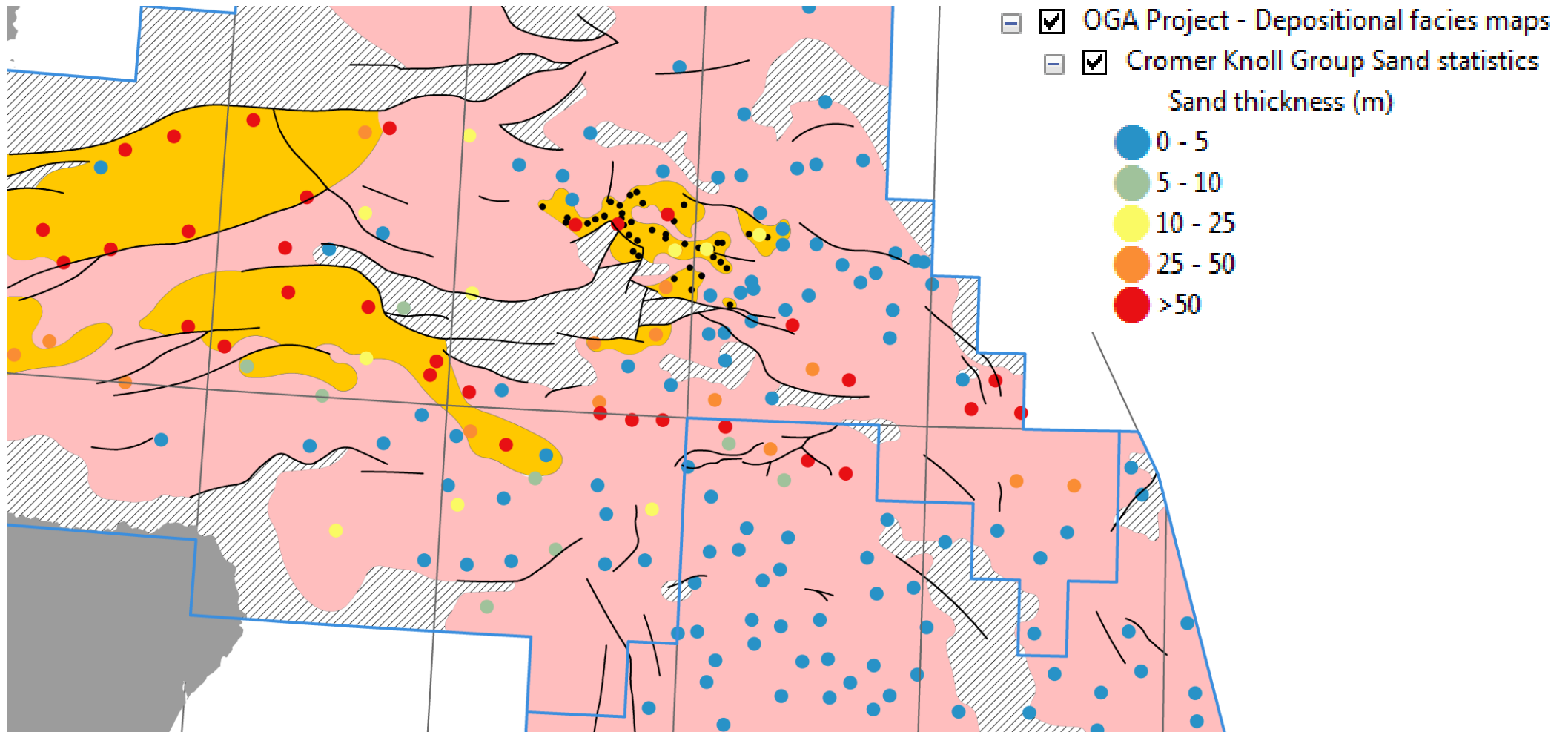
GIS Maps – Lower Cretaceous Valanginian Reservoirs and Well Tops



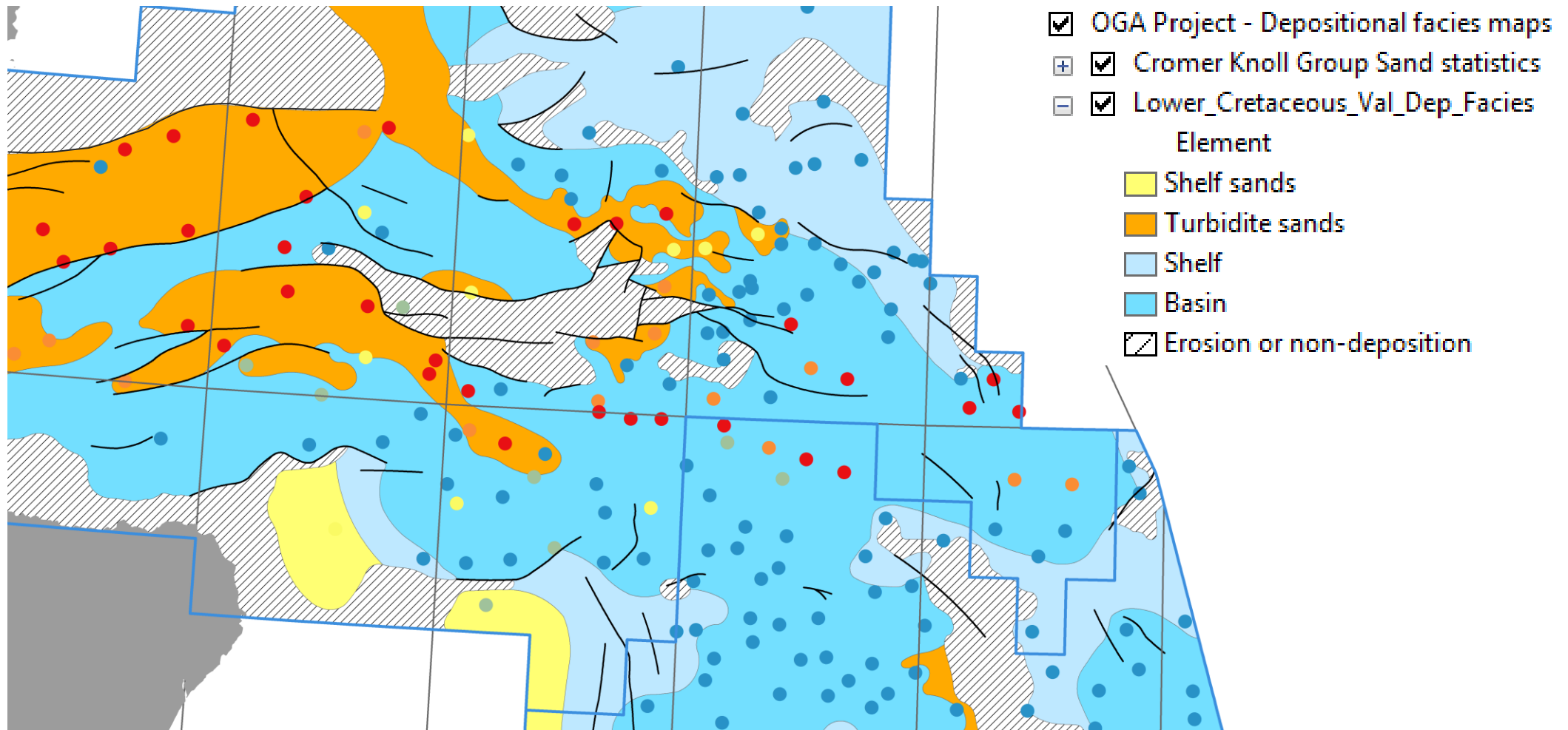
GIS Maps – Lower Cretaceous Well Penetrations



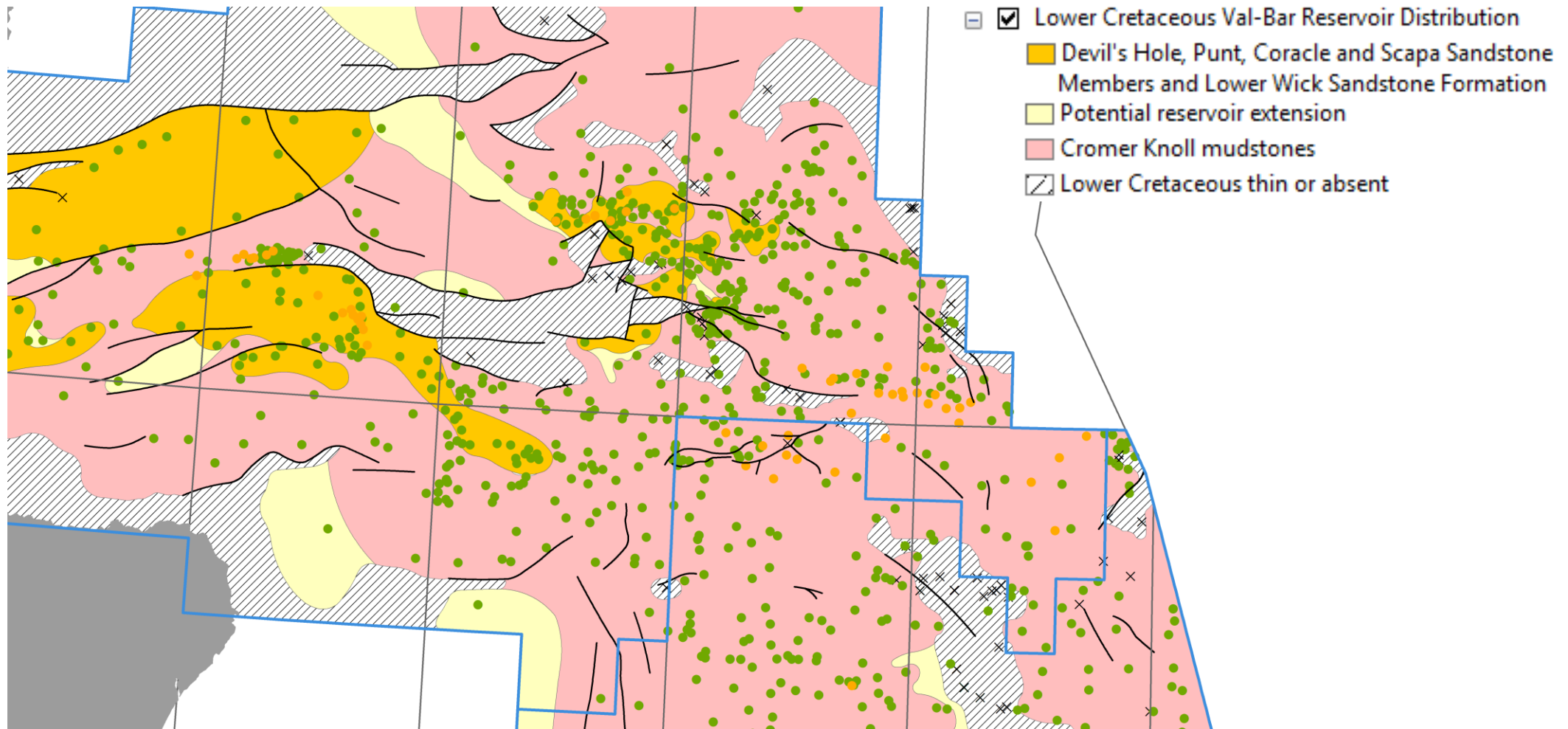
GIS Maps – Lower Cretaceous Sand Thickness



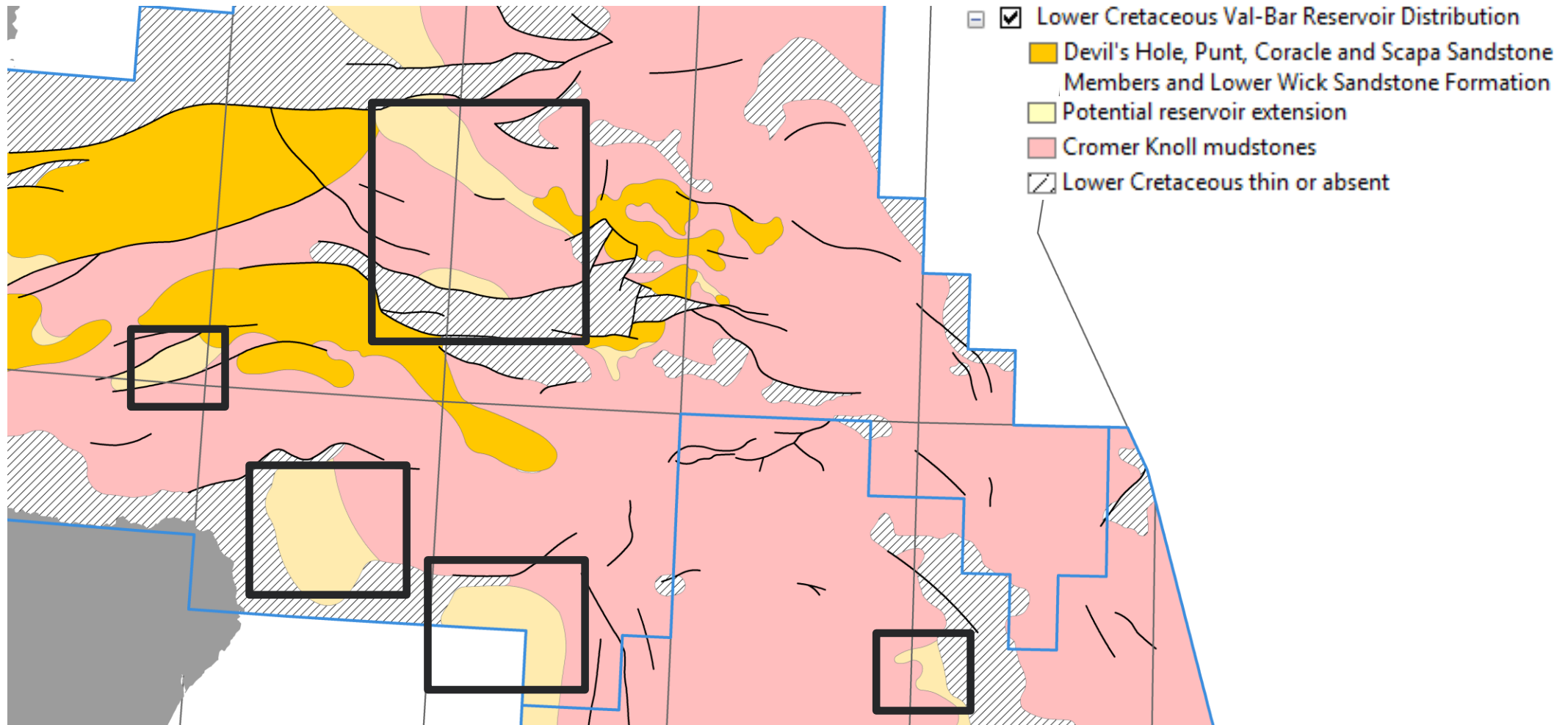
GIS Maps – Lower Cretaceous Valanginian Depositional Facies



GIS Maps – Reservoir Distribution Maps including Potential Extensions



GIS maps – Reservoir distribution maps including potential extensions



In summary

- This project is the first to enable users to interactively use a wealth of subsurface data and maps for the entire UKCS
- First data pack for Central North Sea and Moray Firth near completion
- Release of Southern North Sea maps late 2017
- Follow Lloyd's Register's LinkedIn Blog posts

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