

Primary funding is provided by

The SPE Foundation through member donations and a contribution from Offshore Europe

The Society is grateful to those companies that allow their professionals to serve as lecturers

Additional support provided by AIME



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Shale Plays:

How Technology, Governments, Regulators, Academia, and the Public Have Changed the World's Energy Supply and Demand Equation

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Shale Gas – Global Opportunity

An Elusive Prize | Many nations are believed to have large shale deposits



Shale Gas Revolution Across the U.S.



Source: Energy Information Administration

US Shale Gas Production Increases in Recent Years



Sources: LCI Energy Insight gross withdrawal estimates as of January 2013 and converted to dry production estimates with EIA-calculated average gross-to-dry shrinkage factors by state and/or shale play.

Previous US Shale Gas Forecasts Were Low



Marcellus Gas Production Continually Increasing

Marcellus Region Natural gas production

million cubic feet/day



Shale Gas Projected to Lead US Growth



US Gas Demand Expected to Increase



Natural Gas Pipeline Infrastructure Is Growing



Proposed Infrastructure Projects in Marcellus Play



*Data as of July 2014 *Capacities and timing may vary *May not include all current projects

US NGL Supply Outlook





Marcellus Wet Gas Provides Significant Price Uplift



Range Resources

Assumptions: \$4.00 NG, \$90.00 WTI, 40% WTI (C3+), 2.27 GPM (ethane rejection), 5.60 GPM (ethane extraction), all processing, shrink, fuel & ethane transport included. Based on SWPA wet gas quality (1,275 processing plant inlet btu). Wet Gas (Ethane Extraction) based on full utilization of current ethane/propane agreements. NOTE: Wet Gas (Ethane Rejection) equals 1.3 mcfe post-processing and Wet Gas (Ethane Extraction) equals 1.68 mcfe.

US NGL Pipeline System



US NGL - Now a Global Market



Developing New Shale Plays: Challenges

- Large acreage position with expirations
- Initial learning curve
- Lack of infrastructure & gas processing
- Lack of service providers, manpower, and equipment
- Changing regulations
- Opposition from local government & environmental groups
- Knowledge gap on hydraulic fracturing with public and academia

Technological Trends Spur Shale Development

- Accelerated positive results by:
 - Multiple wells from one pad
 - Core analysis and landing targets
 - Horizontal drilling efficiency gains
 - Completion advancements
 - Water management
 - 3D seismic and microseismic
 - Reducing vapor emissions
 - Advanced reservoir modeling

Pad Drilling Provides Many Benefits



Horizontal surface disturbance is 1% on 1,000 acres

• Vertical wells on 1,000-foot spacing develops 23 acres per well with 19% total surface disturbance

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Comparison of Landing Targets and Focused Ion Beam/Scanning Electron Microscope (FIB/SEM)



Well results disappointing

Well results excellent

Better Production from Lower Landing Target

High Landing

Avg IP: 5,465 Mcfe/d

Hamilton/Upper Marcellus

Marcellus 3

Marcellus 2

Marcellus 1

Onondaga



High Landing

Low Landing

Avg IP: 16,402 Mcfe/d

Hamilton/Upper Marcellus

Marcellus 3

Marcellus 2

Marcellus 1 mm

Keys To Drilling Success

- Continuous Drilling Program
- Stability of Personnel
- Focus On Key Performance Indicators (KPI's)
- Incentives
- Create and Maintain Team Atmosphere
- Constant Communication
- Continuous Improvement Focus

Drilling Improvements in Marcellus

	2010 # Wells Drilled/Year	2013 # Wells Drilled/Year
Air Rig	19	43
Horizontal Rig	18	29



Based On Range Resources in Southwestern Pennsylvania

Containment for Drilling and Completion



Well Construction Protects Ground Water

- Industrial process
- Multiple fully cemented strings of casing
- Over 3 million pounds of steel and cement
- 30 state and federal agencies monitor well construction and hydraulic fracturing processes



Water Storage and Transfer Has Improved



Completion Efficiency Continues to Improve

	2010	2013
Wells	75	121
Stages	744	2227
Stages/Day	3	6

100% More Stages Per Day from 2010 to 2013



Based On Range Resources in Southwestern Pennsylvania 25

Constituents in Slick Water Treatments



- Over 1 million wells fractured over the past 60 years in 27 states
- 90 percent of oil and gas wells are hydraulically fractured
- FracFocus used as national chemical registry database

Hydraulic Fractures Show Limited Height Growth Based on Microseismic Data Analysis



Source: The American Oil and Gas Reporter, July 2010

3D Seismic and Microseismic Used to Understand Geology & Fracture Geometry



Near-Wellbore Tomographic Fracture Imaging



Near Well TFI (view from above)

Facility Improvements Reduce Emissions



Workflow Overview for Analytical Reservoir Models

3D Geologic Model

Reservoir Modeling to Evaluate Outcomes

<u>The 4 L's</u>

Long Laterals

Limit Stage Length

(Reduced Cluster Spacing)

Land Properly

Load With Appropriate Sand

Reliable Forecasts from Calibrated Reservoir Models

Production Improves with Longer Laterals and More Stages

Range Resources data in Marcellus wet gas area of Washington PA.

Developing Base Type Curve & Applying Uplifts

Operators Improve Roads (\$1 Billion) and Pay Fees and Taxes (\$2.7 Billion) in Pennsylvania

Before

Safety Training

- First Responders
 - 3500 trained
 - 69 sessions
 - 40 counties
 - Permanent funding under Act 13
- Transportation Safety
 - Transportation Day
 - PA State Police
 - Department of Transportation
 - Public Utility Commission
 - Department of Environmental Protection

MARCELLUS SHALE SAFETY PROGRAM FOR PENNSYLVANIA'S FIRST RESPONDERS

Pennsylvania's first responders are on the front lines of public safety during a variety of emergencies, including rare emergencies involving Marcellus Shale operations. The Marcellus Shale Coalition (MSC) and its member companies are dedicated to ensuring these men and women have the training they need to improve safety on production sites—and throughout their communities.

Members of the MSC seek to provide the safest possible workplace for their employees, while remaining committed to being responsible members of the communities in which they work. These are Guiding By the Numbers:

3,000+ Volunteer firefighters trained

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State Regulatory Framework

Significant Regulatory Framework Already In Place

Research Collaborative

People Deserve Facts

- Facts let the science speak for itself
- Misconceptions

 we're under
 regulated and
 non scientific

Public and Consumer Benefits

The Shale Gas Revolution is Global

Summary

- Opportunities and challenges abound
- New technology and efficiency gains continue to thrive
- Industry is working with stakeholders to reduce its footprint and environmental impact
- Natural gas provides an abundant and long term source of cleaner burning fuel that creates jobs

Thank You!

Questions?

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