

Returning a Subsea Dual-lateral oil producer to production using leak detection and sand detection logging from a LWI vessel

Minh Hoan Pham and Timothy A. Griffin

First obvious symptom



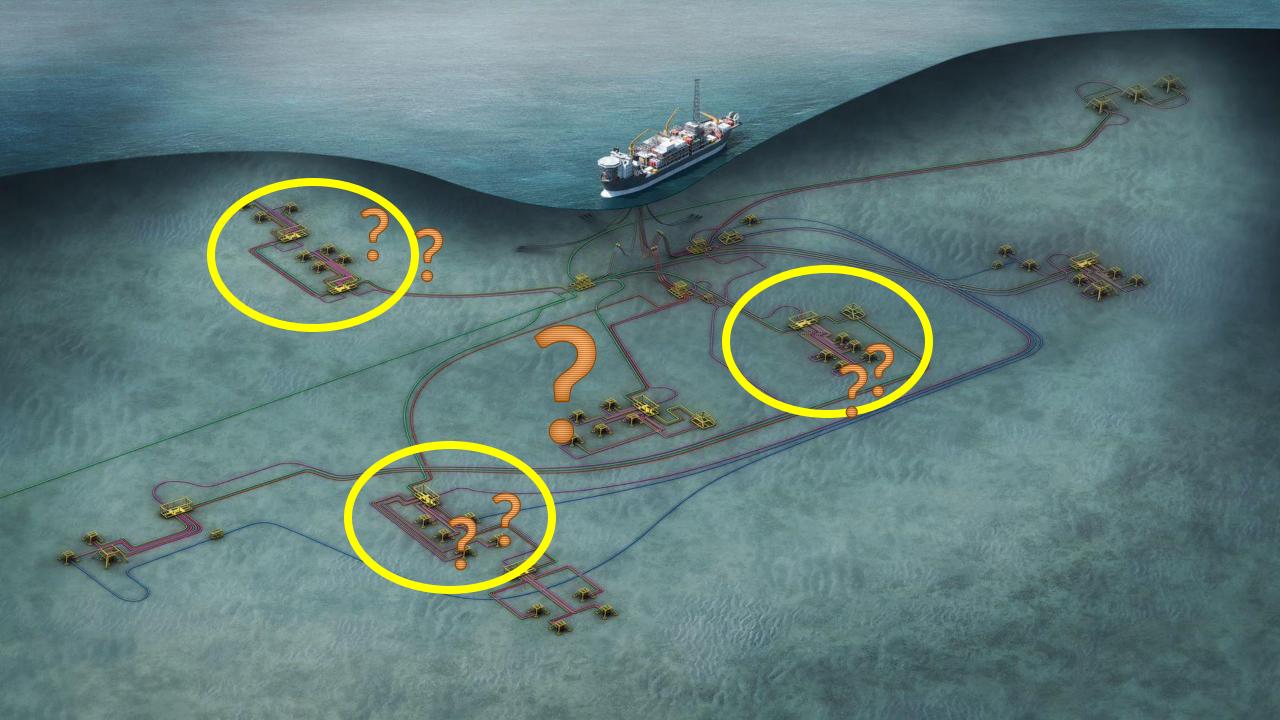






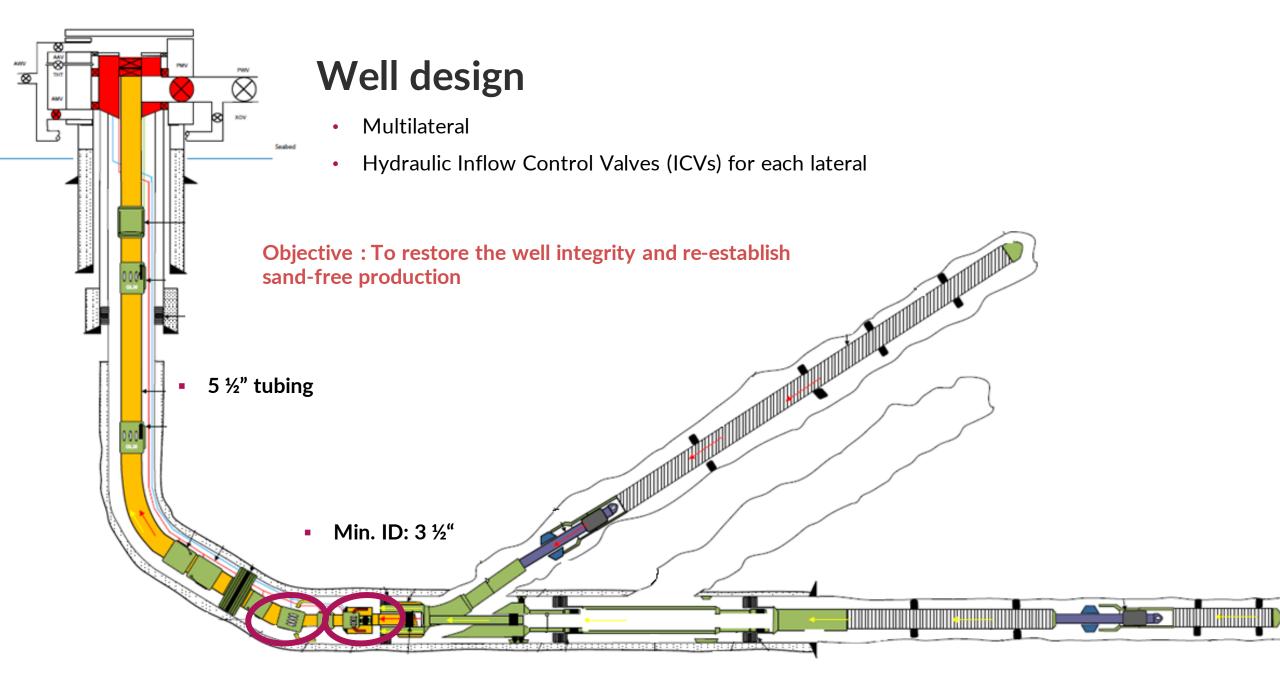
Presentation Outline

- Background
- Well design and objective
- Well intervention operation
- Method selection
- Lessons learned

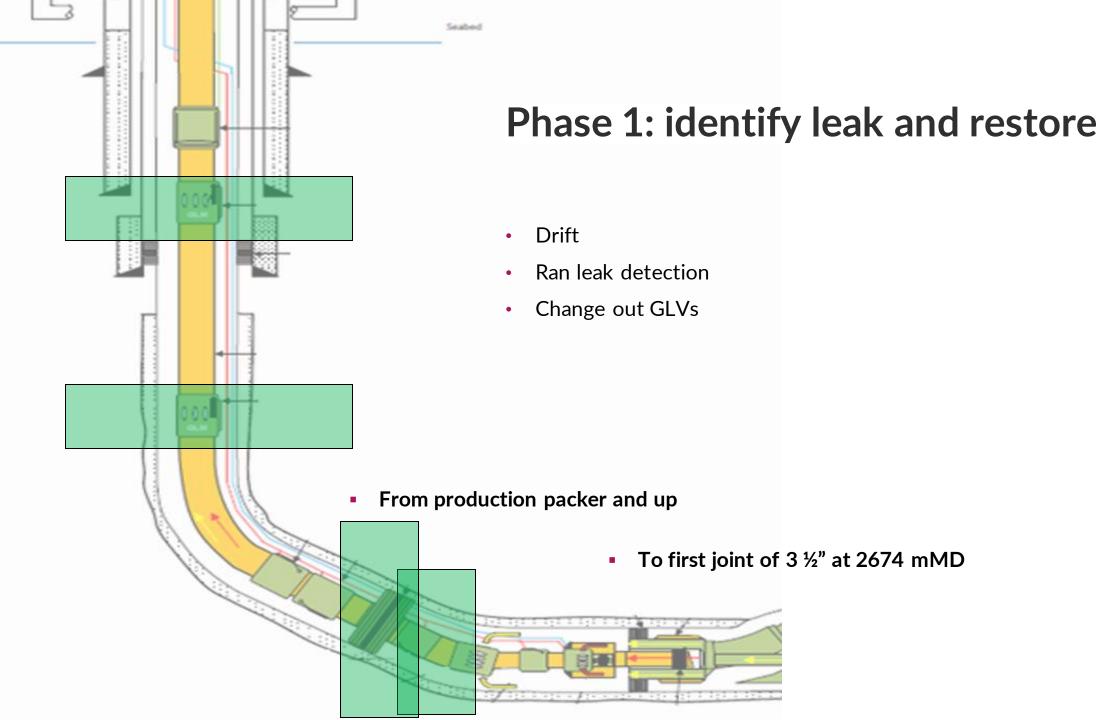


Well symptoms - failing well barriers

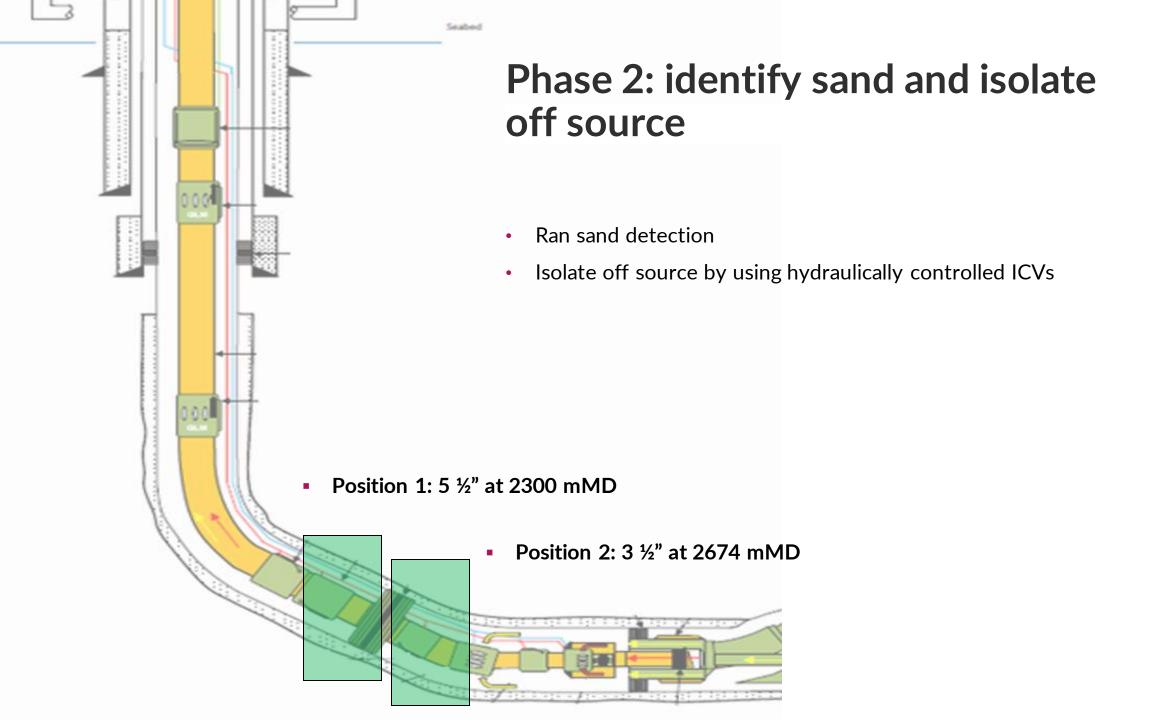
- Gas lift valve
- Down hole safety valve

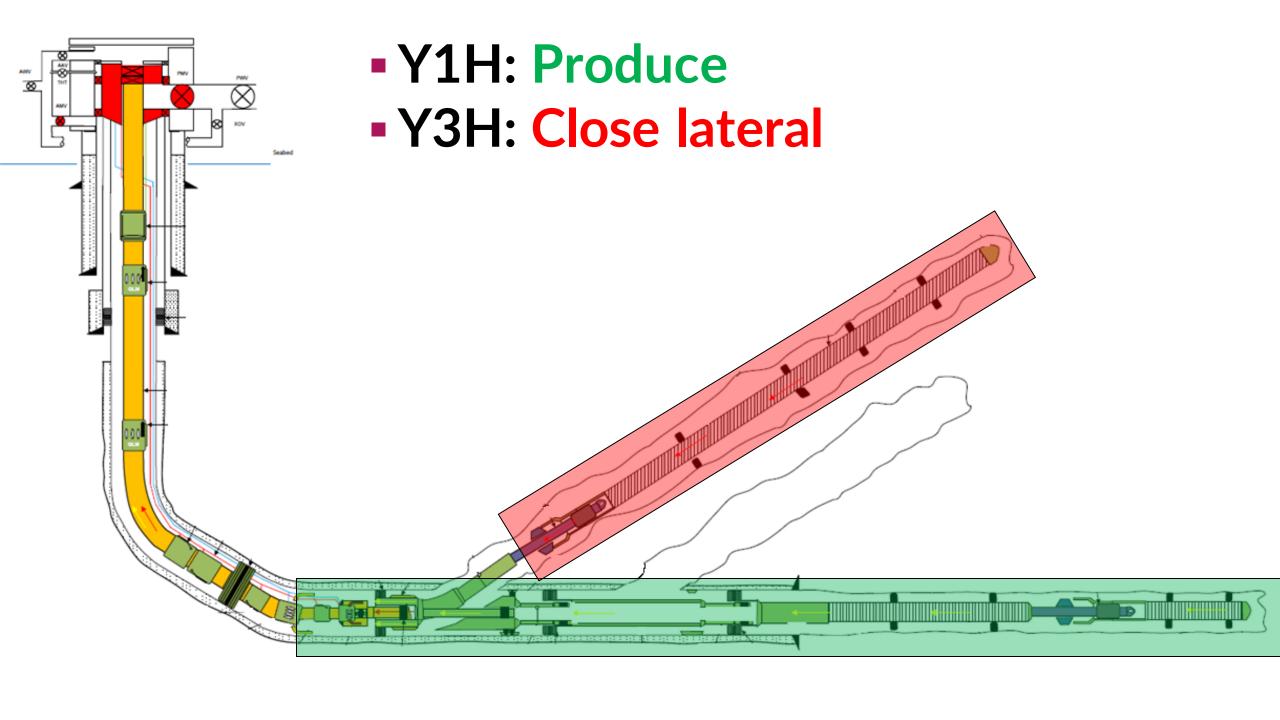


Operational Steps





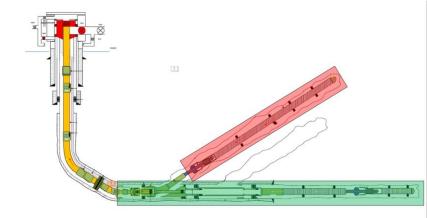


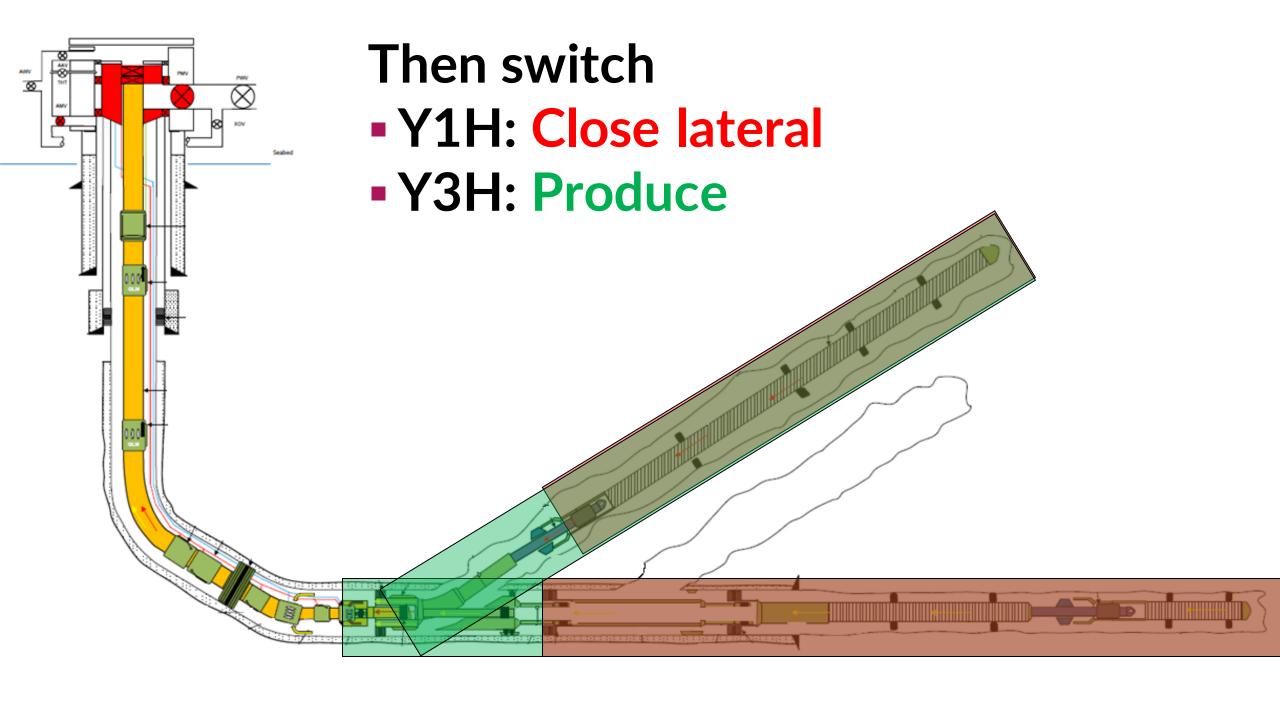


Y1H 100% Y3H closed - 1032m3/d 35 29000 CWH (cps) 33000 01 SC F3 TH24

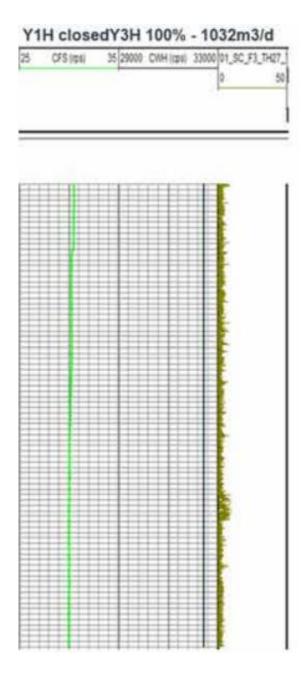
Sand detected

312 count per second (CPS)

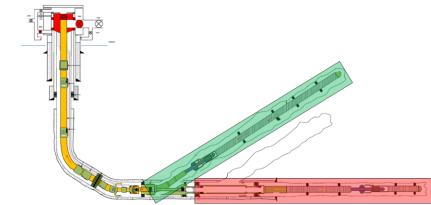




Y1H 100% Y3H closed - 1032m3/d - 35 [3000] - [300] eps [30000] e [30 [71] 1004-



- In comparison, no sand
- 1,64 CPS



Method Selection

Logging Tool Selection

	Vendor X	Vendor Y	Vendor Z
Leak and sand detection, single run			
Axial detection			
Track record			
Surface readout			

Lessons learned

- Internet
- Communication
- An unreliable acoustic sand detector on well (retrofit)

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 Duncan Troup, James Brighton, and Andrew Primarolo from Archer

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