Digital Twin of Geothermal Assets An Open-Source Approach for the Geothermal Sector

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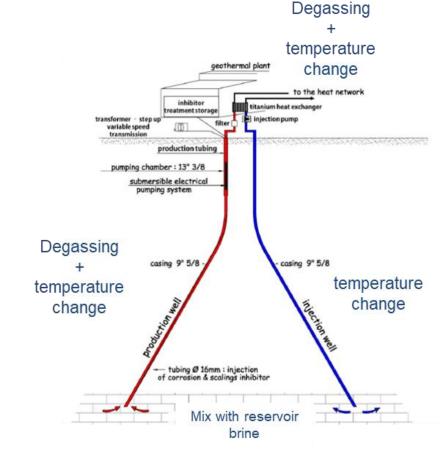




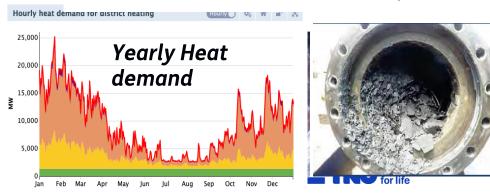
Motivation

- Growth in geothermal assets in NL and worldwide
- Increasingly complex production and operation
 - Responding to heat demand with a minimum environmental footprint
 - Complex operational challenges
 - Planned and unplanned maintenance
 - Learning curve for operators needs to be accelerated

 Need for a centralized, fast, optimum and robust operational decisions employing data in the life cycle of a plant

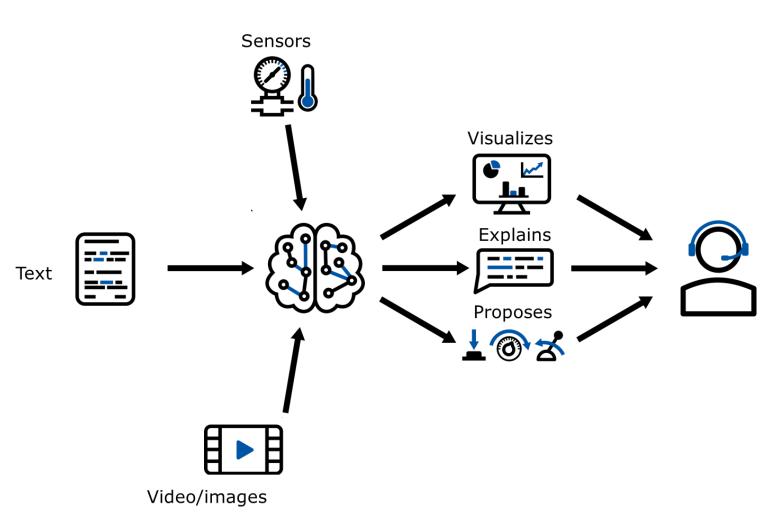


From Kervevan et al., 2014



Vision: Optimum Operational Decisions

- Towards an intelligent decision support framework
- Increase production efficiency
- Reduce risks and emissions
- Accelerate the learning curve in the sector
- Enabling the knowledge transfer from experienced operators to young operators





Development and Demonstration Projects



- A national growth fund project in the Netherlands to demonstrate GEMINI in geothermal systems and ATES
 - 3 sites, Live demonstrations
 - Monitoring the implementation for > 6 months
 - Full value chain onboard
 - An Open-Access tool to be available in 2025
 - Open-source libraries to be released in 2026















Digital Twin of Geothermal Assets

- A virtual representation that serves as the real-time digital counterpart of a physical object or process (NASA)
- Dynamic processes, dynamic system changing overtime, variable demand, uncertainties in subsurface and surface processes
- Why? Minimize maintenance cost, maximize production, Reduce environmental footprint, ...

Physical object

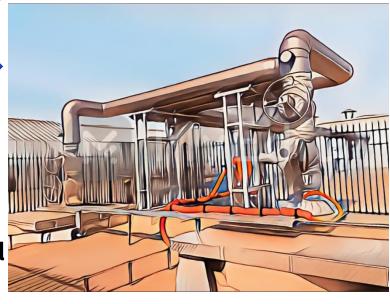
Static and real-time data

Mechanisms

Data exchange

Information, actions and feedbacks

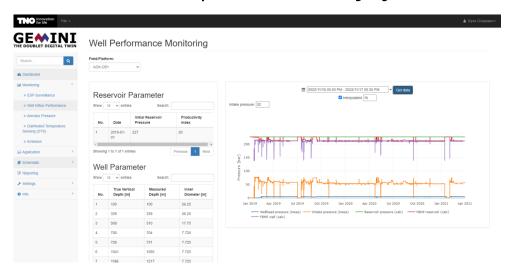
Digital object

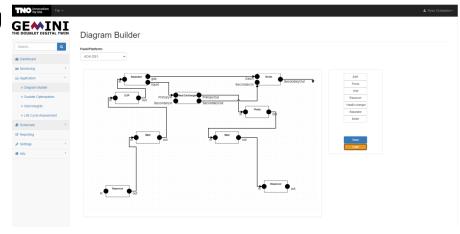


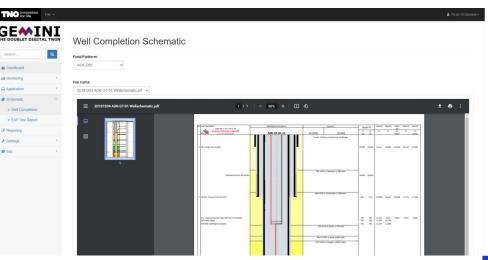
GEMINI



- A flexible web-based framework for real-time monitoring, forecasting and optimization
- Act as an assistant to the operators of geothermal and ATES systems
- Centralized location to access all the (updated) data
 - Performance, integrity and environmental footprint monitoring
 - Critical processes (scaling, erosion, corrosion)
 - Production and operation advisory system

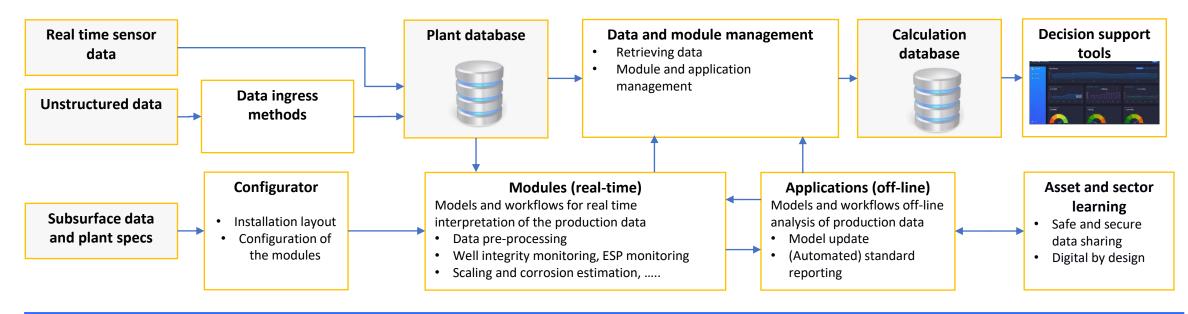








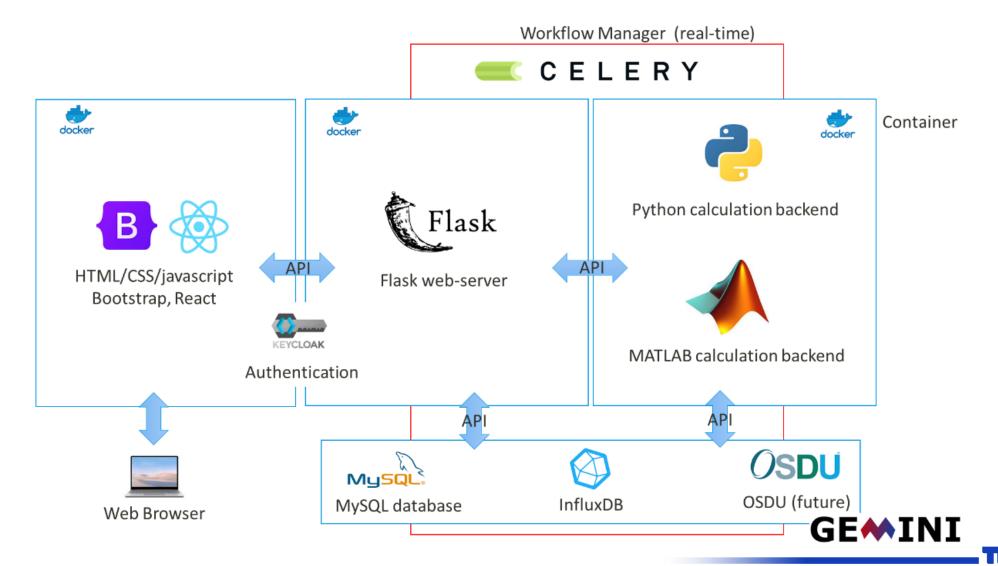
Digital Twin Key Components



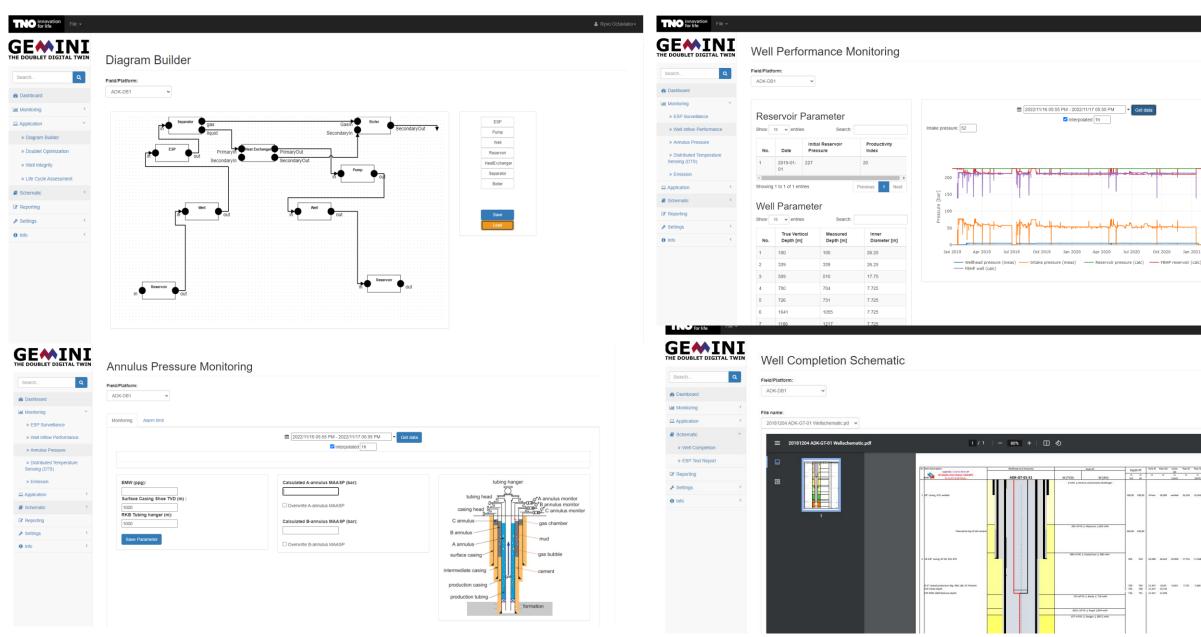
Key component	Functions ————————————————————————————————————
Data management system	Data retrieval, preprocessing, module management
Configurator	Plant lay out, configuration of the modules
Modules	Models and workflows for real time interpretation of the production data
Applications	Models and workflows off-line analysis of production data
Real time decision support tools	Modules for real time decision support, event detection, automated alarms , control, real time production advice.
GUI	User interface
Asset and sector learning	
Data ingress system	API production database, methods for ingress of intermittent and static data



GEMINI Architecture Towards an Open-Source Implementation



An Impression of GEMINI

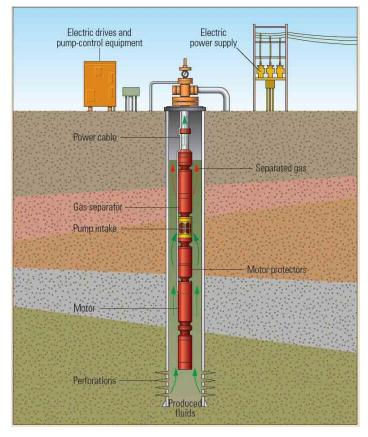


Example: Predictive maintenance

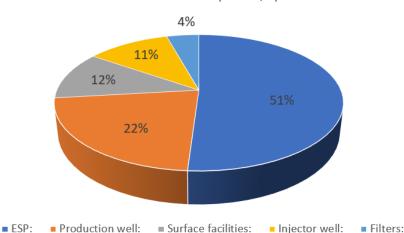
The current geothermal ESPs have several shortcomings;

- Relatively <u>short lifetime</u> (~ 1-2 years)
- Available ESP designs are optimized for oil wells (suboptimum for geothermal conditions) leading to <u>frequent</u> <u>failures</u>
- ESP operational envelope should accommodate with production variations (P, rates, clogging,...)
- Lack of <u>proactive monitoring</u> of system performance during the operation
- High <u>costs</u> associated with <u>ESP inspection</u> and <u>replacement</u>

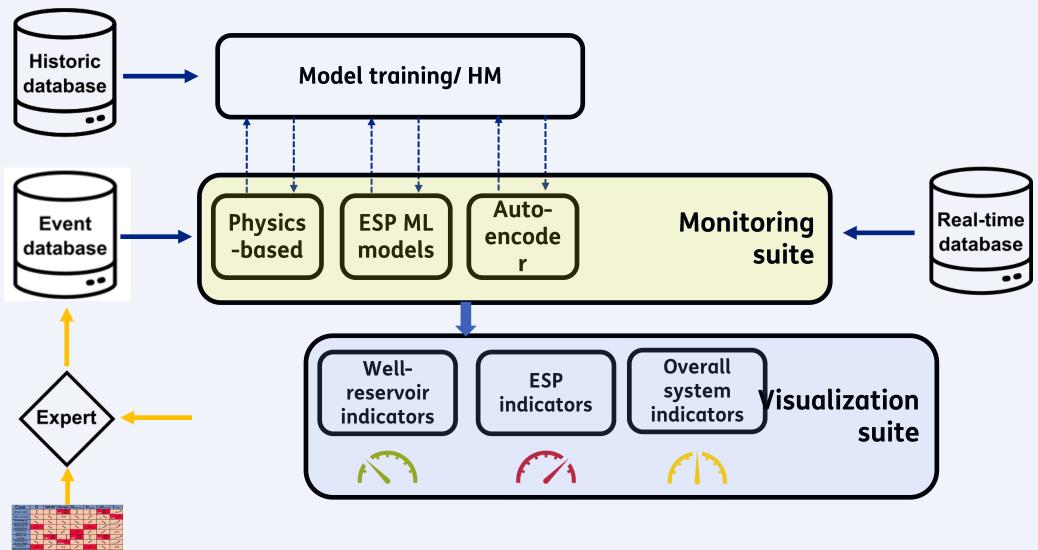
<u>Suboptimum operation</u> of the ESP caused by lack of proper monitoring and operator errors



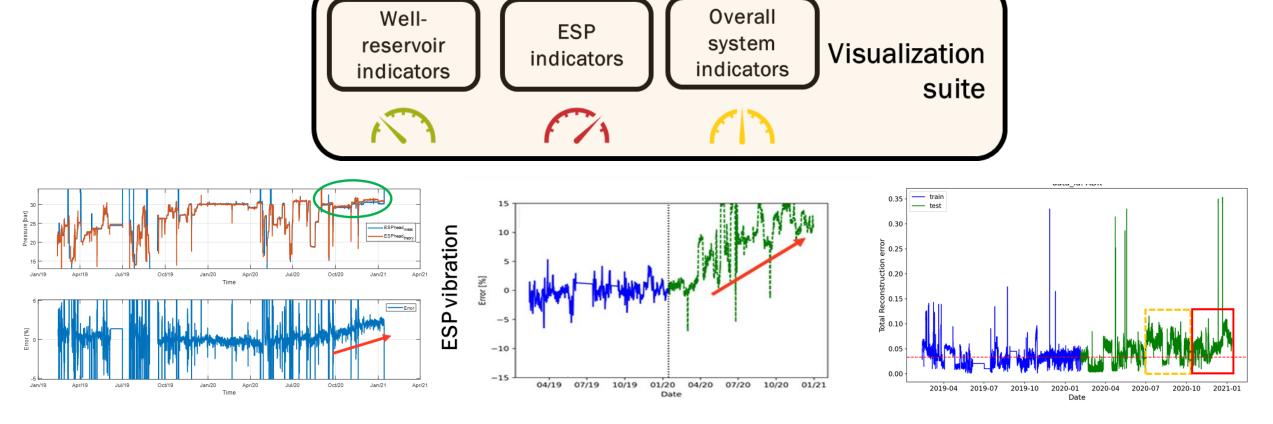
Annual OPEX of each component, operator 1



Workflow for Predictive Maintenance



Example: Predictive maintenance

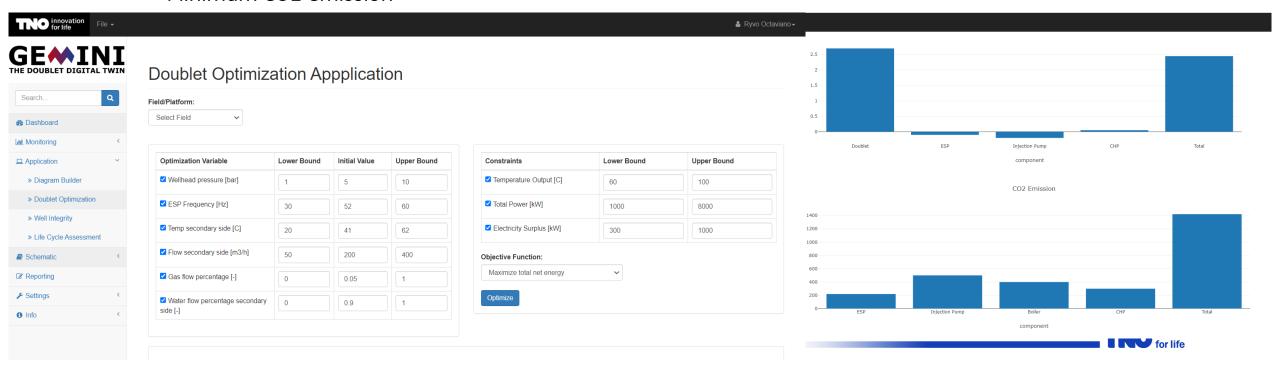


Early signs of degradation visible 6 months prior to the failure.

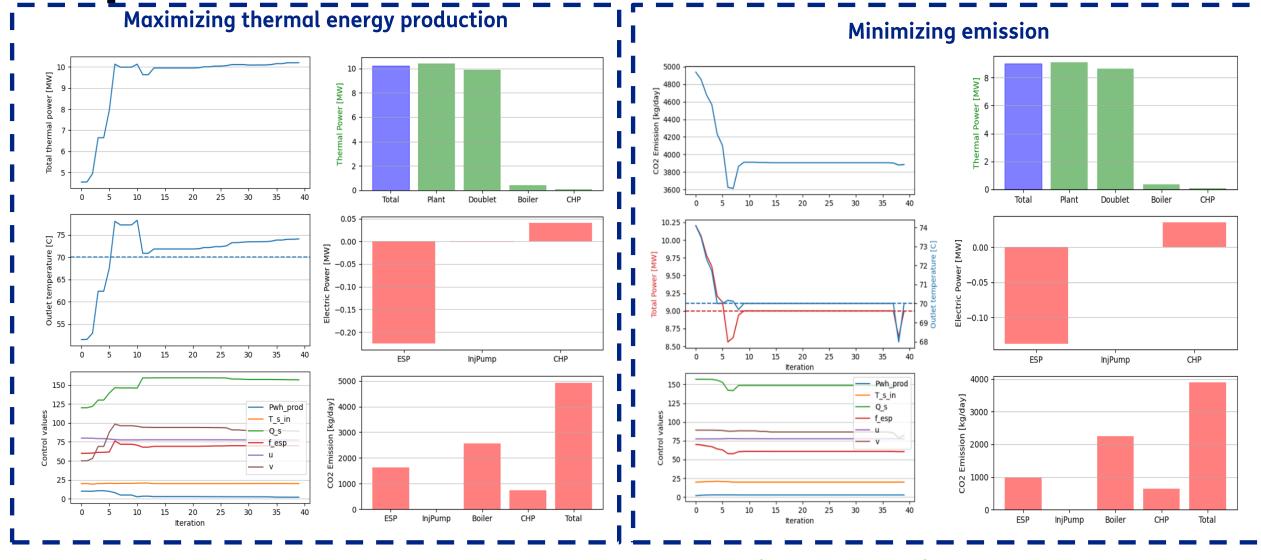


Operation Scenarios Evaluation

- Optimize geothermal operating condition parameters
- Maximizing based objective functions:
 - Total produced power
 - Minimum power consumption
 - Minimum CO2 emission



Operation Scenarios Evaluation

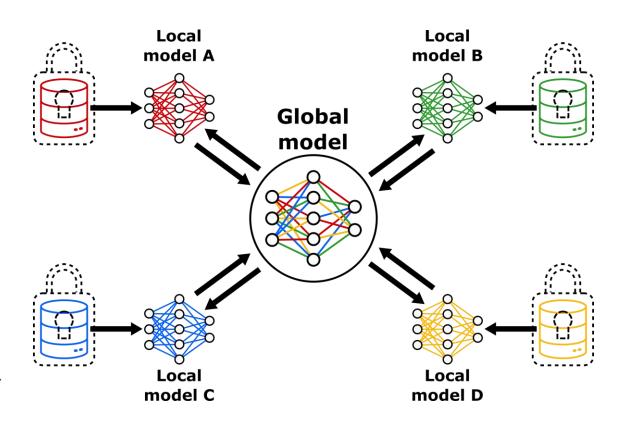


The emission reduction $^{\sim}$ 12% (from 5.7 kg CO₂/GJ to 5.0 kg CO₂/GJ) Increase in Levelized Cost of Heat (LCoH) $^{\sim}$ 11.8%



Towards Sector Learning

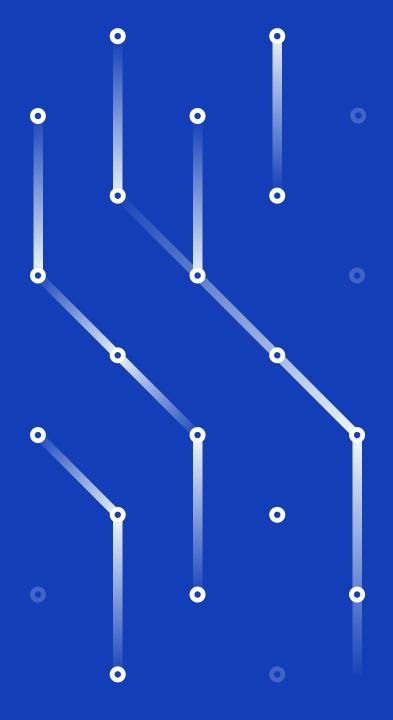
- Added value for sector learning through standardizing the digital twin of geothermal assets
- No need to share data, but share the learnings
- Decentralized methods to be deployed on top of digital twin technologies to develop global models of processes, components and equipment
 - Uses local information to build global knowled ge, without the need to disclose data
 - Enables learning a single model across multiple distributed devices using local data samples



Summary and Next Steps

- Digital twin can improve the operation of geothermal assets aiming at saving cost, increasing production and reduce downtime
- A workflow is proposed to be demonstrated and being made open-source for the geothermal assets (direct use, heating)
- We plan to extend/develop GEMINI's functionalities in the following areas:

Text data analysis Predictive maintenance Well integrity management Subsurface integration



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