



North Sea
Transition
Authority

Advancing our understanding of the Southern North Sea (SNS) Bunter

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Changing SNS landscape

NSTA responsibility?

Manage Hydrocarbon & Carbon Storage (CS) licences

Why refresh SNS?

Carbon Storage, Exploration, Appraisal, Production and Co-Location

SNS reservoirs?

Focus on Bunter Sandstone Fm (Triassic)

Mostly water wet

Relatively under-appraised

Vast Subsurface Database, Patchy Knowledge

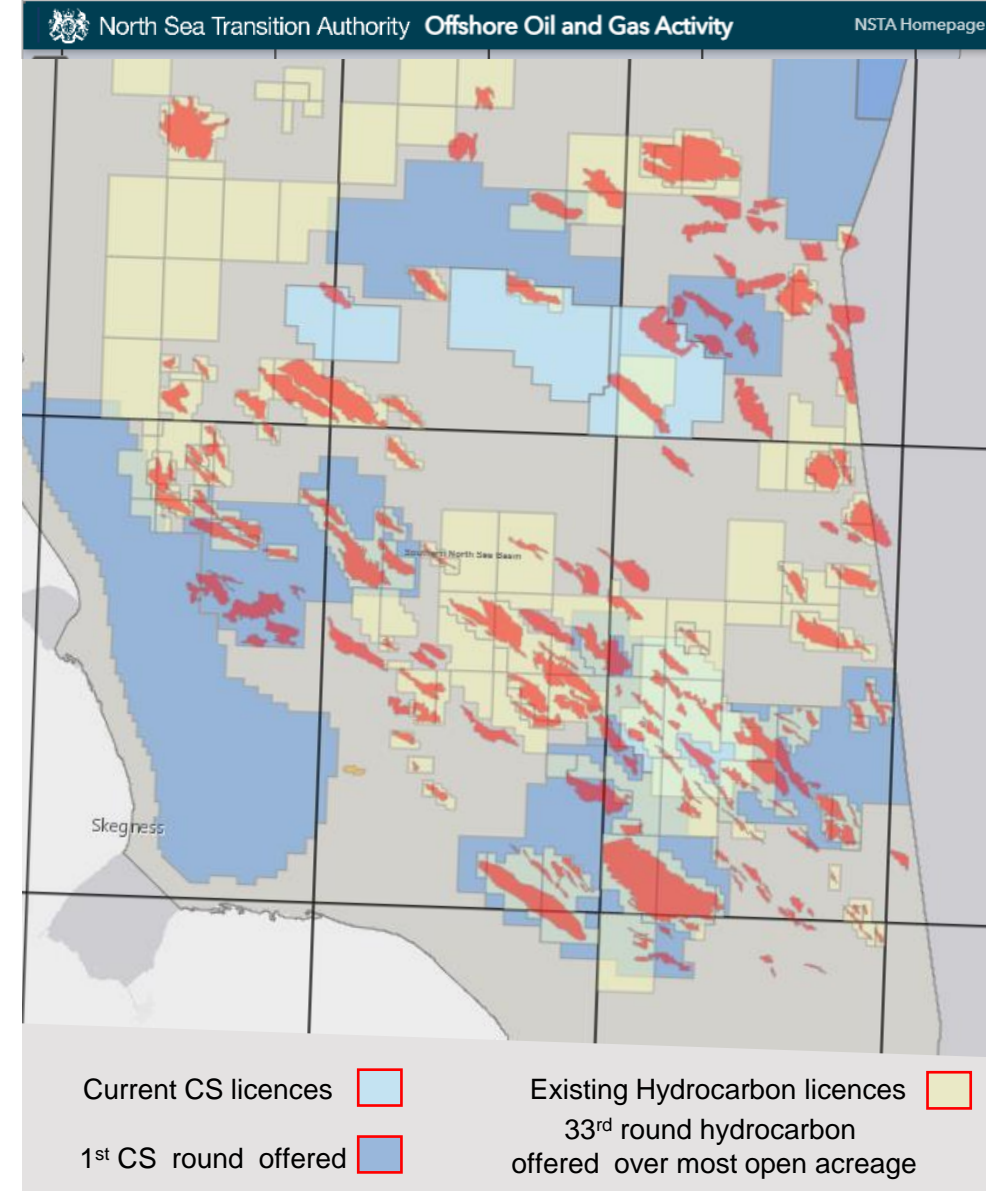
What can we do?

Consolidate regional understanding

Spot the gaps

Influence work programmes

NSTA Activity web map



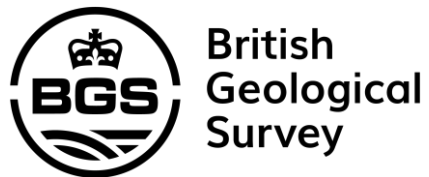
Extensive Wells Database

Extensive, freely downloadable offshore database

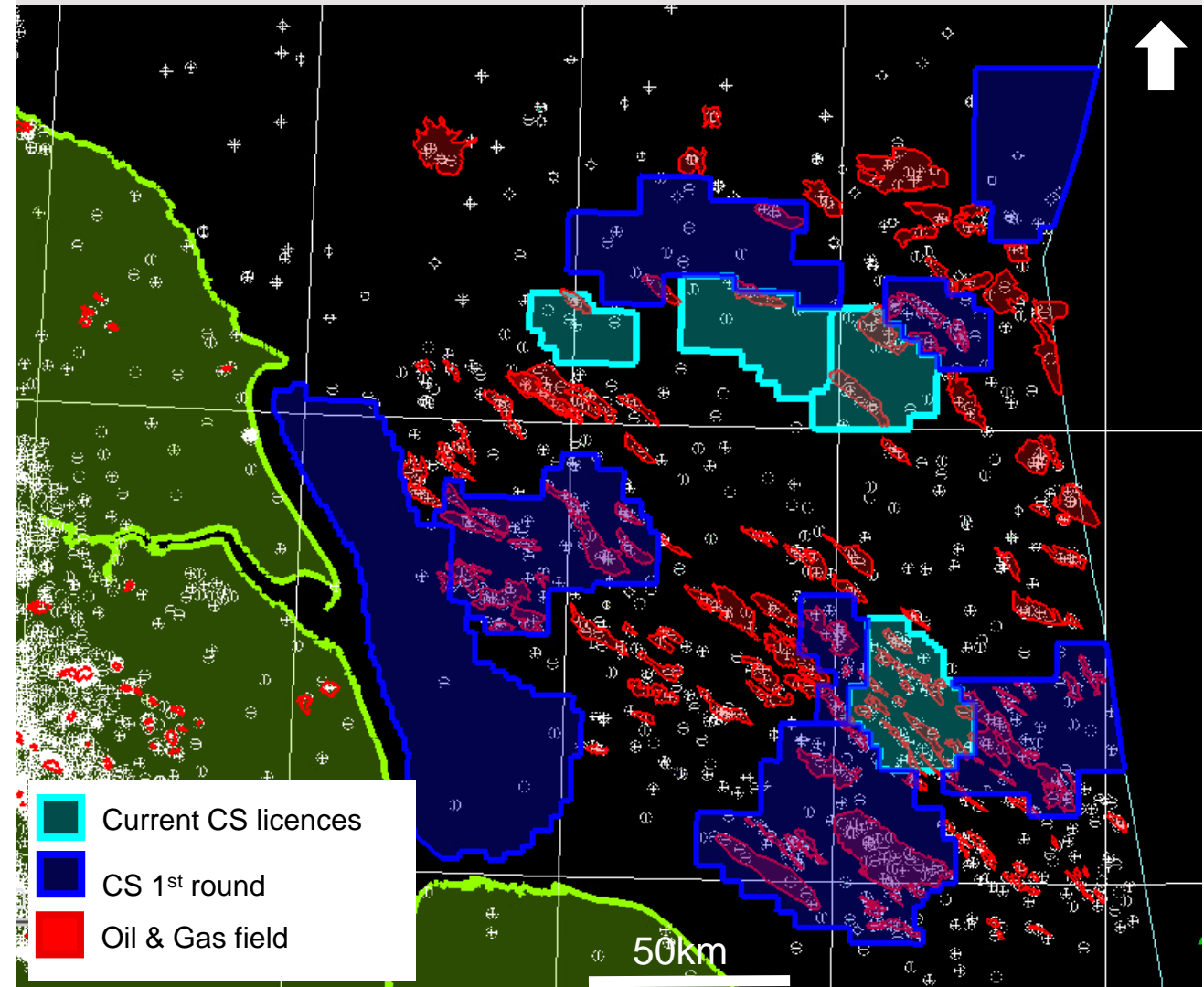


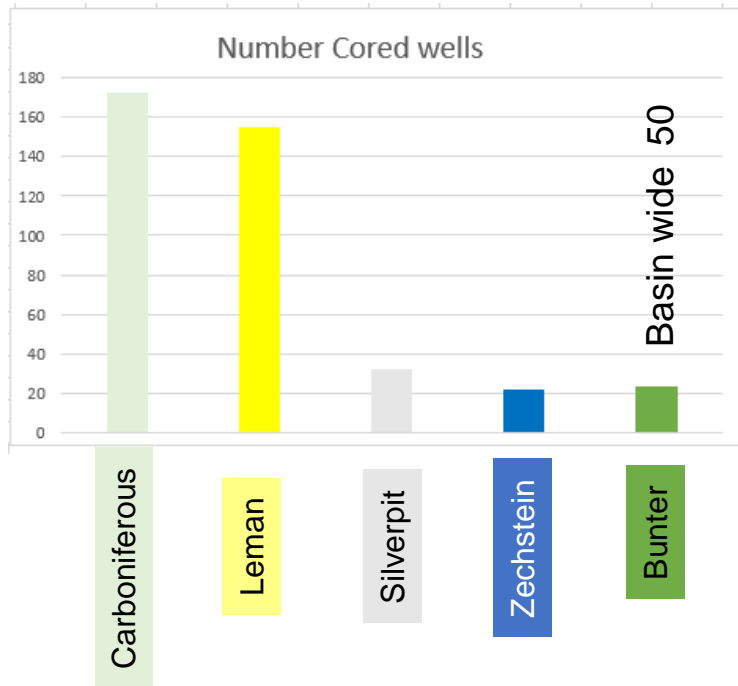
Accessible Onshore wells

UK Onshore Geophysical Library



Well Distribution map

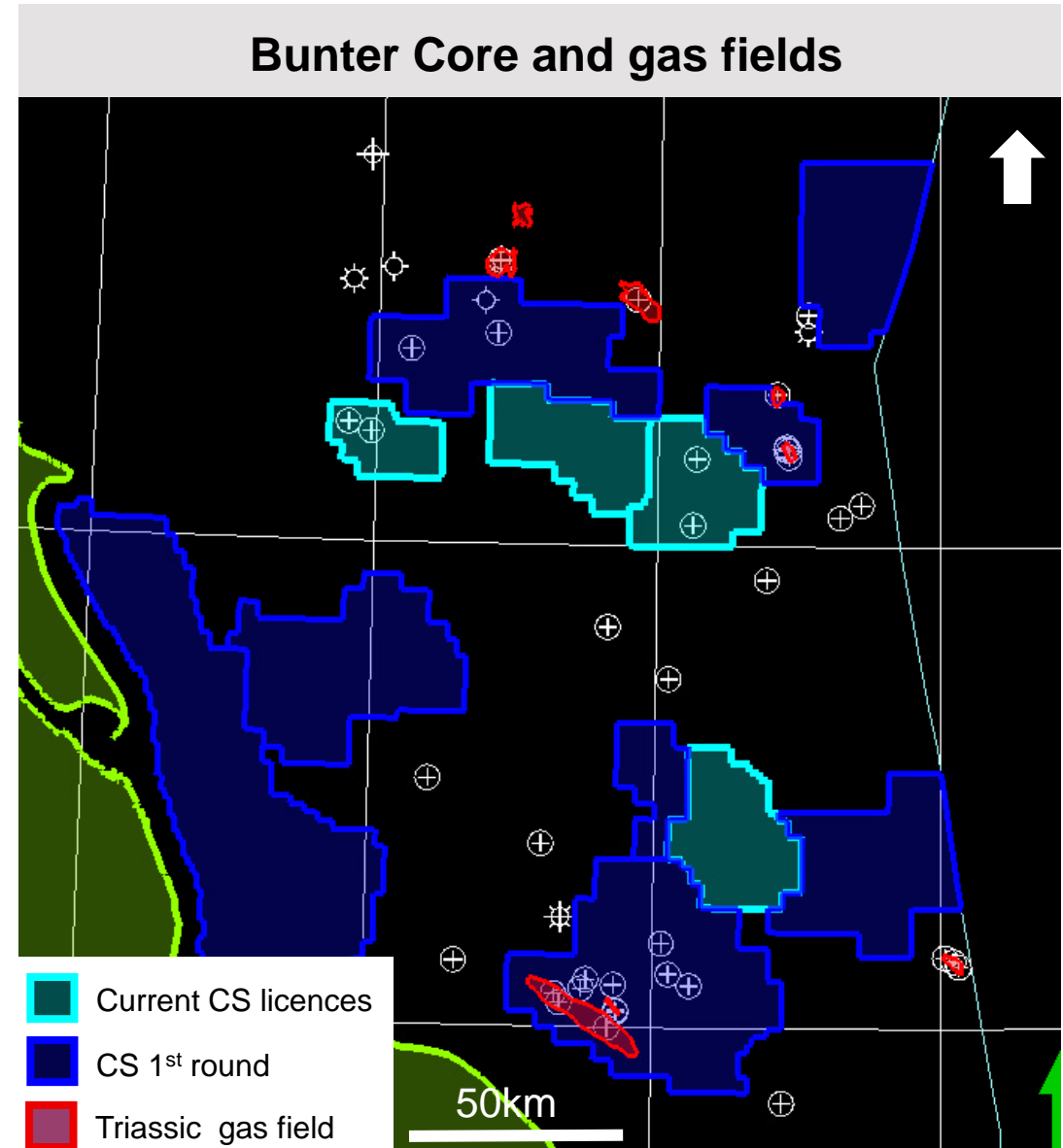




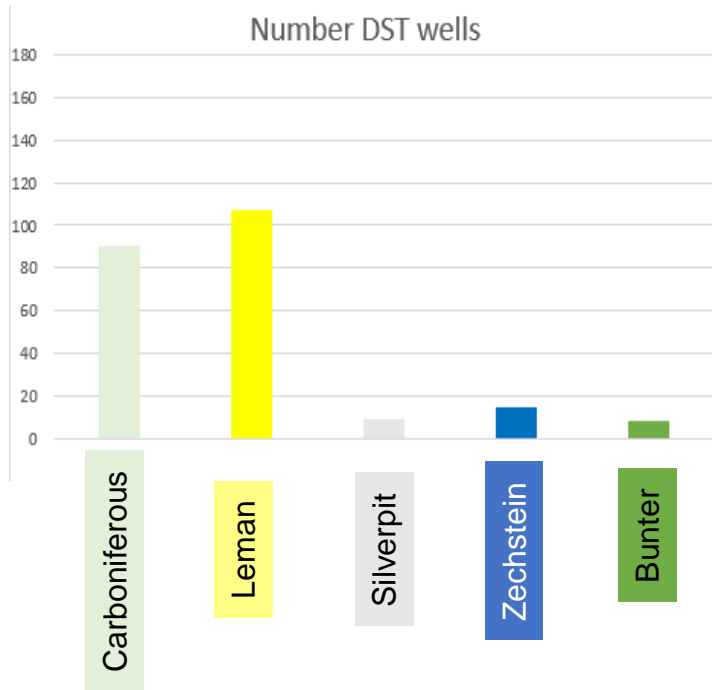
Leman & Carboniferous well understood

Regionally under appraised Bunter

- Gas fields on basin margins
- Very Low number of Cores
 - Almost none near & on shore
 - ~ 2 in overlying top seal

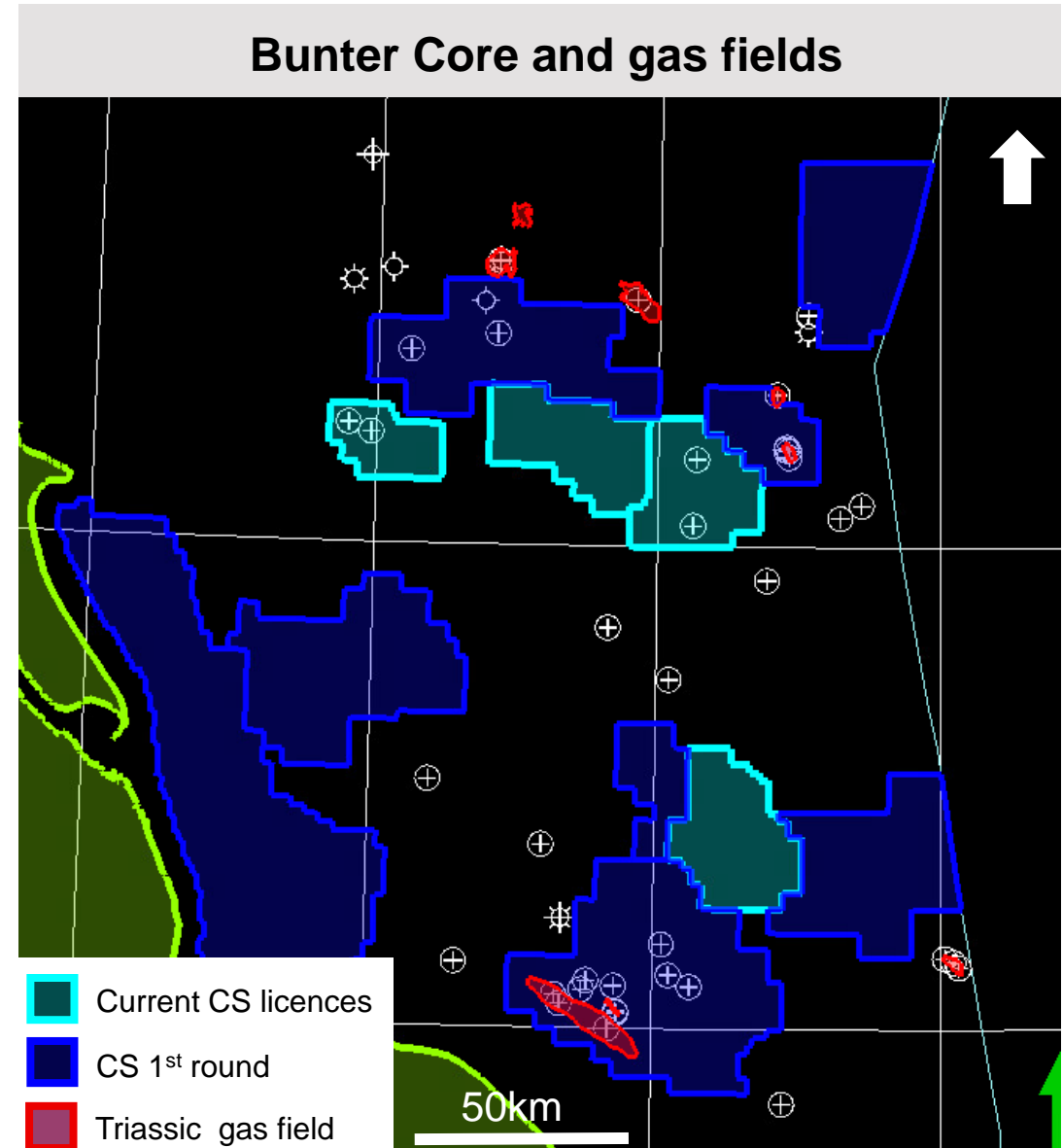


SNS Well tests



Regionally under appraised Bunter

- Sparse Density Neutron logs
- Rare pressure and fluid samples
- Almost no well tests

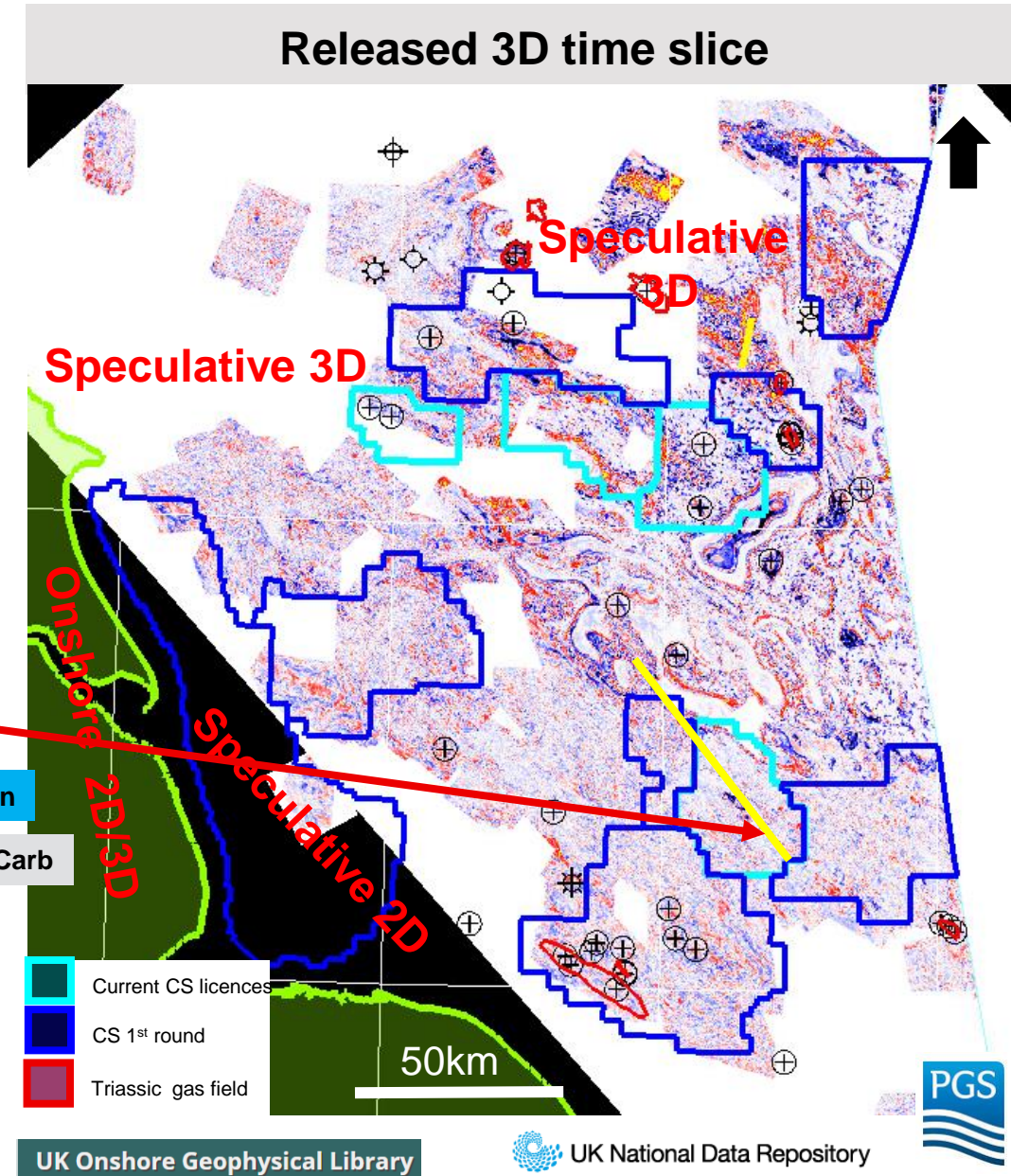
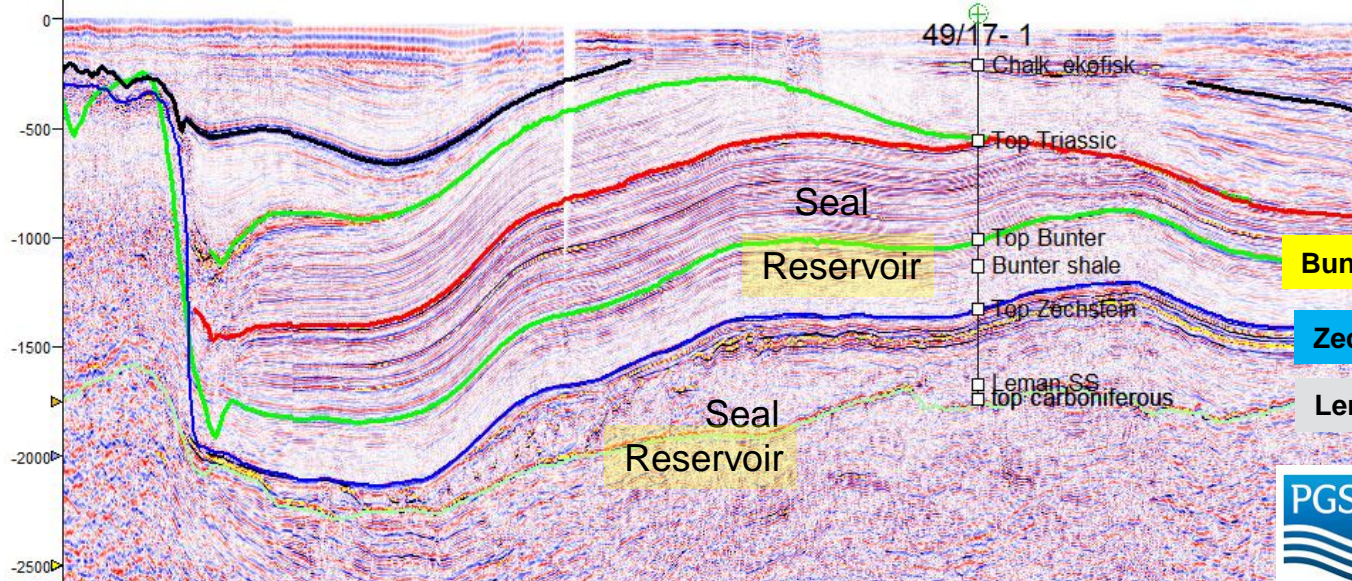


Seismic Database

Complete offshore 3D. 2D nearshore / onshore

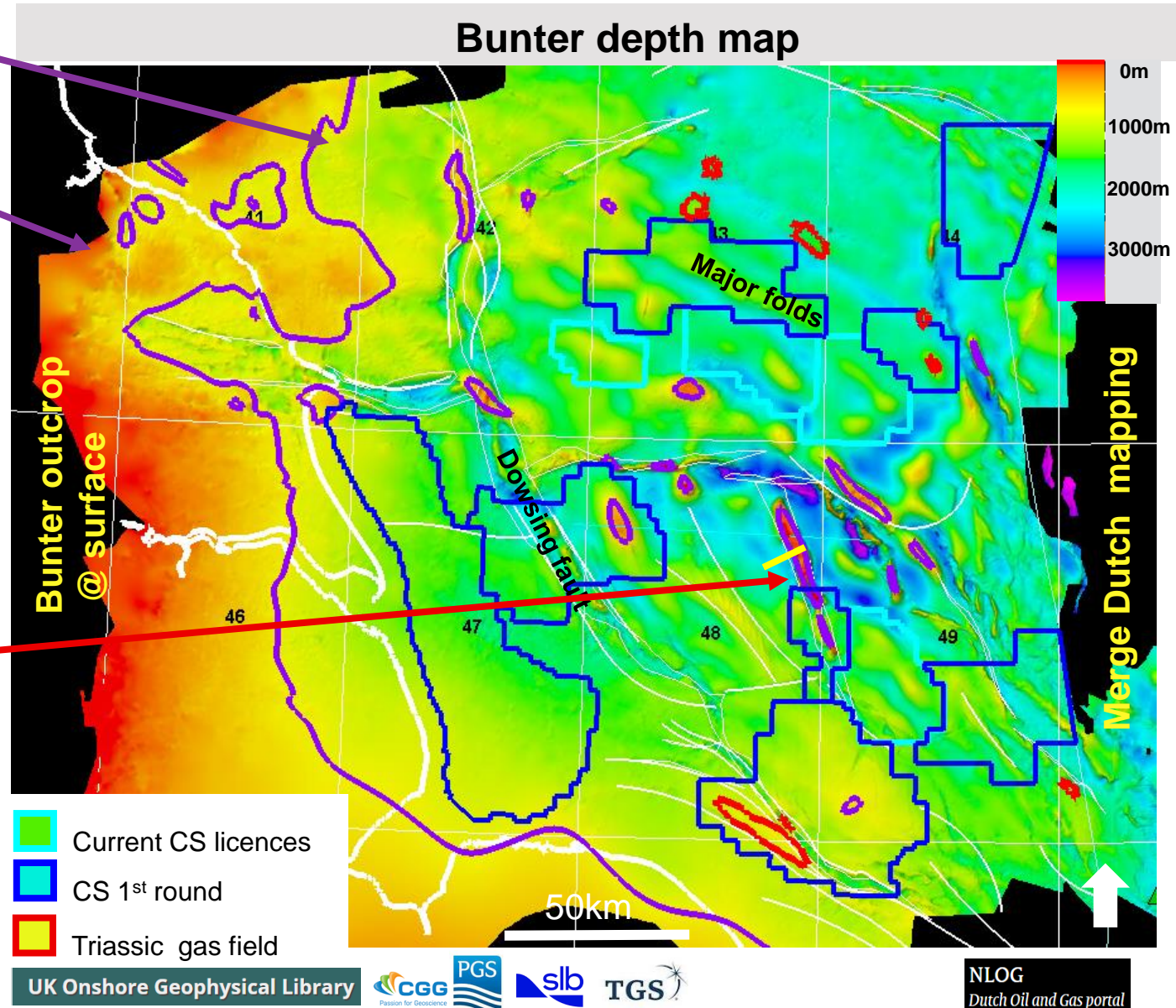
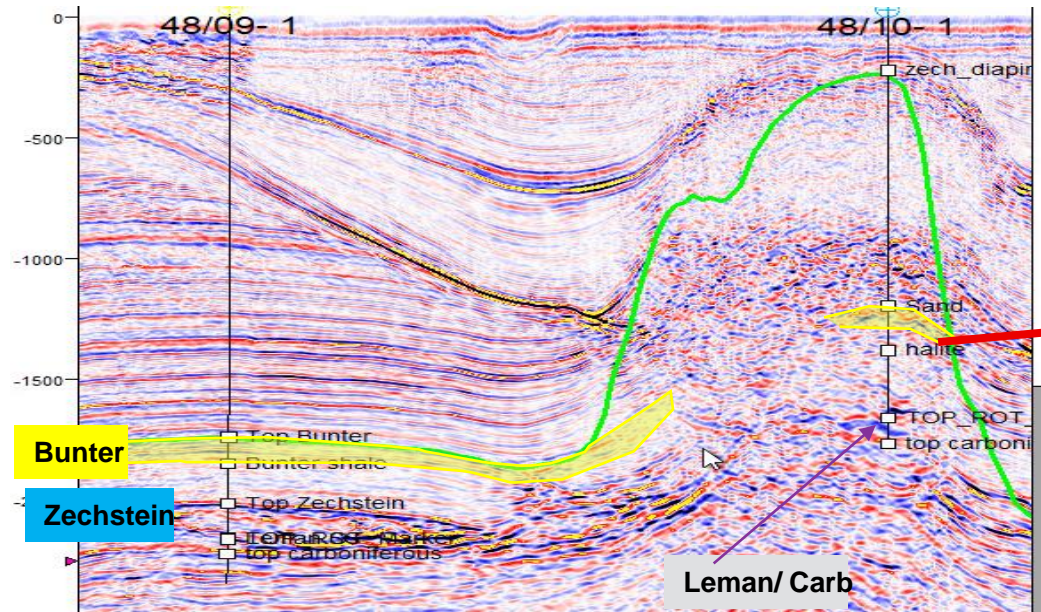
- Extensive freely downloadable offshore 2D & 3D
- Speculative 2D & 3D seismic vendors
- Onshore 2D & limited 3D

Inline through Megasurvey



Extensive Detailed mapping

- 800m depth CO₂ supercritical phase
- Bunter outcrops in west
- Numerous structural closures
 - Zechstein salt controlled
 - Some complex overhangs
- Variable seismic imaging



Resultant Bunter closures

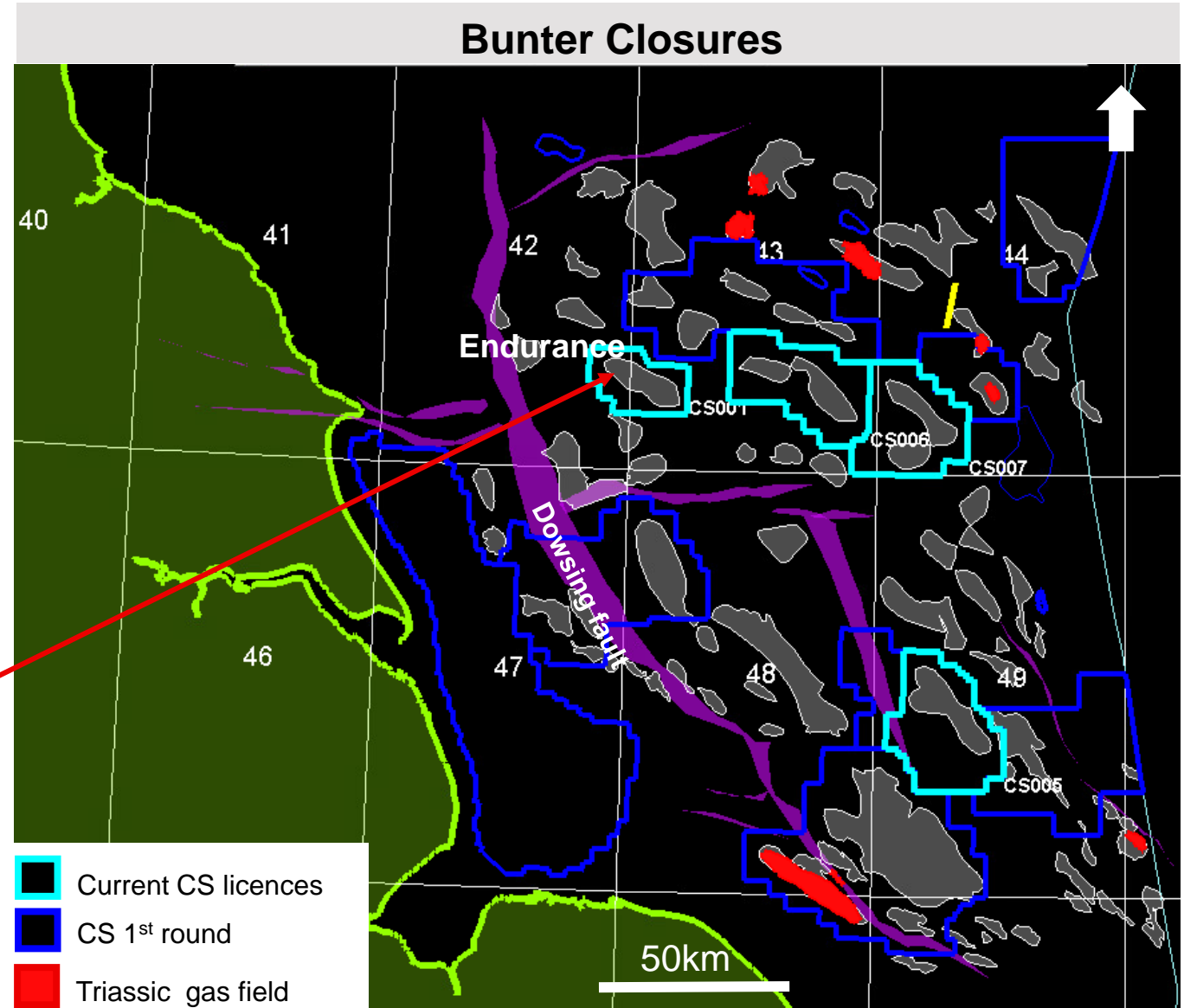
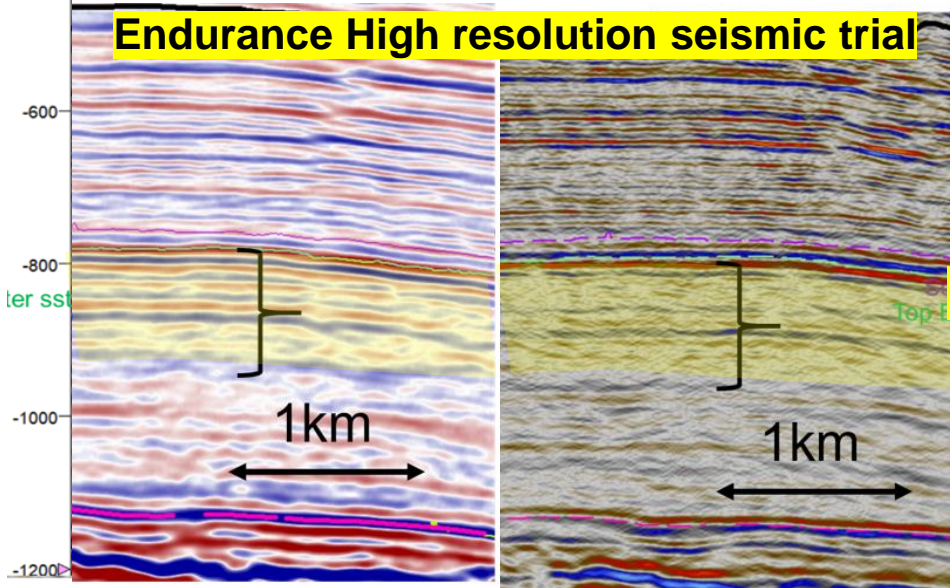
Many structural culminations

- Great interest for carbon storage
- Mostly water wet

Gas only at basin margin

- Underfilled structures 
- No solid explanation for gas migration 

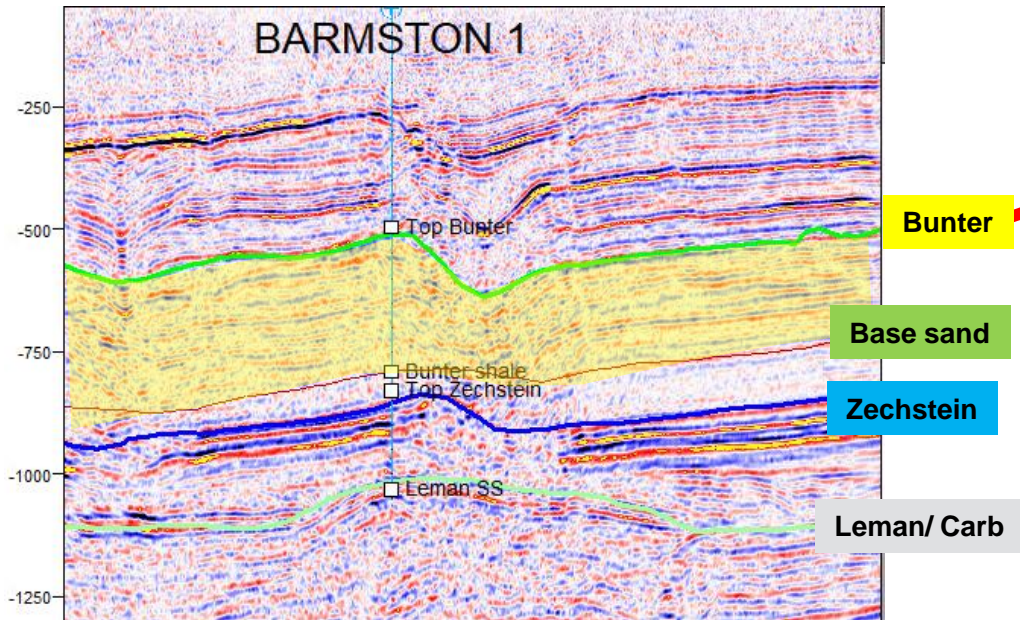
Shallow reservoir amenable to HR 3D



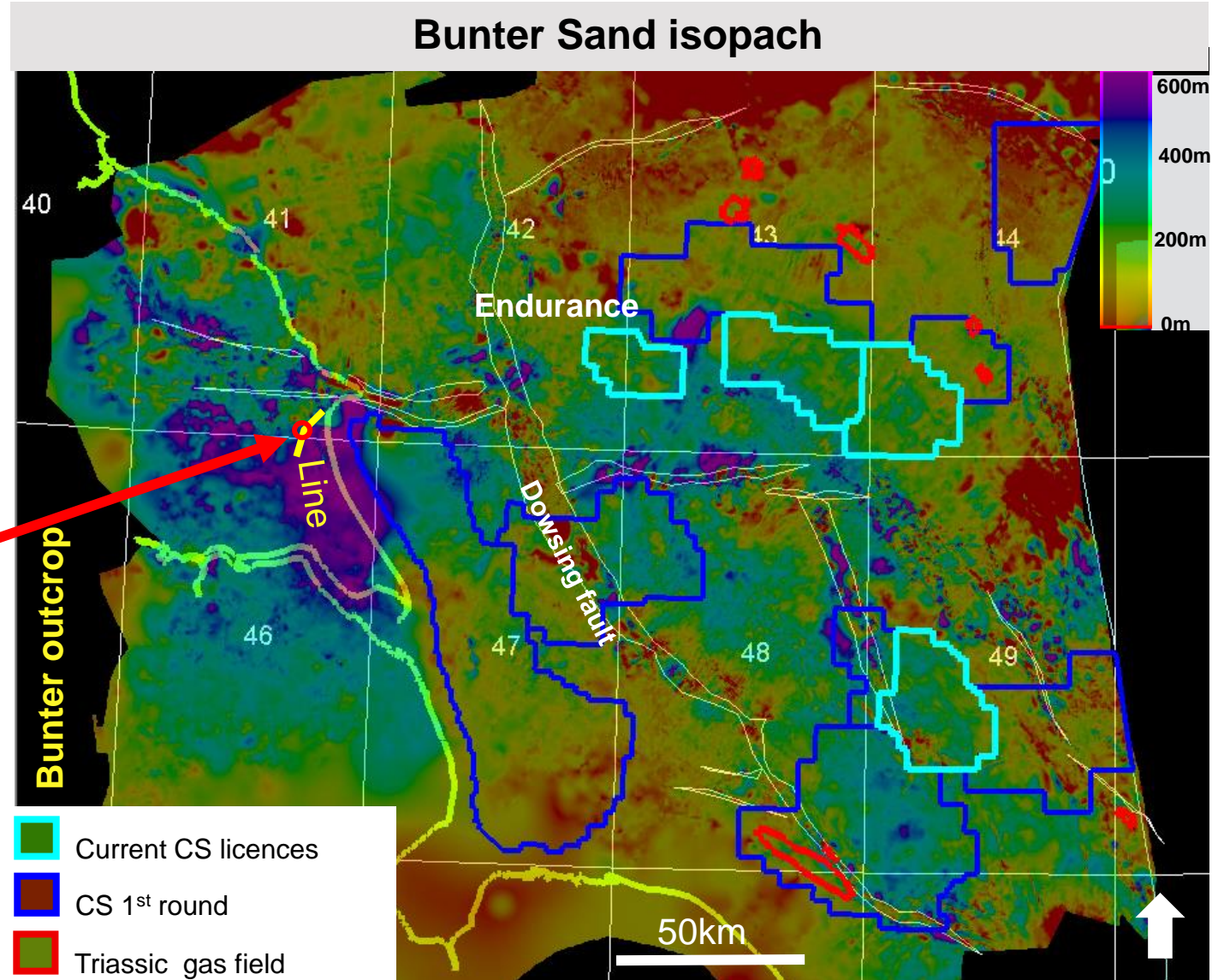
Bunter Sand thickness

Typically >200m within CS areas

- Eroded/ non-deposition margins
- Thins/ faulted out @ salt ridges
- Thickest in west / onshore



UK Onshore Geophysical Library



- Current CS licences
- CS 1st round
- Triassic gas field

UK Onshore Geophysical Library



Endurance area porosity

Endurance large 4-way closure

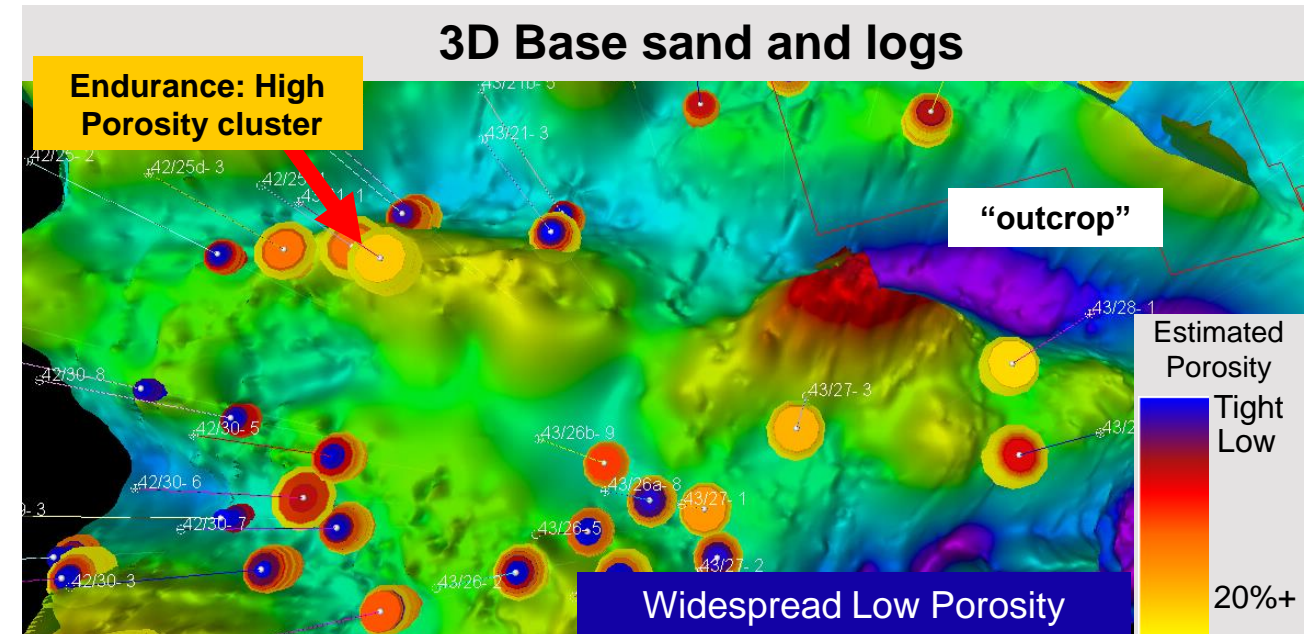
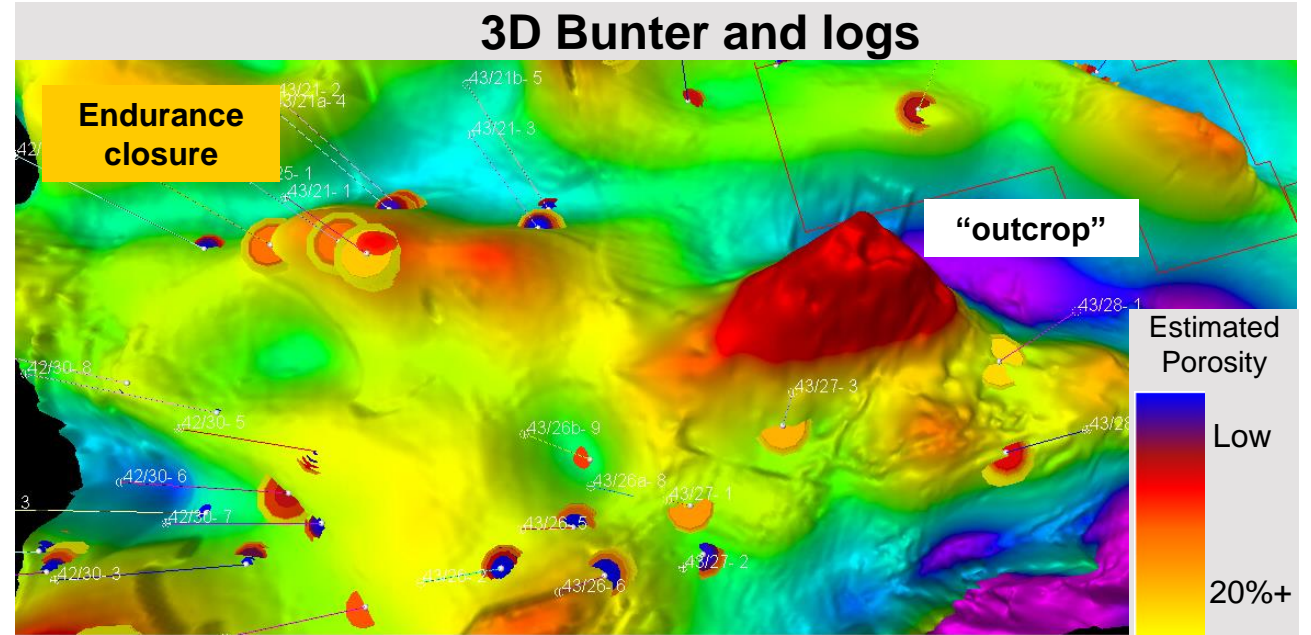
- 3 water wet wells
- Unusually high porosity top



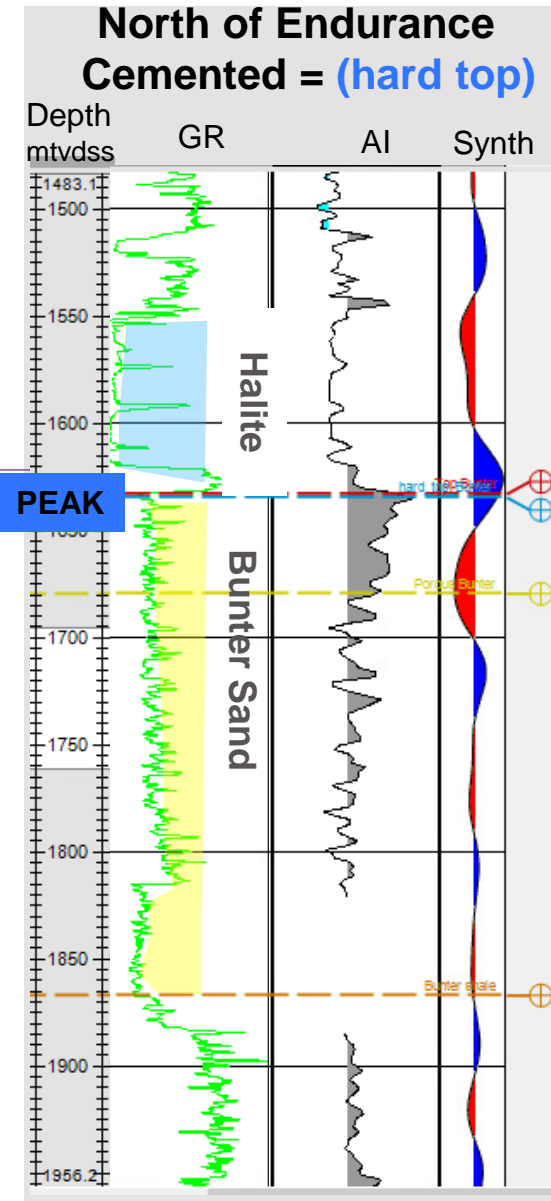
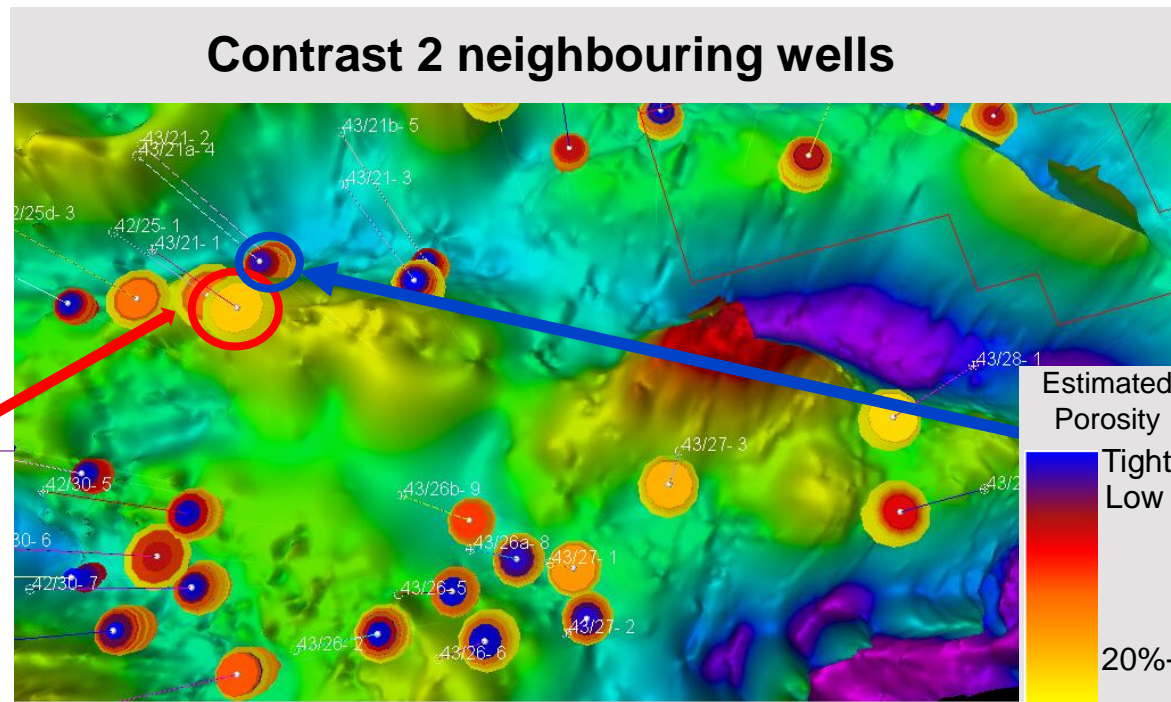
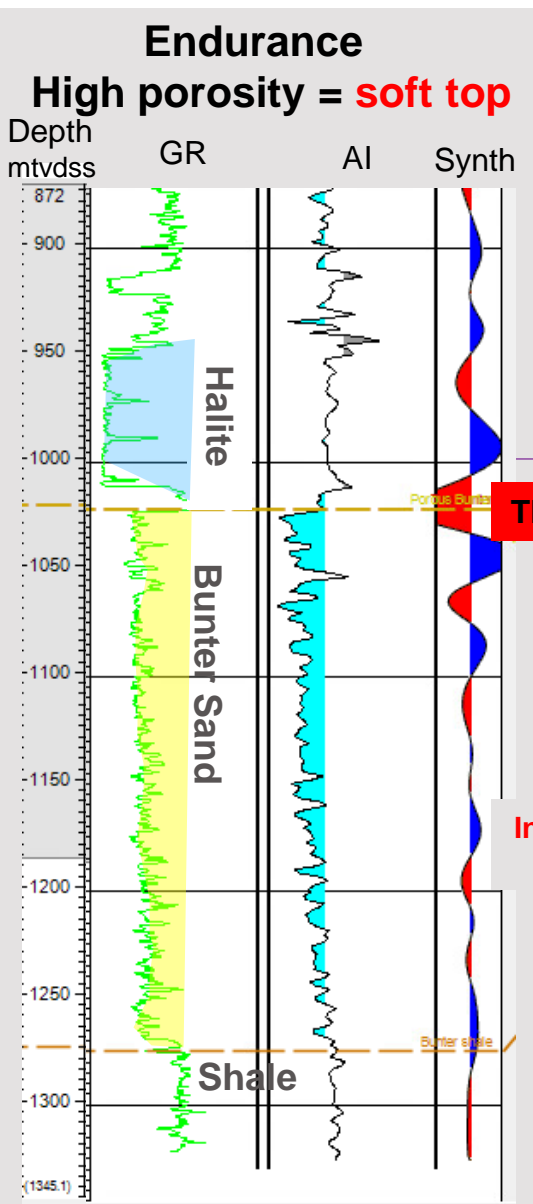
Widespread cemented & low porosity

Impairs:

- Effective net volume
- Injectivity
- CO₂ distribution



Well porosity and seismic polarity

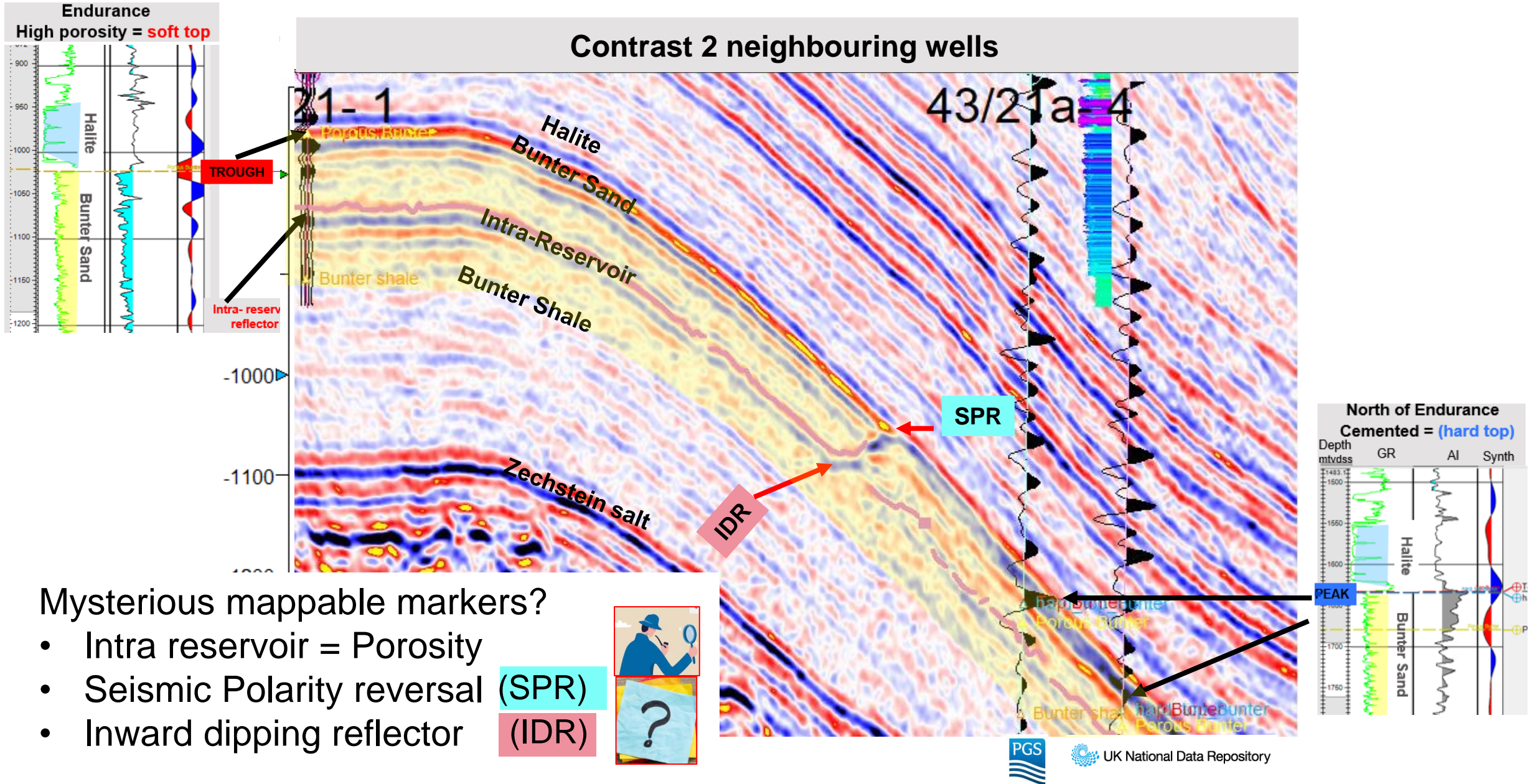


Bunter is not a thick, homogeneous tank of sand!

- Large impedance change & seismic polarity flips
- Subtle intra-reservoir reflectivity = porosity change?



Bunter is not an opaque canvas

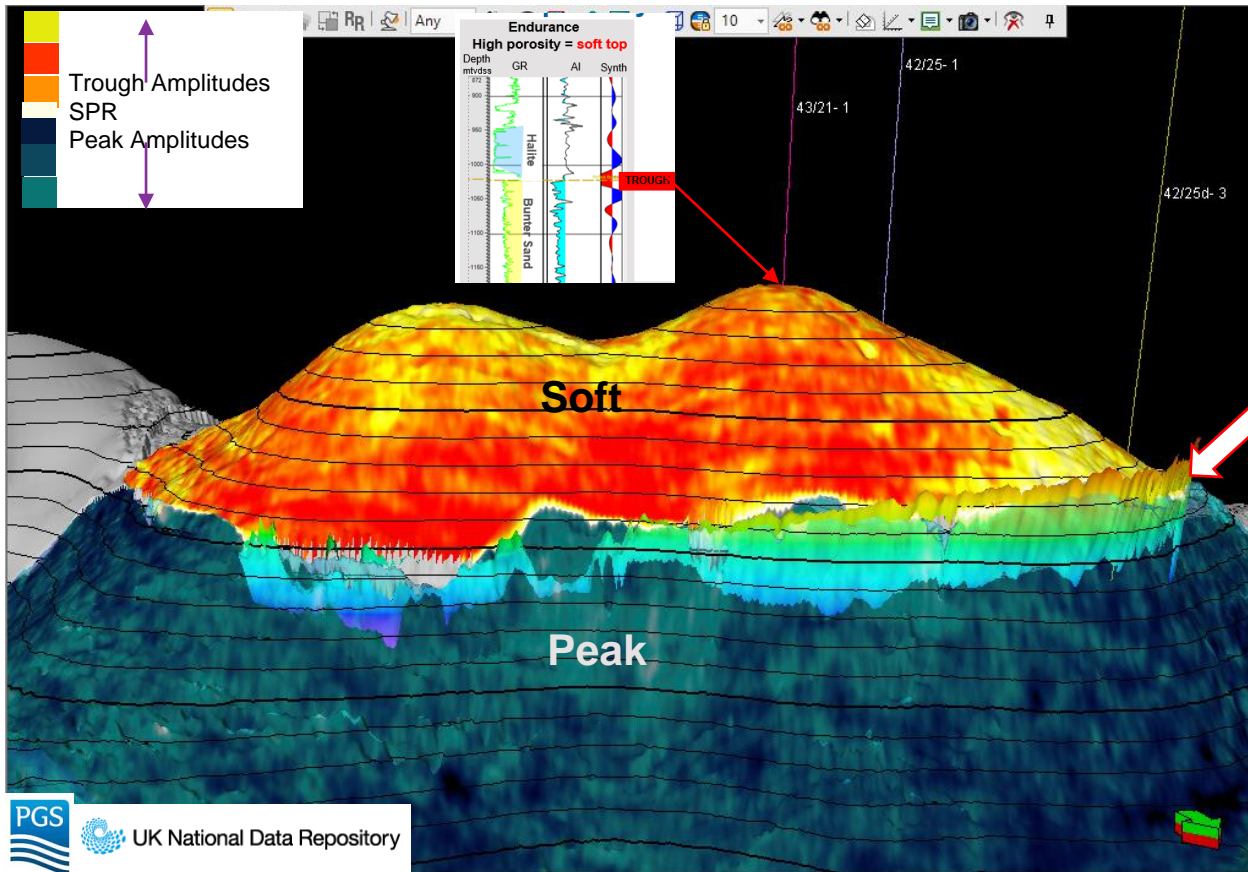


Mysterious mappable markers?

- Intra reservoir = Porosity
- Seismic Polarity reversal (SPR)
- Inward dipping reflector (IDR)



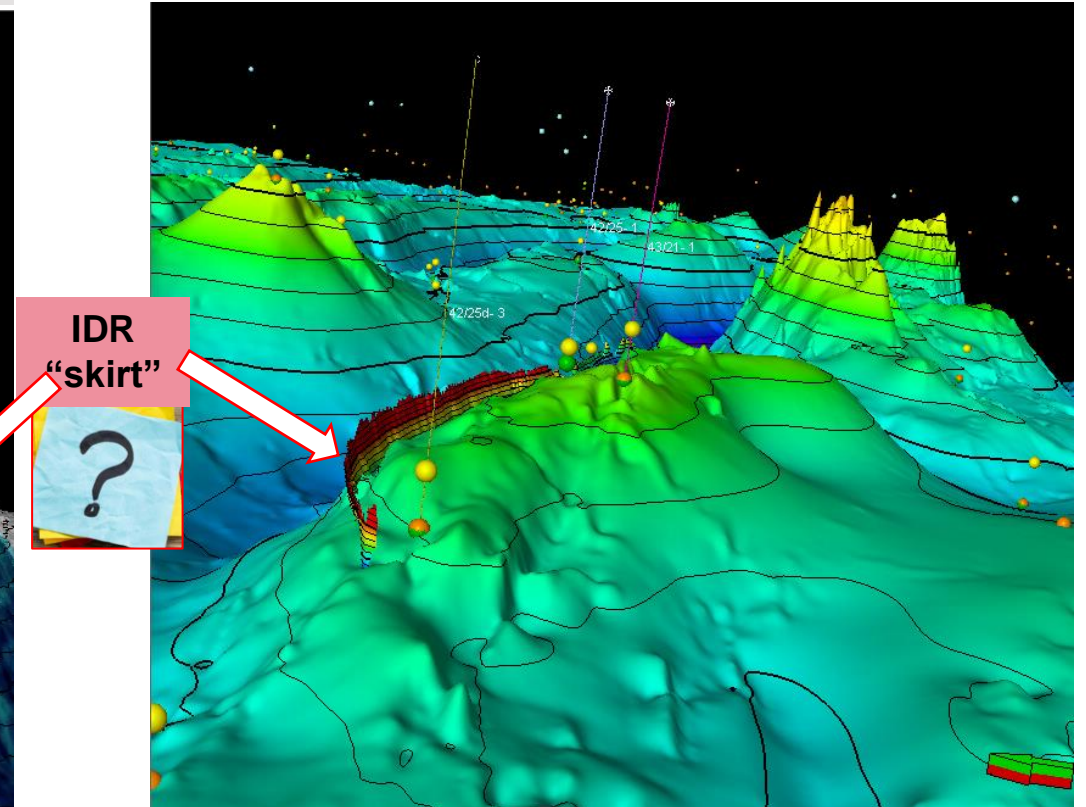
Polarity & amplitude switching



Abrupt amplitude/ polarity change
-> porosity decrease?



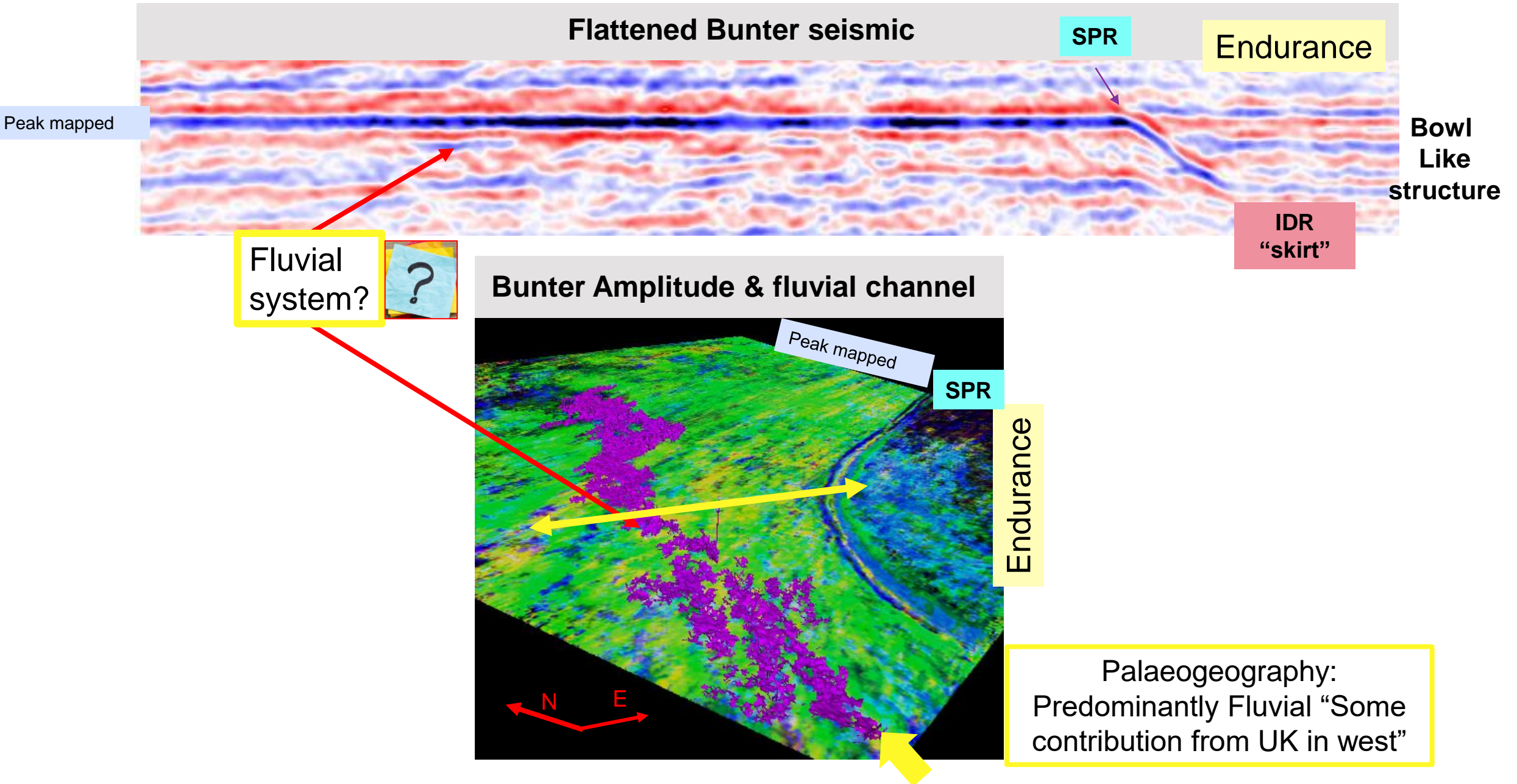
Inward Dipping reflector (IDR) & Base Bunter sand



Structural reconstruction required?



Chase the detail: Bunter facies attribute?

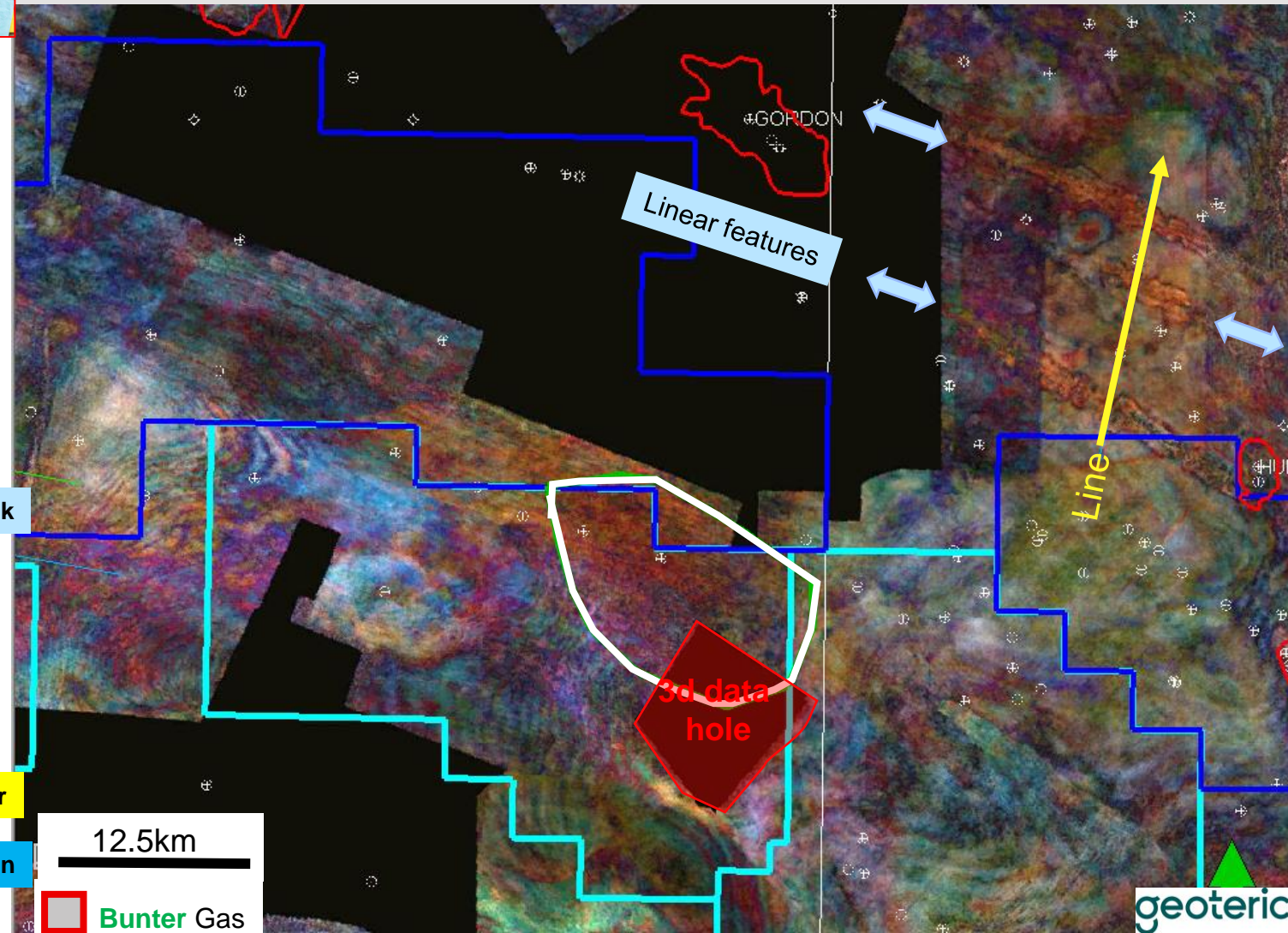
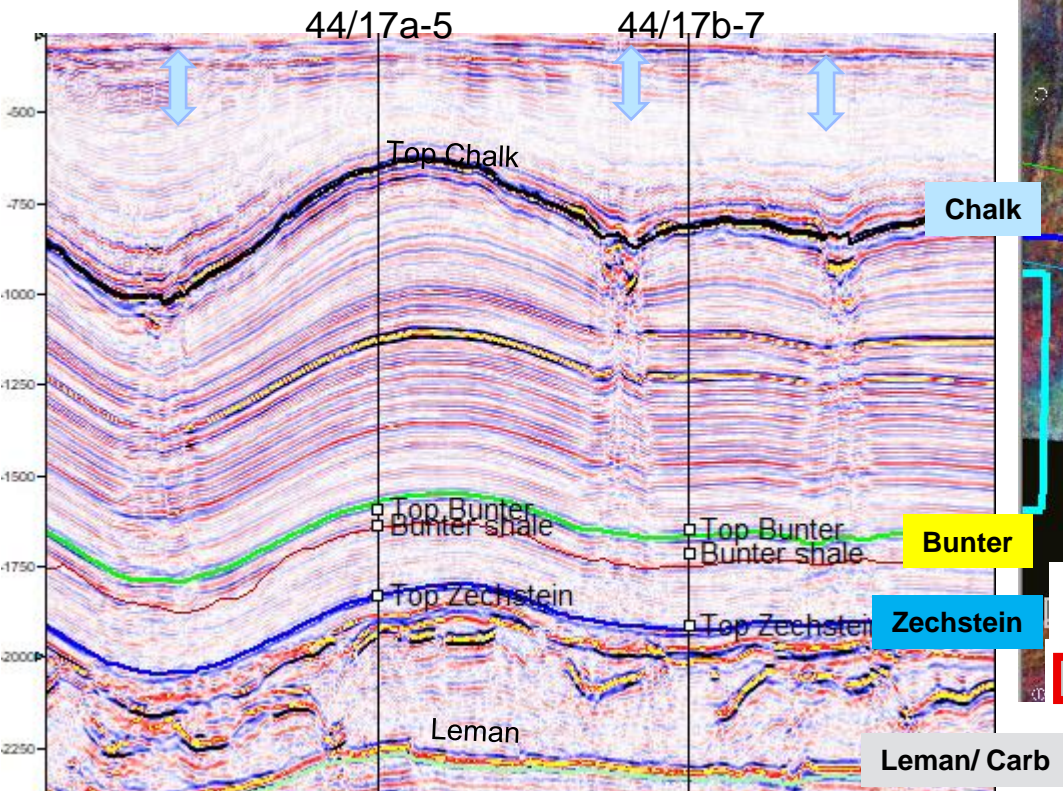


Regional spectral decomposition

Linear features in Bunter -> Channels?
= Vertical wipe-out -> Survey edges?



Bunter regional spectral decomposition



Igneous dykes?

~~Linear features in Bunter -> Channels?~~

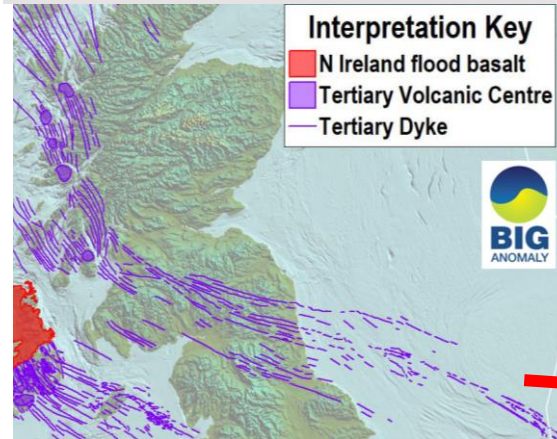
~~= Vertical wipe-out -> Survey edges?~~

Align with magnetic anomalies? Dykes? ?

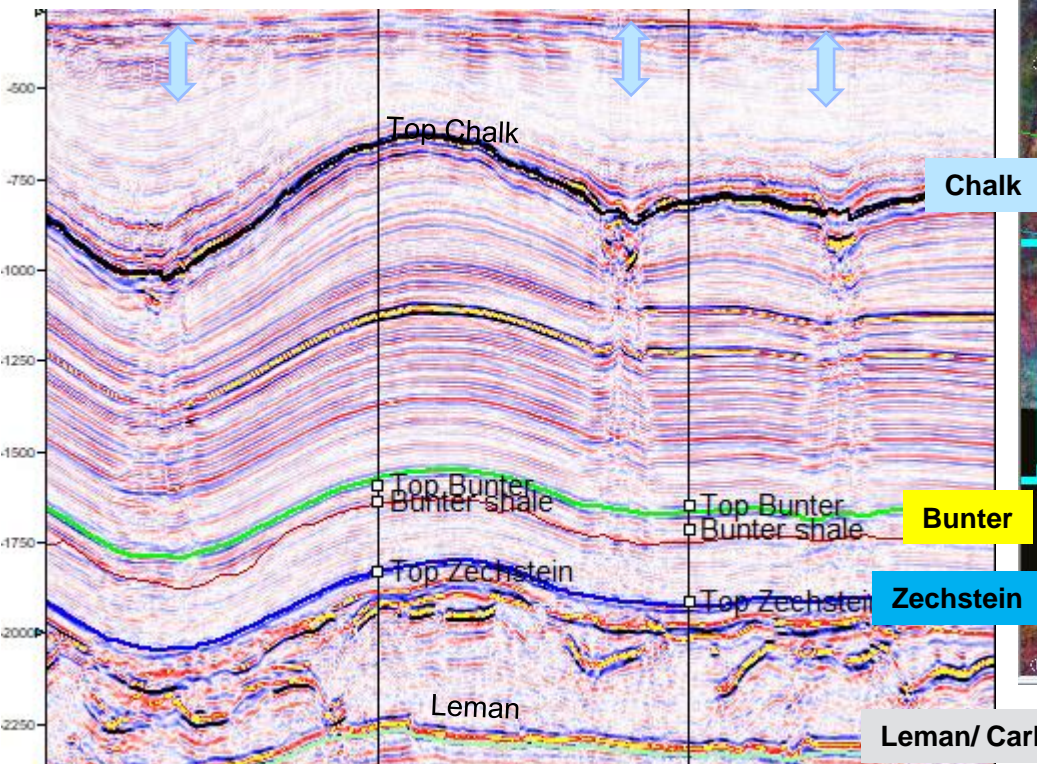
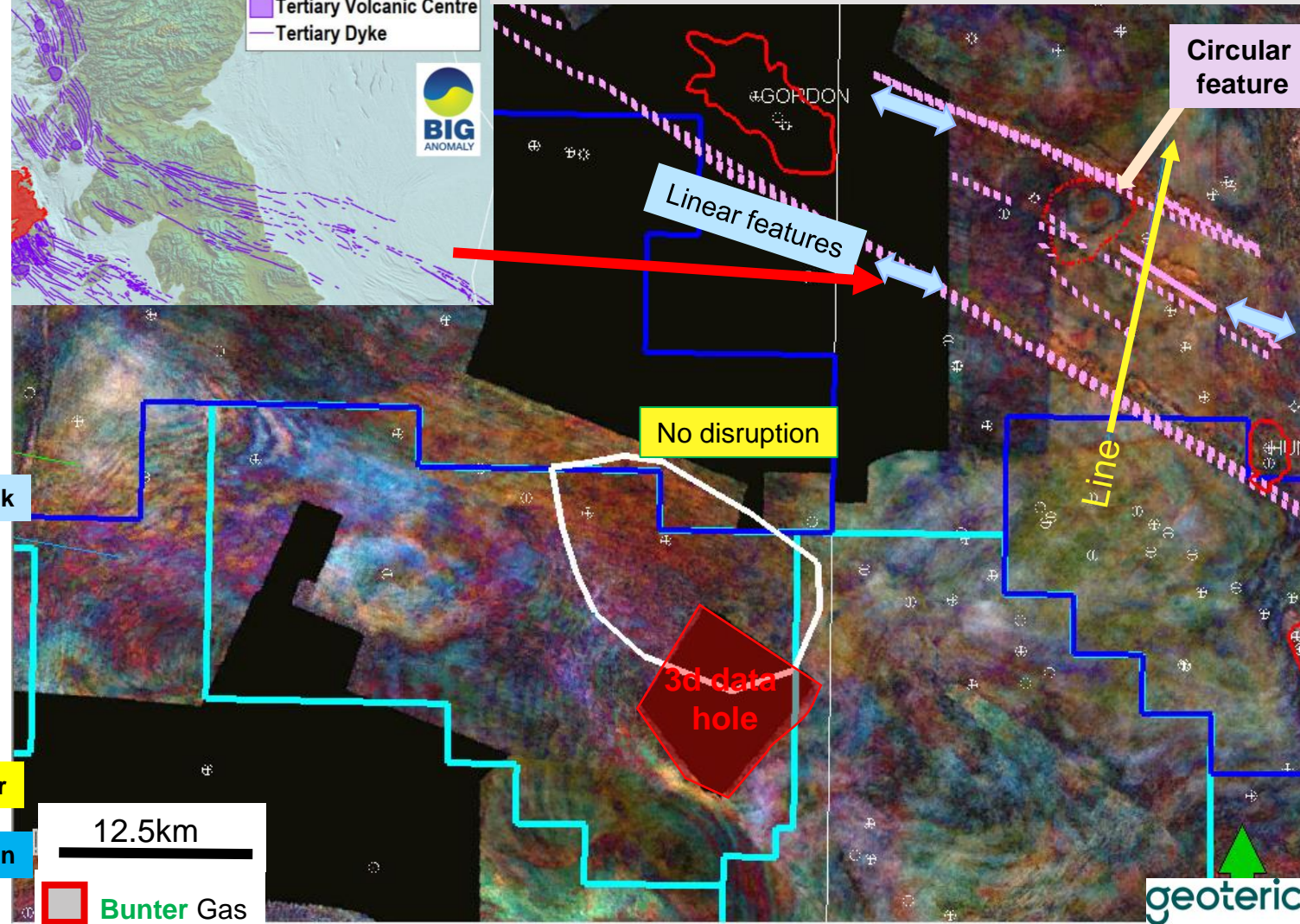
Small circular feature: DHI? ?

Note Undisrupted Larger Circle

Integrated magnetics



Intrusives interpretation



Dykes within the bigger picture

~~Linear features in Bunter -> Channels?~~

~~= Vertical wipe-out -> Survey edges?~~

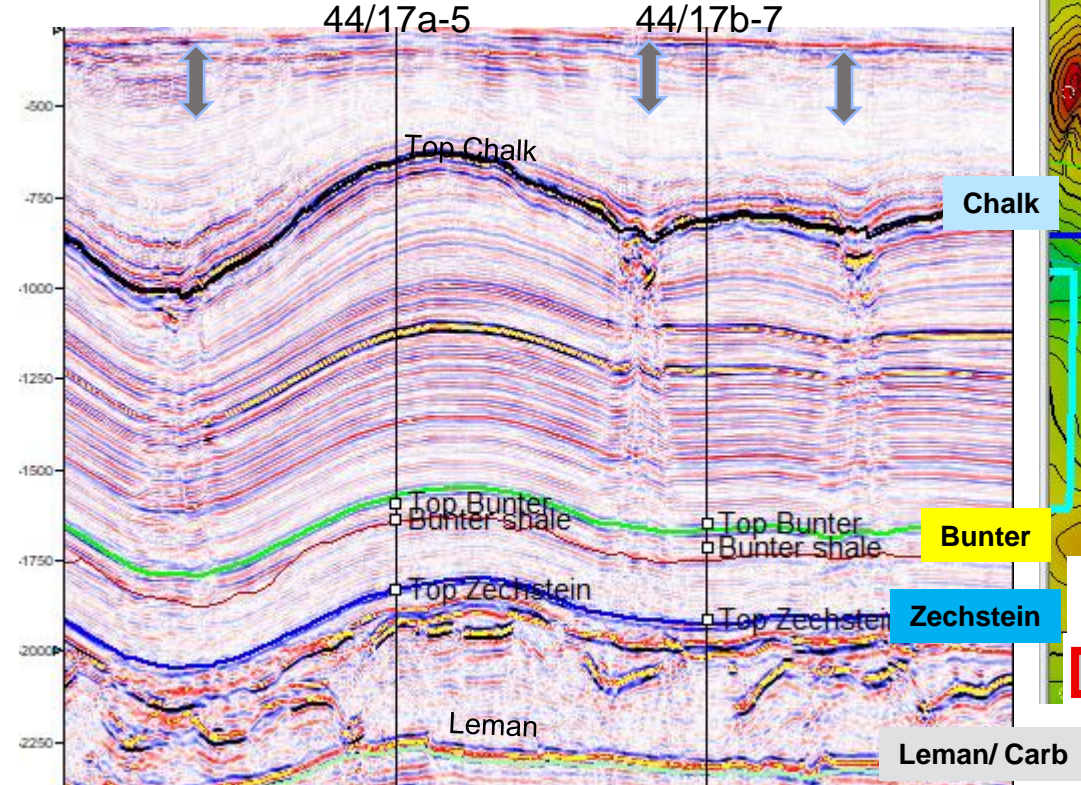
Align with magnetic anomalies? Dykes?

Align with structural grain?

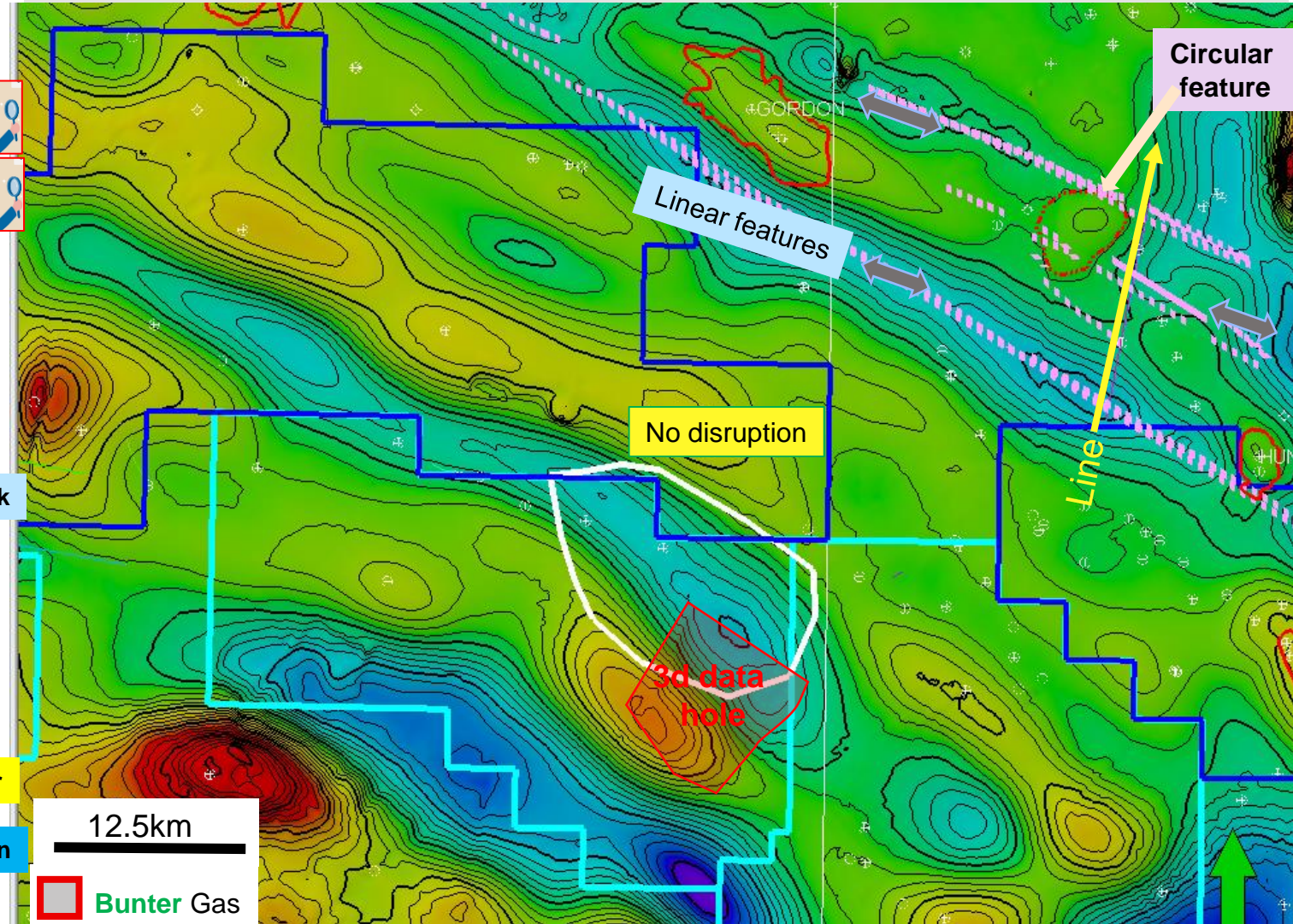
Influence methane charge & high CO₂?

Small circular feature: DHI Conformance

Undisrupted Larger Circle in syncline



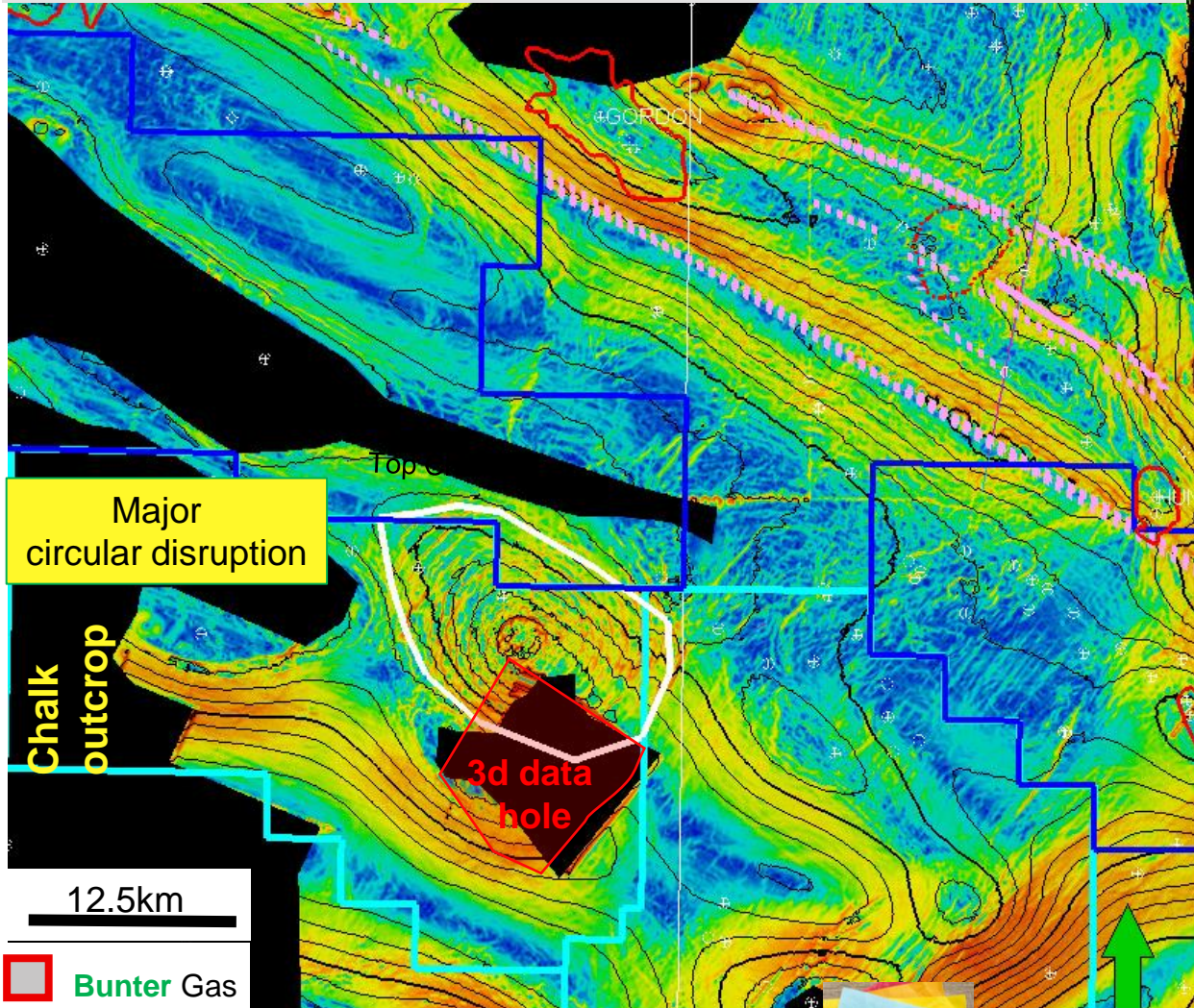
Intrusives and Bunter depth structure



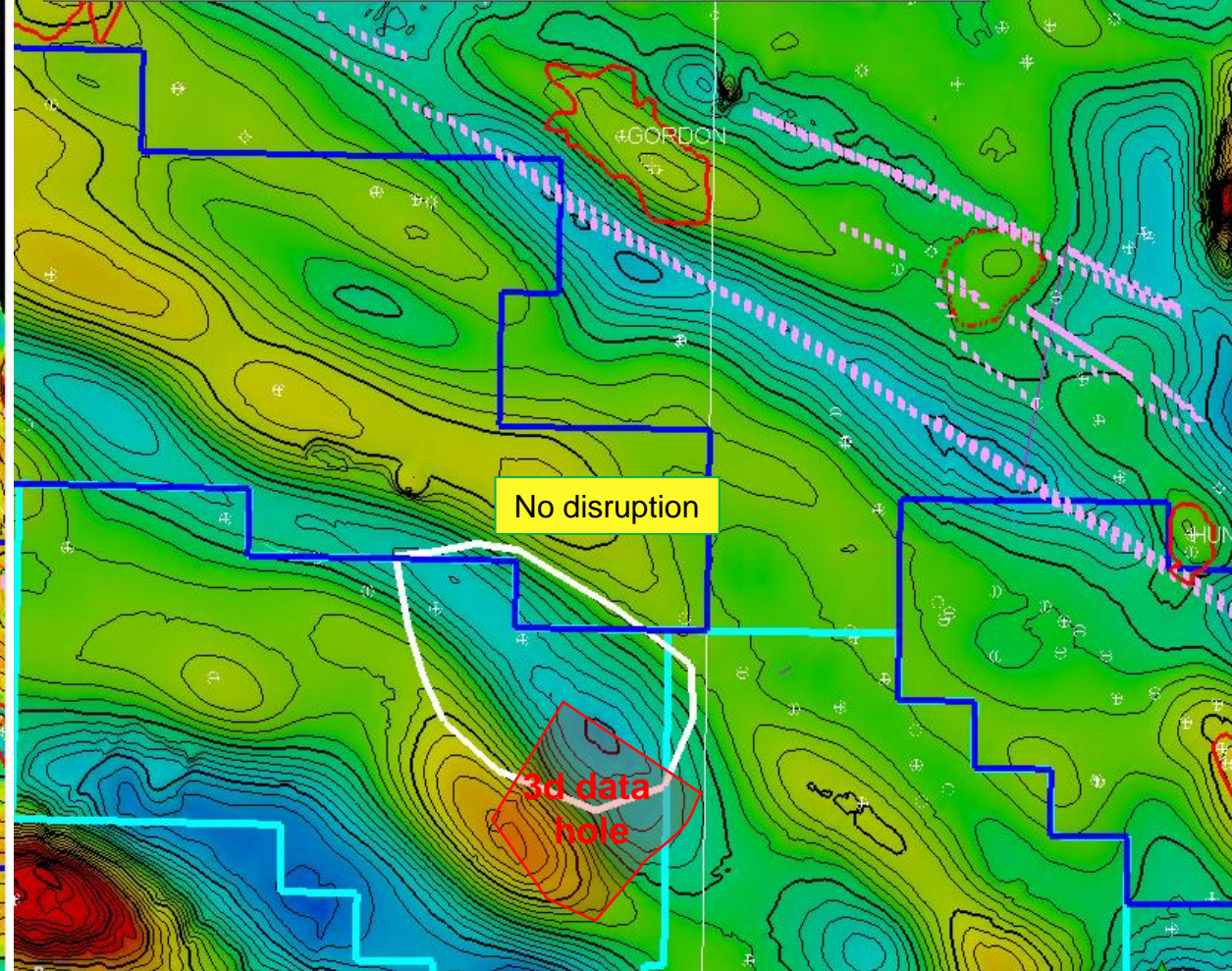
Sole Pit "Meteorite Crater?"

Pros & Cons

"Crater" on Chalk edge map



"Crater" @ top Bunter



Circular Disruption



Multi survey merge & Data hole

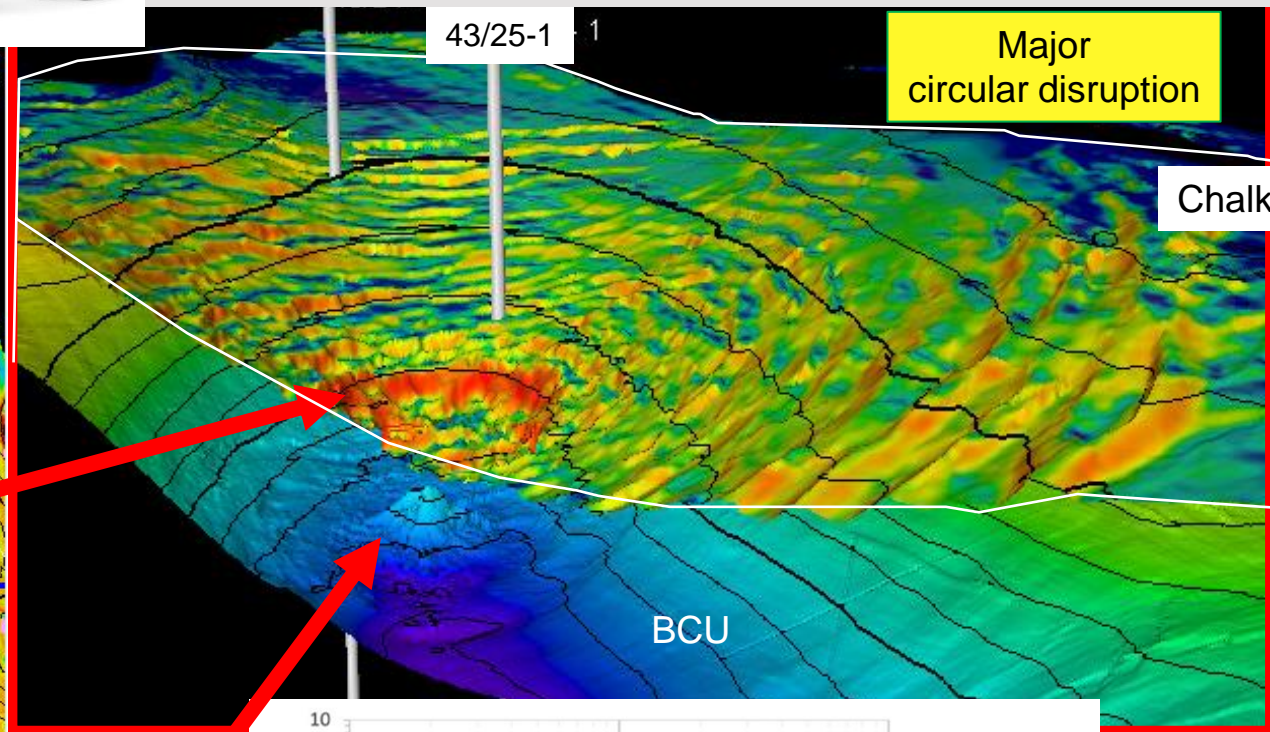
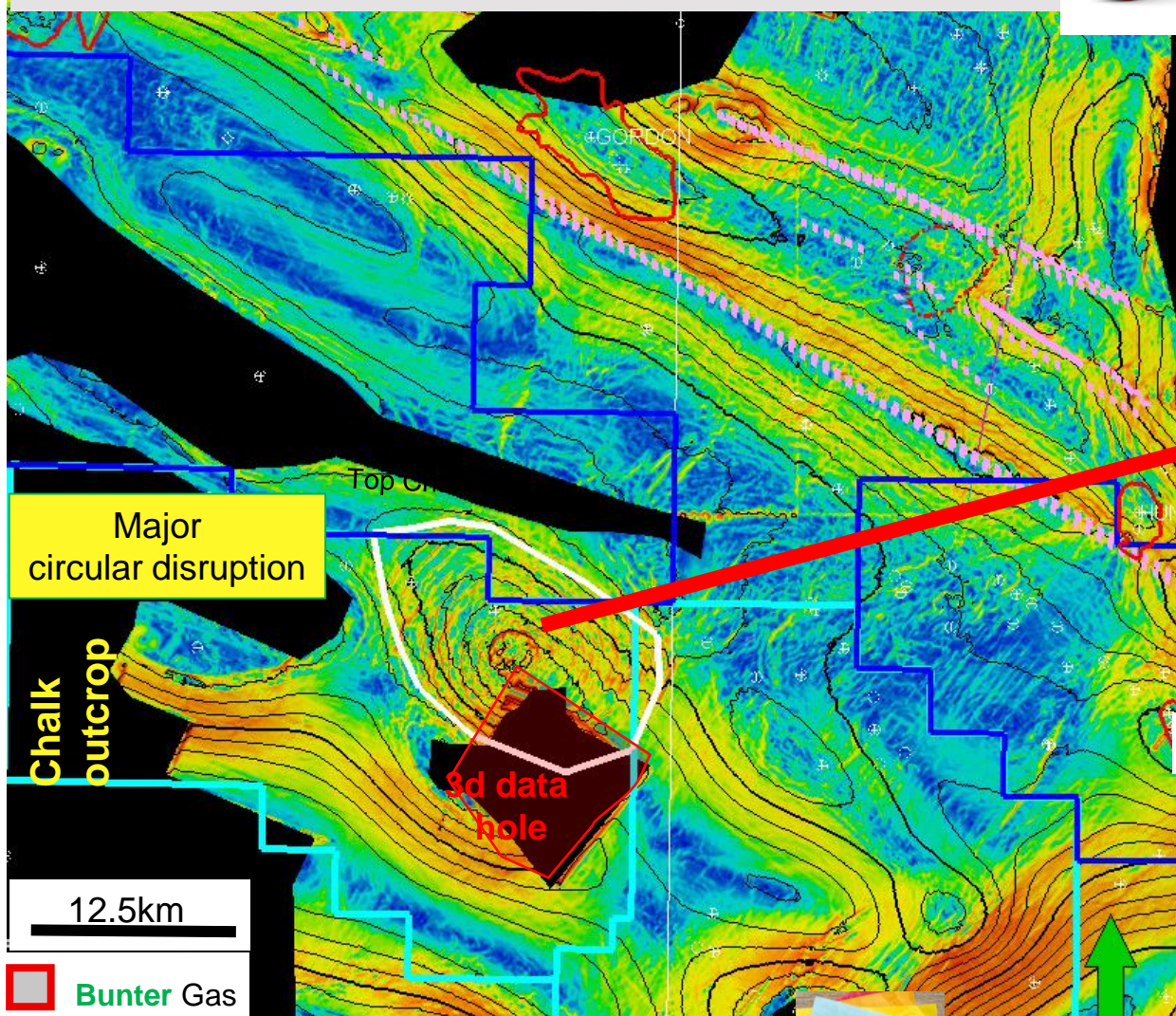
- But, Off-centre 2D line mimics faulting pattern
- Coincident: Bunter syncline & Zechstein thin

Sole Pit "Meteorite Crater?"

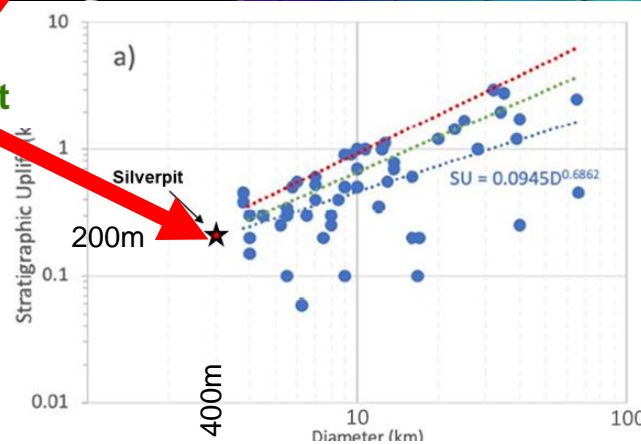


"Crater" on Chalk edge map

3D "Crater" @ Chalk edge & BCU



Domal uplift



Modified from Osinski et al. 2022

Circular Disruption



Diameter vs uplift fits on global crater trend

Sole Pit "Meteorite Crater?"



3D line through "crater"

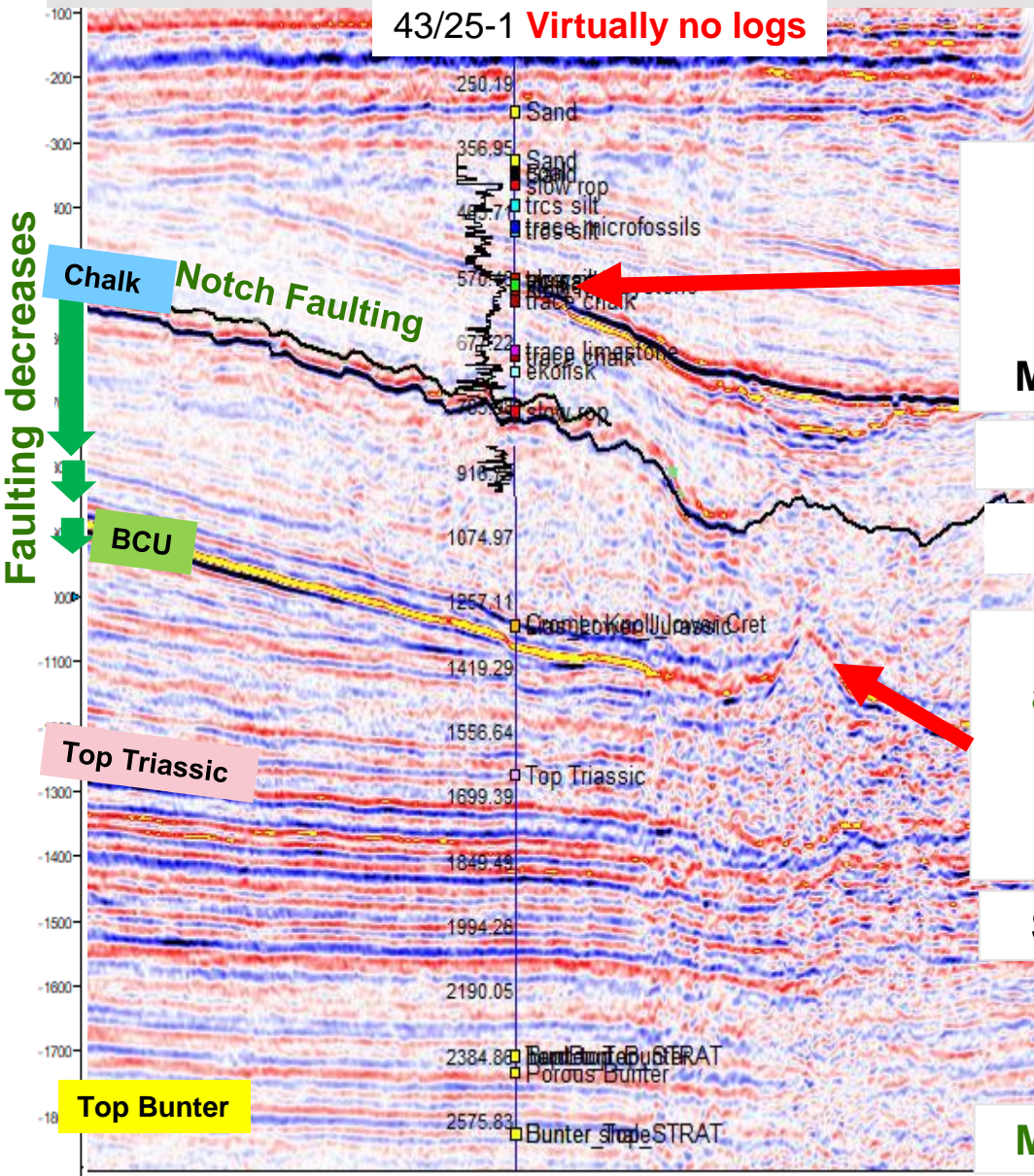
43/25-1 **Virtually no logs**

Edge 3D

3D "Crater" @ Hardband & BCU

43/25-1 **Virtually no logs**

Major circular disruption



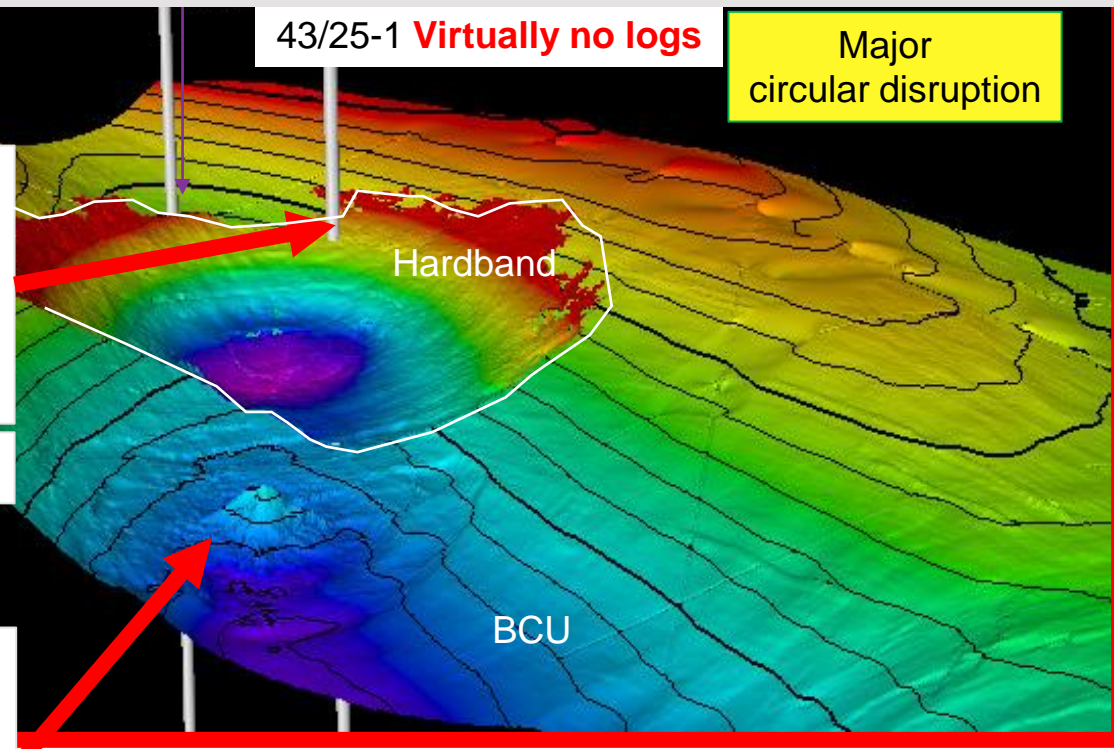
Hardband =
Slow ROP
& lithified
claystone
Meteorite floor?

Thickening
Destruction

Domal uplift
and/or velocity
pull up
Or migration
swing

Sag /Push down

Minor Scattering



You choose?!

Reflections on Changing CS landscape

Bunter is (mostly) a great regional CS play

- Very thick & extensive and good reservoir
- Good top seal
- Multiple culminations/ Very large storage capacity
- BUT.....geologically under-appraised

Let's work the details & understand "mysteries"

- 1990s imaging inadequate/ Reprocessing promising
- New acquisition beneficial
- Are we geophysically up-to-date?

Co-location will be increasingly problematic

- Acquisition options for 3D static or targeted 4D

