



# Re-imagining Produced Water Treatment

Integrated, Compact and Future-Ready Solutions for Topside

**Topsides UK 2025** 





Stricter regulations and focus on Environmental Social Governance



Water production is ever increasing during life of field

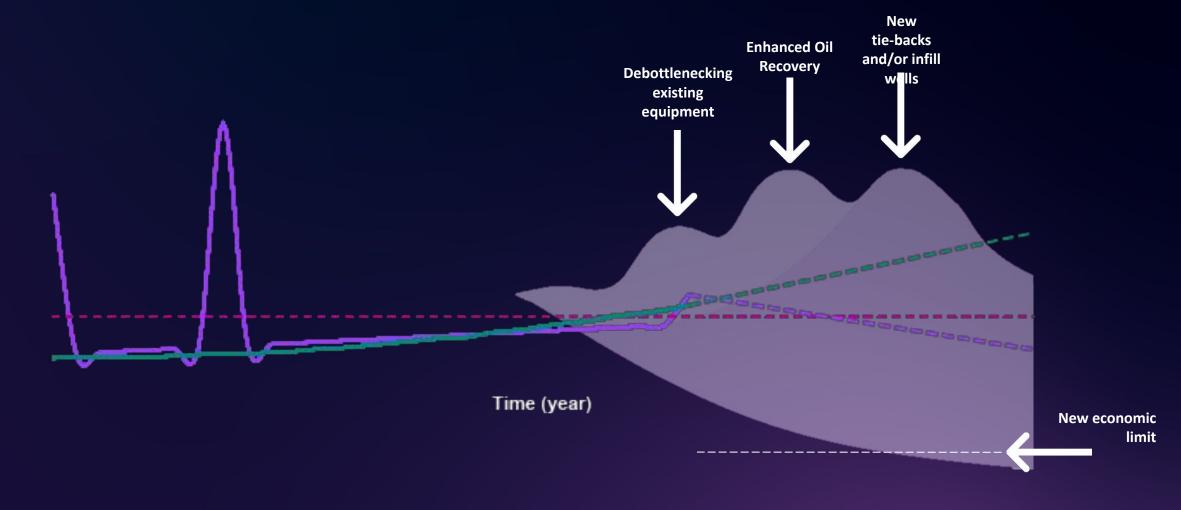


7 to 10

Barrels of water are produced for every barrel of oil

### TechnipFMC

## Unlocking value from Mature Assets

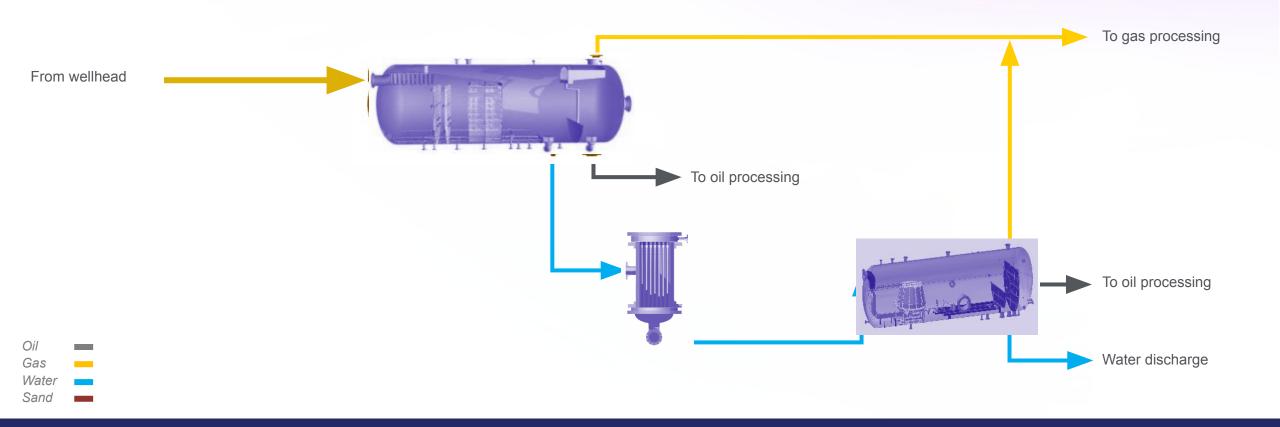


Production outlook

<sup>— ∆</sup>il & ruse production ... ...

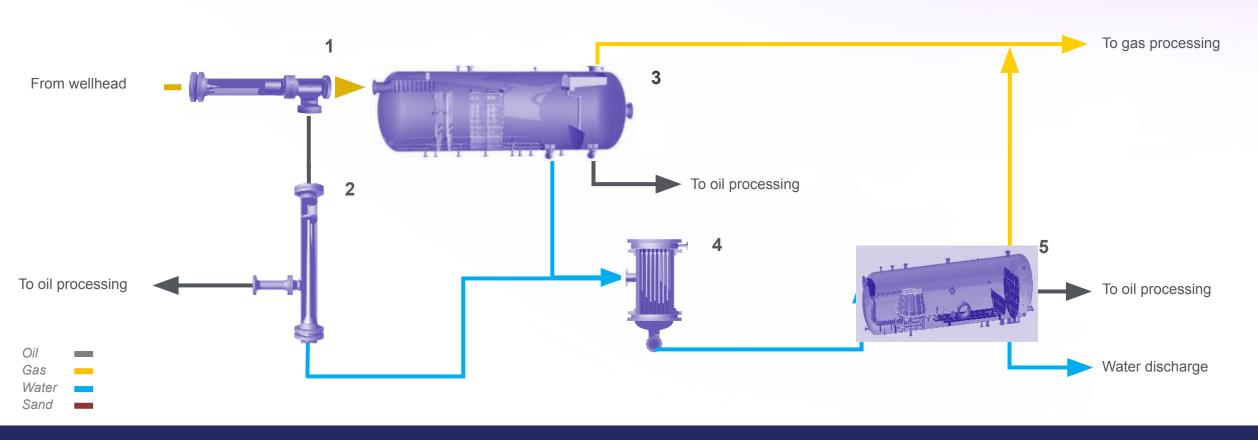


# Debottlenecking existing equipment





## Debottlenecking existing equipment

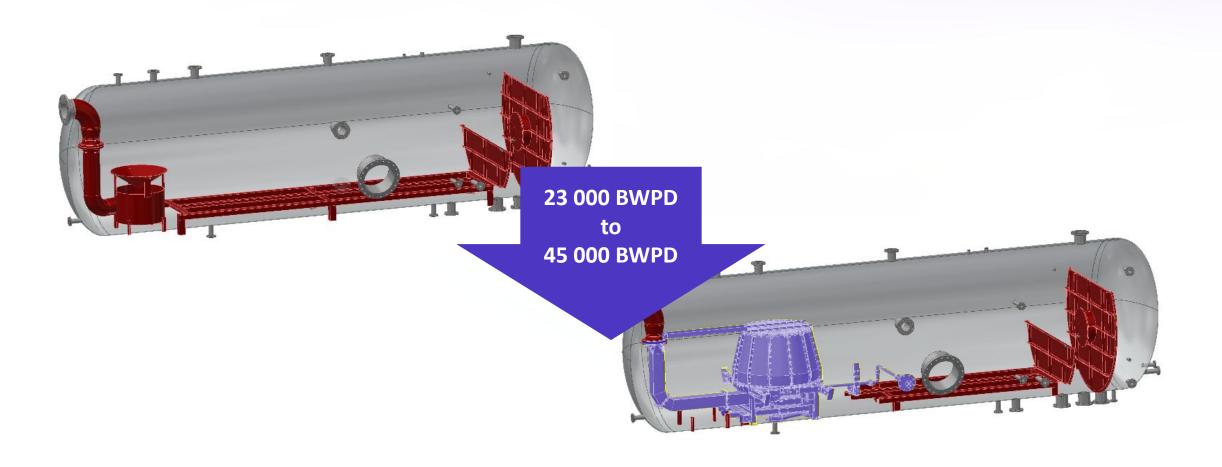


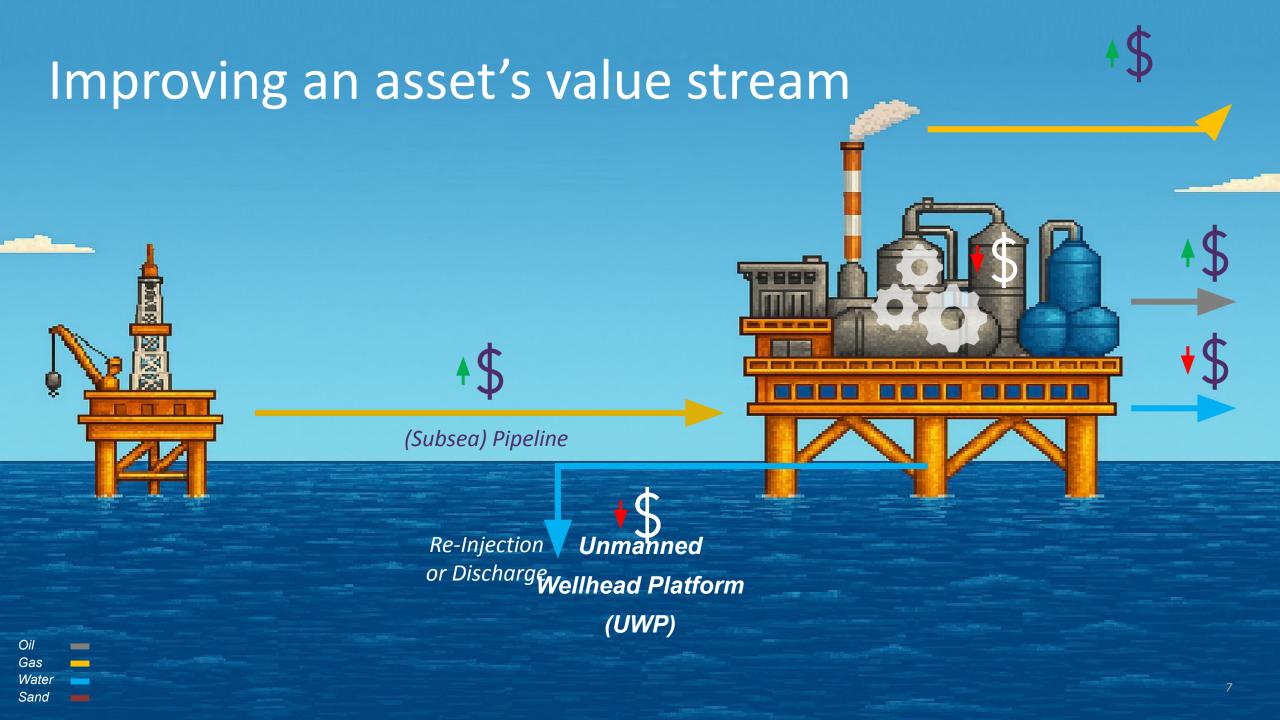
1. Bulk liquid or gas removal by InLine PhaseSplitter

- 2. Oil from water removal by InLine DeWaterer
- 3. Retrofit High-efficient internals to optimize separator
- 4. Improved oil/water treatment by InLine Hydrocyclone
- 5. Final water polishing by Degassing Vessel converted to Flotation Unit



# Debottlenecking existing equipment





# Example

- Local Produced Water Removal for Discharge
- 120 MMscf/d of gas, 195 BPD oil and 3000 BPD water
- <10 ppm, max. 25 ppm oil in water (11 ppm, 2 tonnes pe</li>

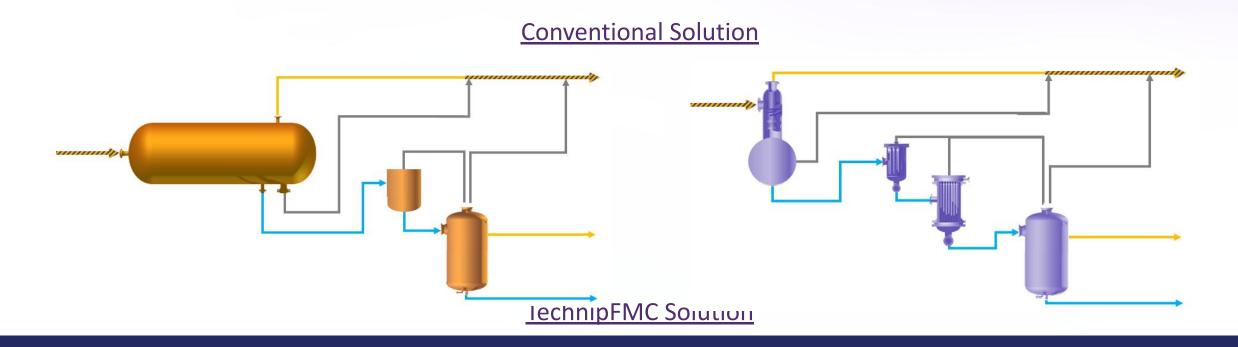








# Comparison



Weight >200 MT Footprint ~12 x 5 m Weight <70 MT Footprint 6 x 4 m

# Example

- Local Produced Water Removal for Reinjection
- 88 0000 BPD water, 80-96% water-cut, up to 15% GVF
- 500-1000 ppm oil in water









### InLine DeWaterer

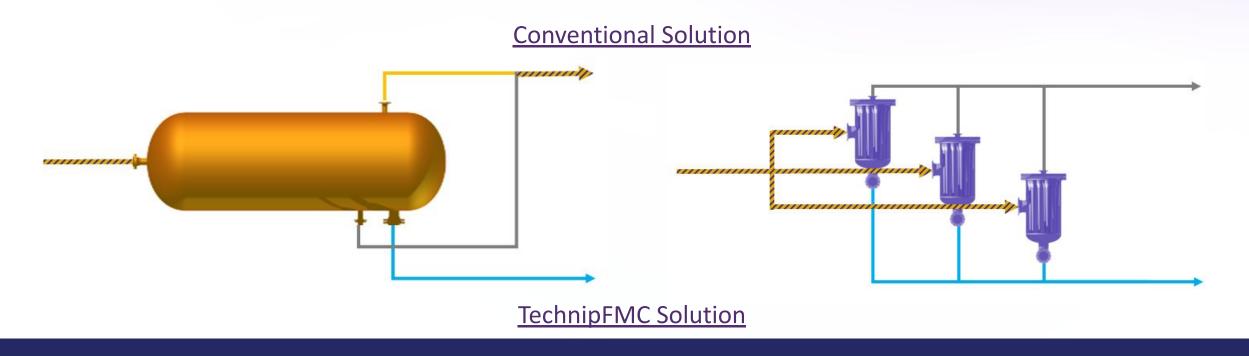


Oil and gas removal using TechnipFMC's Inline DeWaterer

Weight <80 MT Footprint 7.5 x 3 m



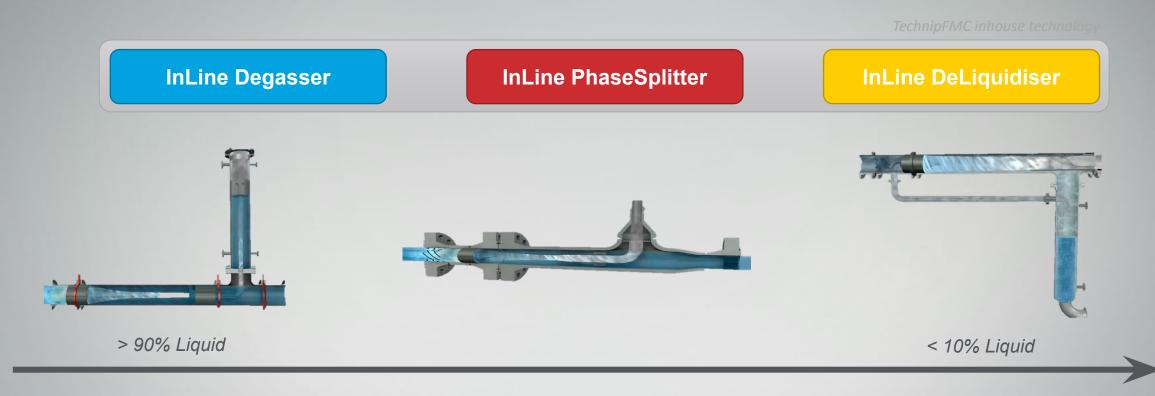
## Comparison



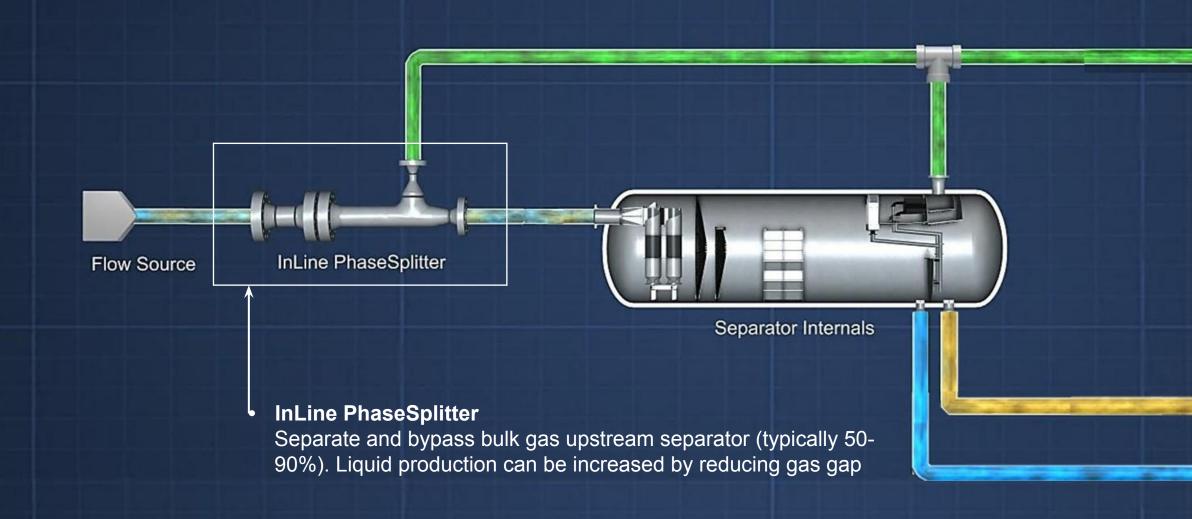
Weight >160 MT Footprint ~10 x 4 m Weight <80 MT Footprint 7.5 x 3 m



## Gas-Liquid InLine & Compact Separation



# Increase capacity by InLine technology





# Space, weight and CAPEX savings

### ☐ Conventional Separator:

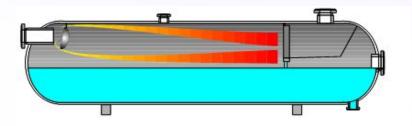
- 110 ton
- T/T 16m

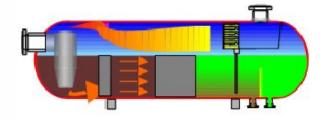
#### High-efficient Internals:

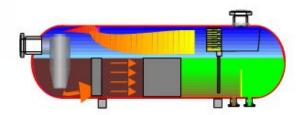
- 67 ton
- T/T 12m

### ☐ High-efficient internals and InLine:

- 52 ton
- T/T 10m







15-20% reduction in separator size