#### **HALLIBURTON**

New Scale Detection Technologies For Geothermal Applications:

Advanced Virtual Pump Intake Pressure Machine Learning Models and GeoESP® Intake

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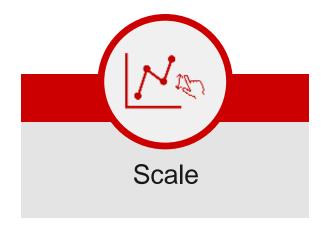
# Agenda

February 22 <sup>nd</sup> , 2024	
1	Introduction
2	Methodology
3	Results
4	Conclusion

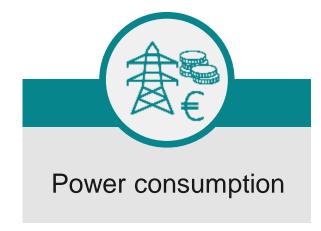
# Introduction

### **Challenges**

Geothermal ESP (GeoESP®):







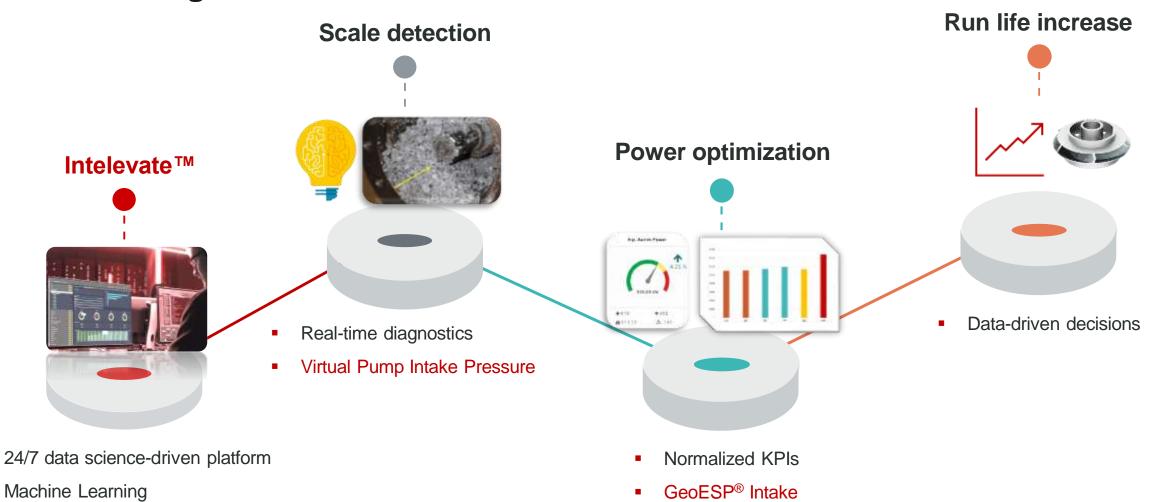






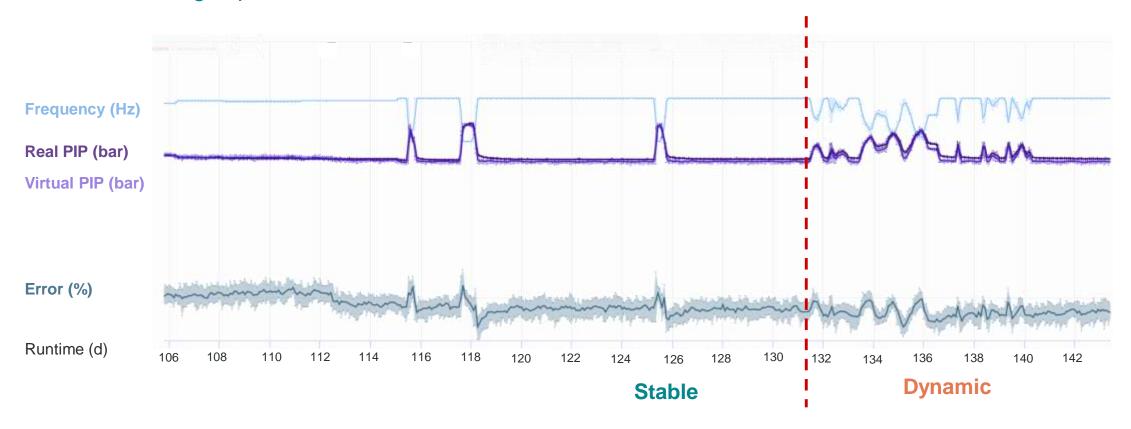
# Methodology

### **GeoESP®** Digitalization



#### **Scale detection: Virtual Pump Intake Pressure**

Machine Learning implementation



Real and Virtual parameters fully overlap with errors < 3%

# **Scale detection: Virtual Pump Intake Pressure**

Early detection Flow rate (m<sup>3</sup>/h) Real PIP (bar) Virtual PIP (bar) Frequency (Hz) Error (%) Runtime (d) 26 27 28

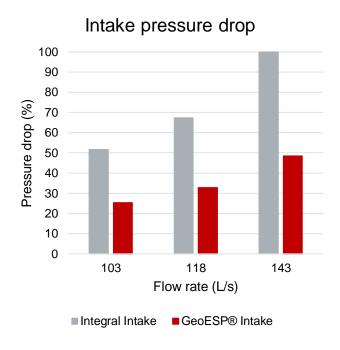
#### Power consumption: GeoESP® Intake



- New inlet specifically designed for geothermal wells
- Prevents buildup of scale (DuraHard 3<sup>®</sup> coating)



- Perforated modular housing
- 5x increased flow area



- Reduced pressure drop by 30%
- Less power to operate (-10%)

#### Increase GeoESP® run life with real-time digitalization



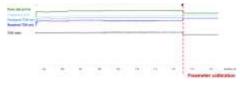
01

#### **Machine learning models**

PIP

**TDH** 

- FlowElectric



02

#### **Events detection**

- Downhole
- Surface





03

#### Real-time equipment status

- Pump
- GeoESP® Intake
- Motor

04

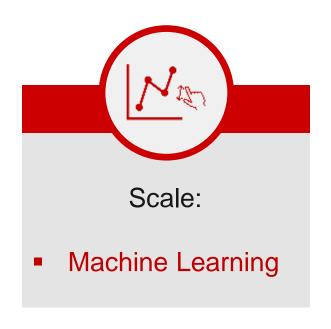
#### **Increased system health**

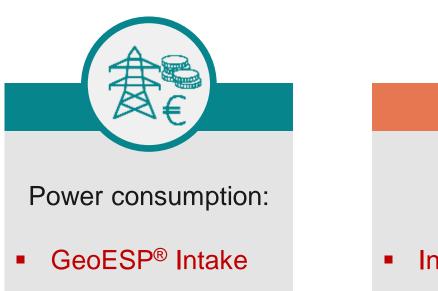
- Resonance
- Unbalance
- Operating range



# Conclusion

#### **Solution**







12 applications and >1500 days of run life



24/7/365 continuous monitoring



# Thank you



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