

### Safe and Efficient Operation of Multi-Emitter CCUS Projects Using an Advanced Flow Management Tool

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5<sup>th</sup> Oct, 2023



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### **The CCUS Hub**



Source: Global CCS Institute

## **CCS** - growth and source diversification



Operational and planned capture capacity, IEA. Licence CC BY 4.0

#### 2022 - momentum

140+ new projects announced >30% increase in capture capacity

>80% increase in planned storage...

15 x FIDs (vs. 8 in 2021) Climate pledges, rising carbon price

#### 2030 - diversification

Multi-user CO2 transport and storage infrastructure business model....



EE

Enabling for small-scale emitters to decarbonise their operations

## **Closing the transport gap**

- Transport is often considered a 'low-tech' component of the value-chain.... however:
  - There are approximately **8,500 km** of CO2 pipelines operating today (primarily USA)
  - An additional **14,500 km** of CO2 pipelines are under development globally<sup>[1]</sup>
  - Net-zero carbon emissions by 2050 requires up to **106,000 km** of CO2 pipelines USA alone<sup>[2]</sup>
- The challenge is both scale and technical a vast expansion of pipelines managing varying CO2 sources and composition from multiple emitters connecting into central trunklines



[2] Source: NETL Review of CO2 Pipelines in the United States, Princeton net-zero Americas, Great Plains Institute

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Hub business model is evident – CO2 capture plants connect to trunk lines [21,000 km trunklines + 85,000 km spurlines<sup>[2]</sup>]

## The Business Model

- Storage of CCUS is effectively the "waste management" business;
- We (the transportation hub) control the required quality (i.e. CO<sub>2</sub> specification);
- Excursions can occur, we need a robust design to withstand this:
  - Corrosion: acid gases such NOx, SOx, H<sub>2</sub>S;
  - Corrosion, hydrates and phase split: Water, Amine, TEG/MEG;
  - Transient events
- Robust design can only go so far...



### **Uses & Requirements for a Flow Management Tool**



# **Fluid Modelling Accuracy**

#### The Challenge:

- Equation of State (EoS) performance varies considerably depending on the requirement;
  - The thermophysical property of interest;
  - The phase;
  - Ability to model certain impurities;
  - Impact of impurities on bulk behavior (MEG/TEG, water, etc);
  - Required speed!

#### The solution:

• Flexibility in the fluid modelling: use of cubic EoS for phase equilibria and GERG-2008 for density and enthalpy predictions



### Note: There is no single EoS which is fit for all CCS modelling purposes

## **Thermohydraulic Modelling Accuracy**

The FMT deployed on a CO<sub>2</sub> injection system, tuned to field operating data



### **Use Case - Fluid Specification Excursion**



## **Use Case - Dew Point Control & Transient Modelling**

**Challenge:** Reliable thermodynamic properties of CO<sub>2</sub> rich mixtures.

✓ Specialised EoS for water-CO<sub>2</sub> interaction, with GERG2008 for enthalpy

**Challenge:** A transient two-phase flow model which will account for several components and include a robust, accurate and efficient numerical method.

✓ Virial form of GERG2008 EoS for phase density curve fitting

**Challenge:** A thermal approach that accounts for  $CO_2$ -rich fluid enthalpy and enables tuning for buried vs exposed pipeline with varying seasonal conditions.

 ✓ Tuned for buried / exposed pipe as well as wet / dry soil conditions



### Conclusion

Many complex challenges to safe operation of CCUS hubs. The use of an advanced flow management tool can provide a benefit in the following ways:

- The speed to perform look-ahead forecasting for dew point and excursion mitigations/remediations.
- The fluid modelling accuracy to capture complex behaviour of CO<sub>2</sub>-rich systems whilst maintaining speed;
- Thermohydraulic model tuned to operational data, with the flexibility to be further tuned to environmental conditions and reservoir properties



