

Offshore Energy Data Trust

Next Generation Well Interventions - “Driving Performance Through Collaborative Data Pooling”



Benchmarking & Data Sharing

0-20 intervention jobs per year

Events

Operator Specific per Job
Job Objectives, Cost, Runs, Challenges, Benefits, Lesson Learned, Best Practice

Hundreds of jobs per year



Trends



UKCS Accumulated Trends
Job Type, Cost, Benefits, Success Rate, Intensity

Many thousand jobs multiple years



Underlying structures



Global Data Trust Trends
Operational Performance, Outcome / Activity / Objective - based KPIs



Mental Models



Data Trust Secure Intelligence
Job specific tailored lessons and performance improvement insights

Problem Statement

Problem Statement

Data Trust Model/Governance

Benchmarking History

KPIs

Roadmap

The Crew

Call to Action

Current Challenge

Lack of unified tools and standards for benchmarking and data sharing.

What is best in class?

Where Can My Company improve?

Goal

Improve P50 intervention performance by 5% through collaborative data pooling

By Inspiring and informing all parties involved with well intervention performance

Potential Solution

*"Is there a use case for industry to collectively **pool their data** and by doing so generate the **opportunity for greater, shared, insights and value.***

*If there is, and **4-5 companies are willing to start** the process by sharing and collectively pooling their data, then we have **a basis for a data trust.**"*

Data Trust Model and Governance

Problem Statement

Data Trust Model/Governance

Benchmarking History

KPIs

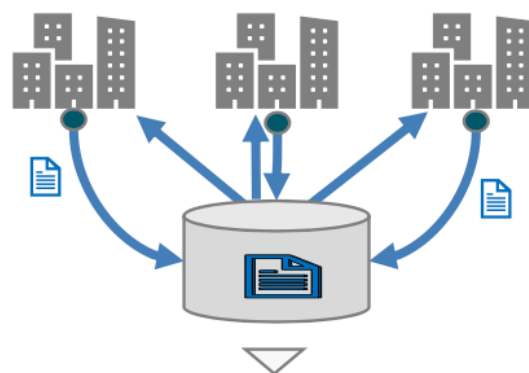
Roadmap

The Crew

Call to Action

Concept of **data pooling** as opposed to **data sharing**.

Benefit of industry-wide learning but not the responsibility of any one organisation → **'trust'** is needed to manage data on behalf of data owners to create the pool



Organisations transfer to a trusted 3rd party who aggregates data

3rd party aggregates and (ensures) anonymised data

Industry data set returned + potential shared dashboards/analytics

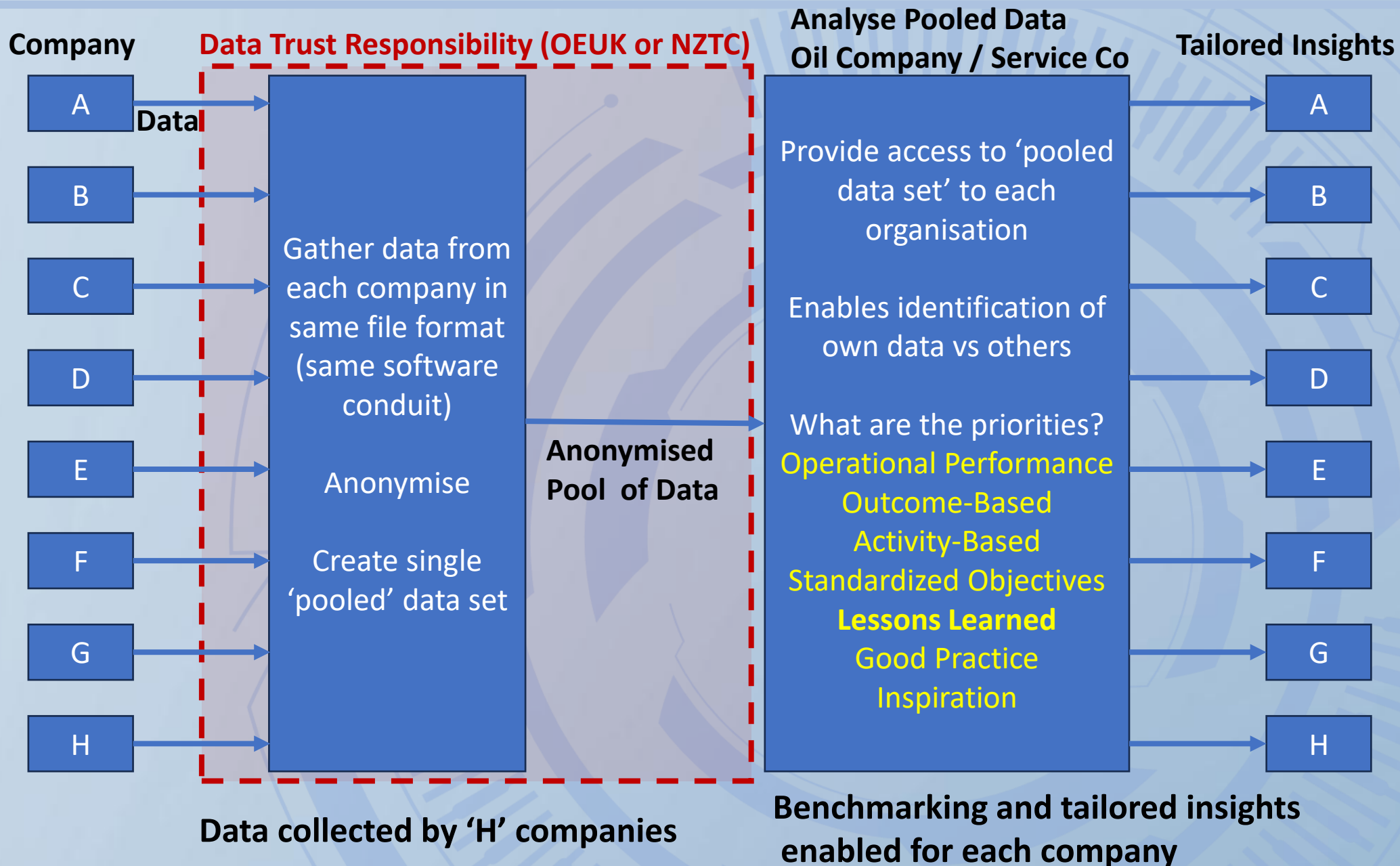
- ✓ No duplication
- ✓ Read only
- ✓ Consistent
- ✓ Secure access
- +
- ✓ Larger data population
- ✓ Benchmarking
- ✓ Industry view
- ✓ Common insights

- ✗ Not core business or activity for a data owner to operate
- ✗ Require legal agreements to share data with 3rd party and to operate/act on data on behalf of data owner
- ✗ Require trust in the process to anonymise data

Pooling of data as an improved method of sharing

Data Trust Model and Governance

Problem Statement
Data Trust Model/Governance
Benchmarking History
KPIs
Roadmap
The Crew
Call to Action



Data Trust Model and Governance

Problem Statement

Data Trust Model/Governance

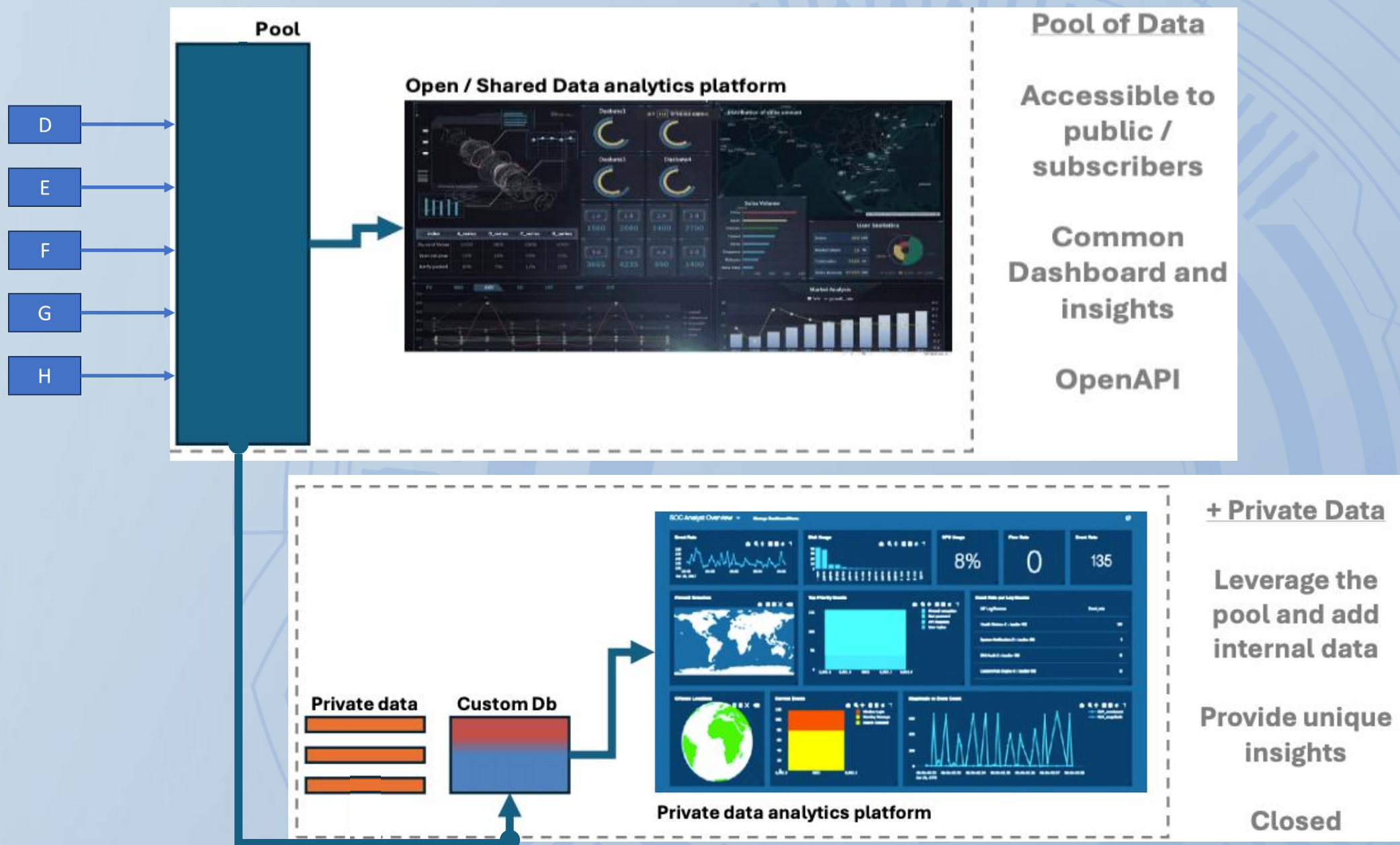
Benchmarking History

KPIs

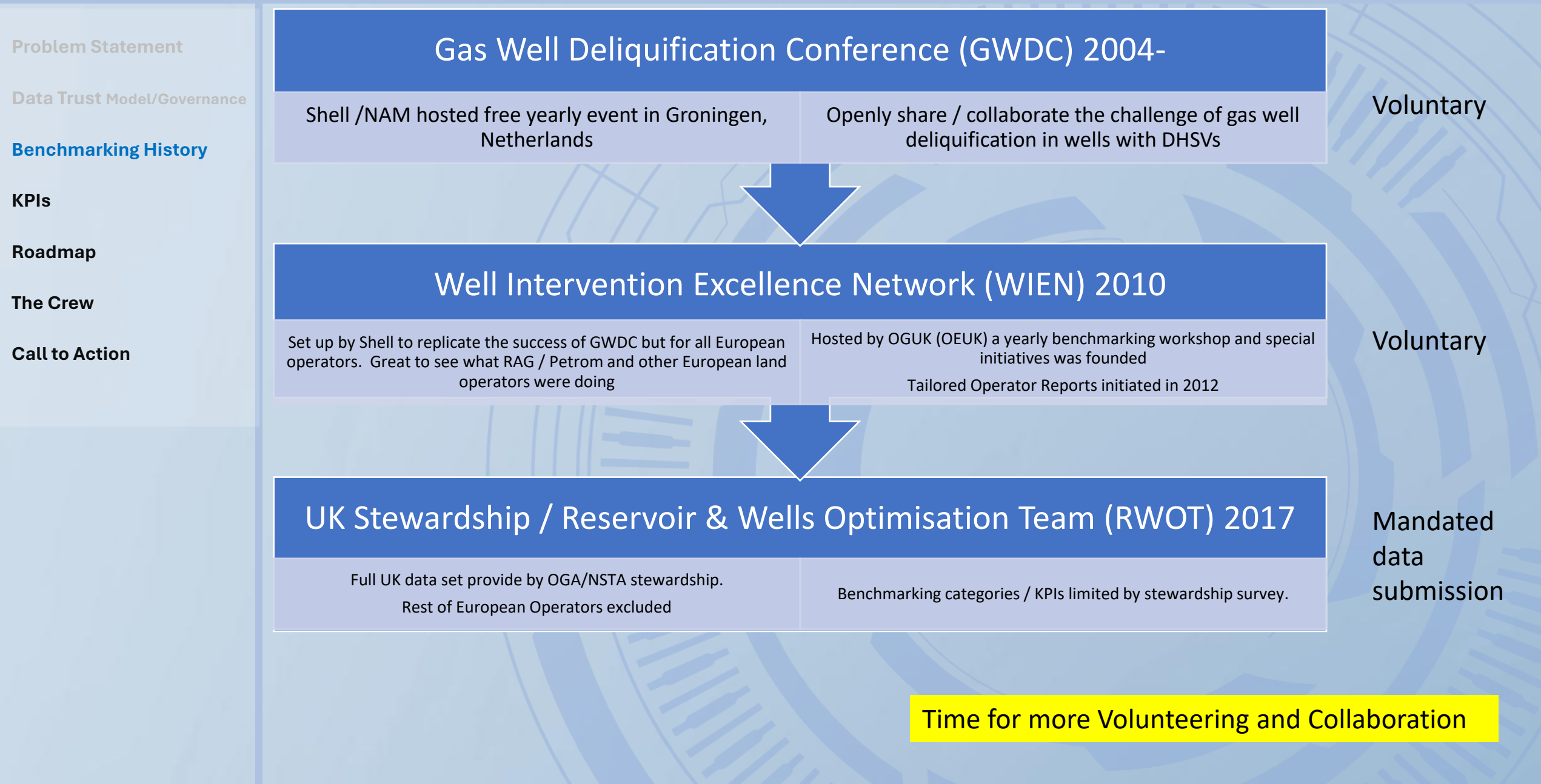
Roadmap

The Crew

Call to Action



Context: Well Intervention Benchmarking History



Dreaming Big Digital Dreams Benchmarking KPIs

Problem Statement

Data Trust Model/Governance

Benchmarking History

KPIs

Roadmap

The Crew

Call to Action

Potential key metrics, standardization, and sharing.

Operational Performance KPIs

- Non-Productive Time (NPT) – % of total intervention time
- Waiting on Weather (WOW) – total hours per job
- Equipment Failure Events – count per job
- Running Speed – ft/hr or m/hr (CT, WL, etc.)
- BOP / Equipment Test Duration – total hours
- Rig Up / Rig Down Time – hours per phase
- Swab Open to Swab Closed Duration – full operation window

Outcome-Based KPIs

- POP (Put On Production) Time – time from job end to well flowing
- Intervention Objective Fulfillment – yes/no
- Production Uplift – BOPD or BOE added post-job
- Time to Deliver on Intervention Objective
- Budget Adherence – actual cost vs. estimated
- POB Efficiency – hours saved vs. baseline enabling other ops

Activity-Based KPIs (Time & Execution Efficiency)

- Mobilization to First Lift – hours
- Spotting Duration – hours (with clear start/stop definition)
- PCE Test Time – hours
- Make-up BHA Time – hours per run
- RIH / POOH Time – hours per run
- Rigging Between Wells – hours
- Demobilization Time – hours

Standardized Objective KPI Examples

- Time to Replace X Gas Lift Valves
- Cost and Duration to Run Caliper + Set Plug
- Time to Restore Production After Scale Cleanout
- Time and Success Rate for Water Shutoff Interventions
- Cost per Objective Type
- \$/bbl – Cost per barrel (12 month benefits)

The Journey - Concept Roadmap to Rocket Launch

**NZTC Proof of Concept
Data Trust for P&A 2024**

Legal ✓

Software ✓

Participants not enough

**NZTC RWOT Workshop
18/6/25**

Attendance 8 Operators
OEUK to facilitate data trust
Problem statement made
Let's progress!!



Socialise Cause
RWOT Workshop
30/10/25

Socialise Cause
ICoTA Conf.
19/11/25

When can you or your
company get involved?



**JIP Framing
Workshop
2nd December '25
bp Dyce 1-4 pm**

Where do we start?
Who is involved?
Any funding / grants?
Operators / Advisors /
Potential Partners

Destination:
Interstellar All
Energy Data Trust!

Goal:
Improve Well
Intervention
Performance 5%

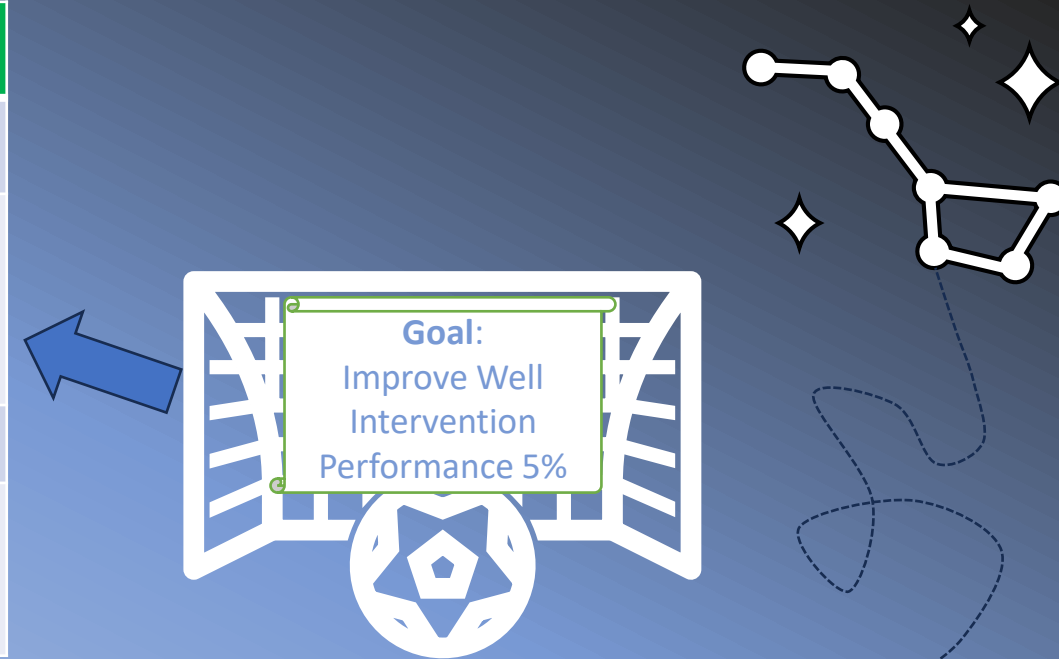
Committed
Operators &
Initial Objectives
= Joint Industry
Project Initiation



Today

The Journey - Concept Roadmap to Rocket Launch

	UKCS 2024	PRIZE Move the dial 5%		Top 5 UKCS Operators 2020-2024	Top 5 PRIZE Move the dial 5%
Operators	20 tbc	20 tbc		Undisclosed top 5 4 years performance	top quartile performers
Job Count Restoration (Integrity) Optimisation Rate Adding	166 Jobs 90 Rest 76 Opti	+ 10 jobs		622 Job 402 Rest 220 Opti	+30 jobs
Costs	£244M	£12M saved		£790 M	£15M saved
Rest bbls Opti bbls	Rest 13mmboe @£10.1/boe Opti 12.8mmboe @£8.8/boe	+1.3mmboe		Rest 61.3mmboe @£7.7/boe Opti 38.7mmboe @£8.1/boe	Rest +3mmboe @7/boe Opti +2mmboe @£7.3/boe



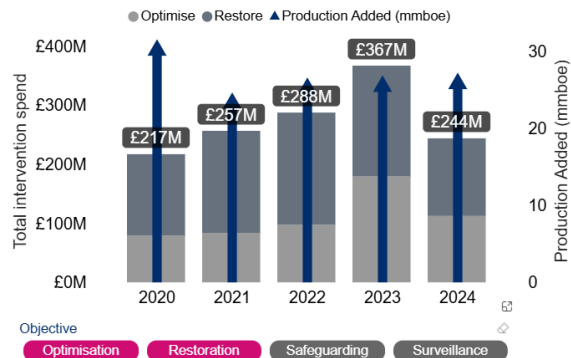
UKCS 2025 Wells Insights Report

Total Intervention Spend in 2024
£244M

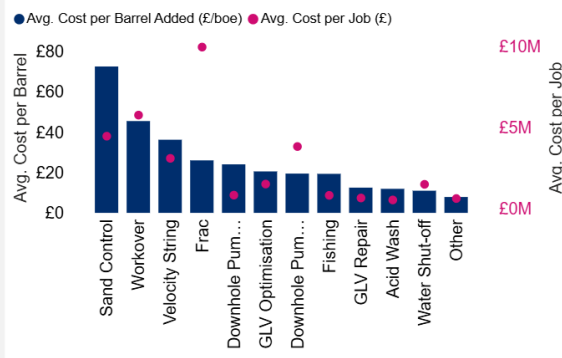
Average Cost per Barrel in 2024
£9.5/boe

Average cost per job in 2024
£1.5M

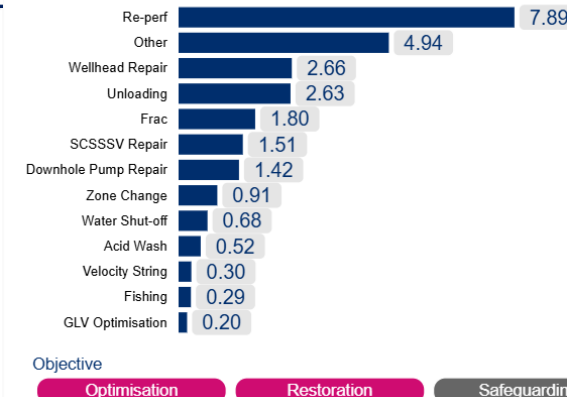
Intervention cost overview



Cost per barrel added and per job in 2024



Total added production per job (mmboe)



The Crew – What do they Want from the Mission?



Wells Manager	Petroleum Engineer	Well Operations Engineer	Industry Body Leader (OEUK / NZTC)	Supply Chain Service Provider VP	Operator CFO
For Honour & to build the Best 'GD' Wells Team in the World	Insatiable 'best in class' Production & Reserves Hunter	Delivering Perfection at Depth	Doing for the Industry, the All-Energy Transition and Livelihood of the Community	Improved Company Performance, Partnership, Future Growth and Global Market Potential	Well interventions have the best return on investment. Doing it for the money & to push out COP

JIP for Rocket Launch

Problem Statement
Data Trust Model/Governance
Benchmarking History
KPIs
Roadmap
The Crew
Call to Action

Join the Well Intervention Data Trust Initiative
Contact us today to shape the future of well interventions.

When can you or your
company get involved?



JIP Framing Workshop
2nd December '25
bp Dyce 1-4 pm

[Christian.Shields@serica-
energy.com](mailto:Christian.Shields@serica-energy.com)

or

Manish.Labroo@uk.bp.com

Socialise Cause

ICoTA Conf.
19/11/25

Today



Destination:
Interstellar All
Energy Data Trust!

Goal:
Improve Well
Intervention
Performance 5%

Committed
Operators &
Initial Objectives
= **Joint Industry
Project Initiation**



Back Up Slides



Context: Well Intervention Benchmarking History

Problem Statement

Data Trust Model/Governance

Benchmarking History

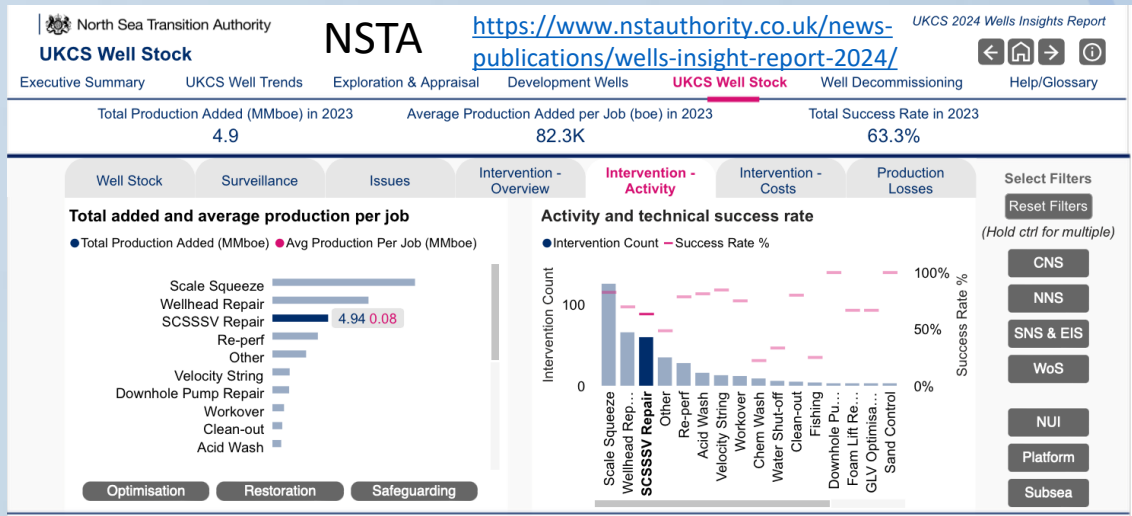
KPIs

Roadmap

The Crew

Call to Action

Today's Landscape

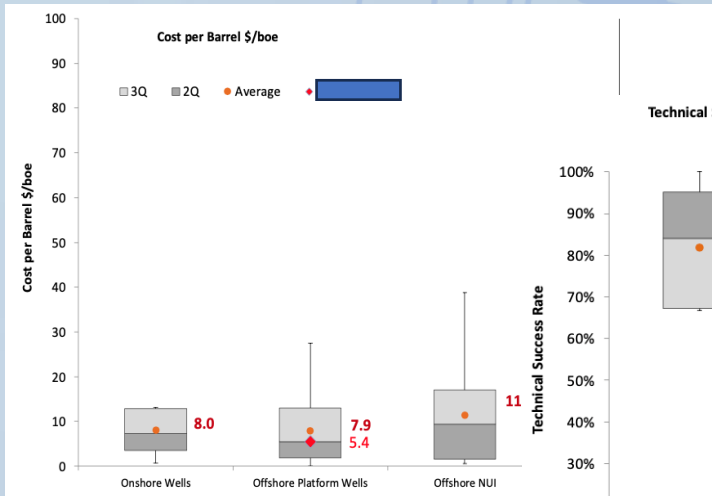


Future Landscape

Detailed benchmarking and ability to

- Compare specific job e.g. Gas lift valve reconfiguration
- Ability to compare with like for like jobs
- Lessons learned from 'the pool'
- What were the challenges – scale, wax, specific toolstrings? How much NPT?
- Technical success rate, average uplift, timings of phases
- What secondary objective / surveillance was also achieved

Inspire / promote / warn / continuous improvement



OEUK Benchmarking – Operator Packs

