

# **The future of the oil and gas industry**

## **YP Simplified Series**

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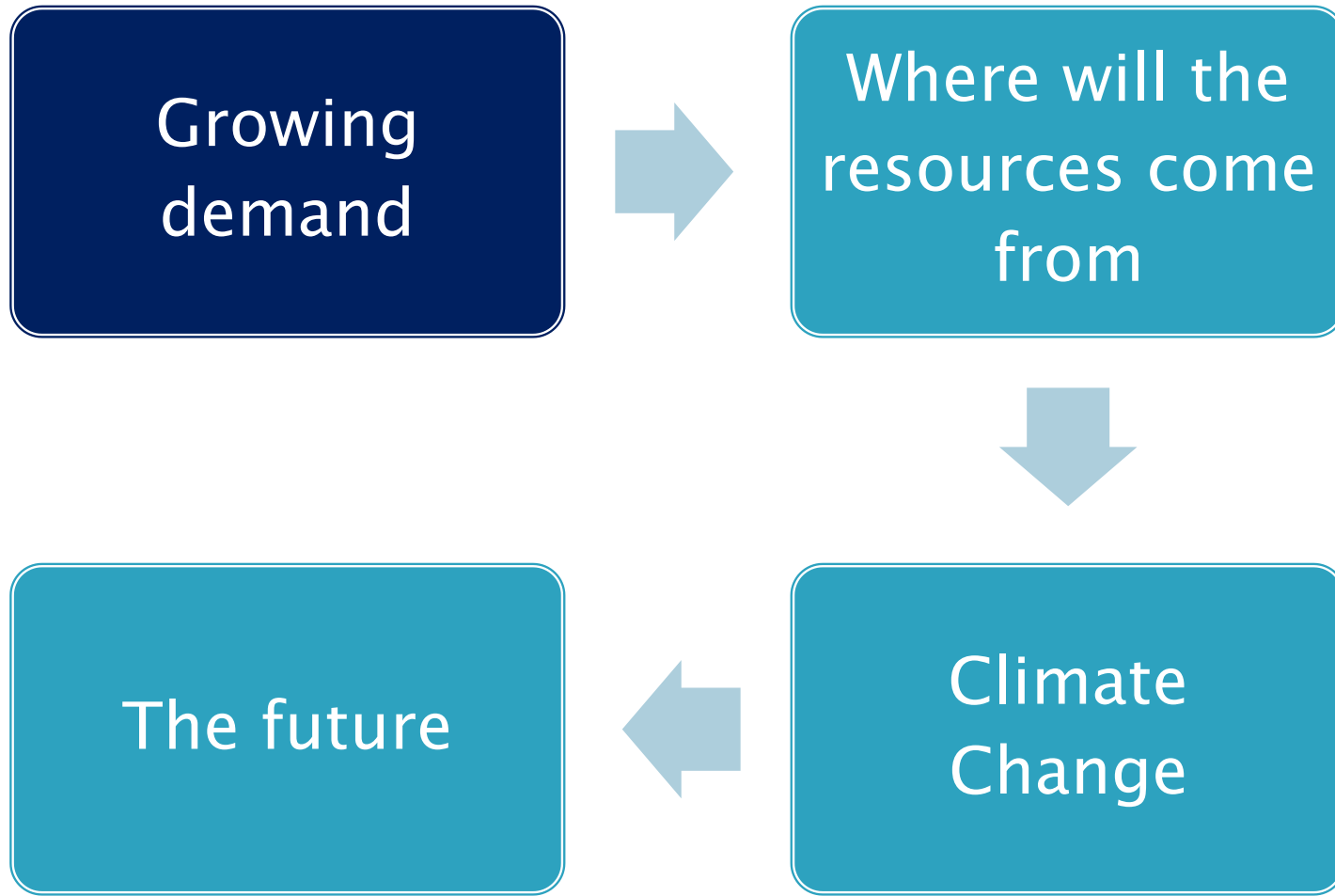
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4<sup>th</sup> April 2018

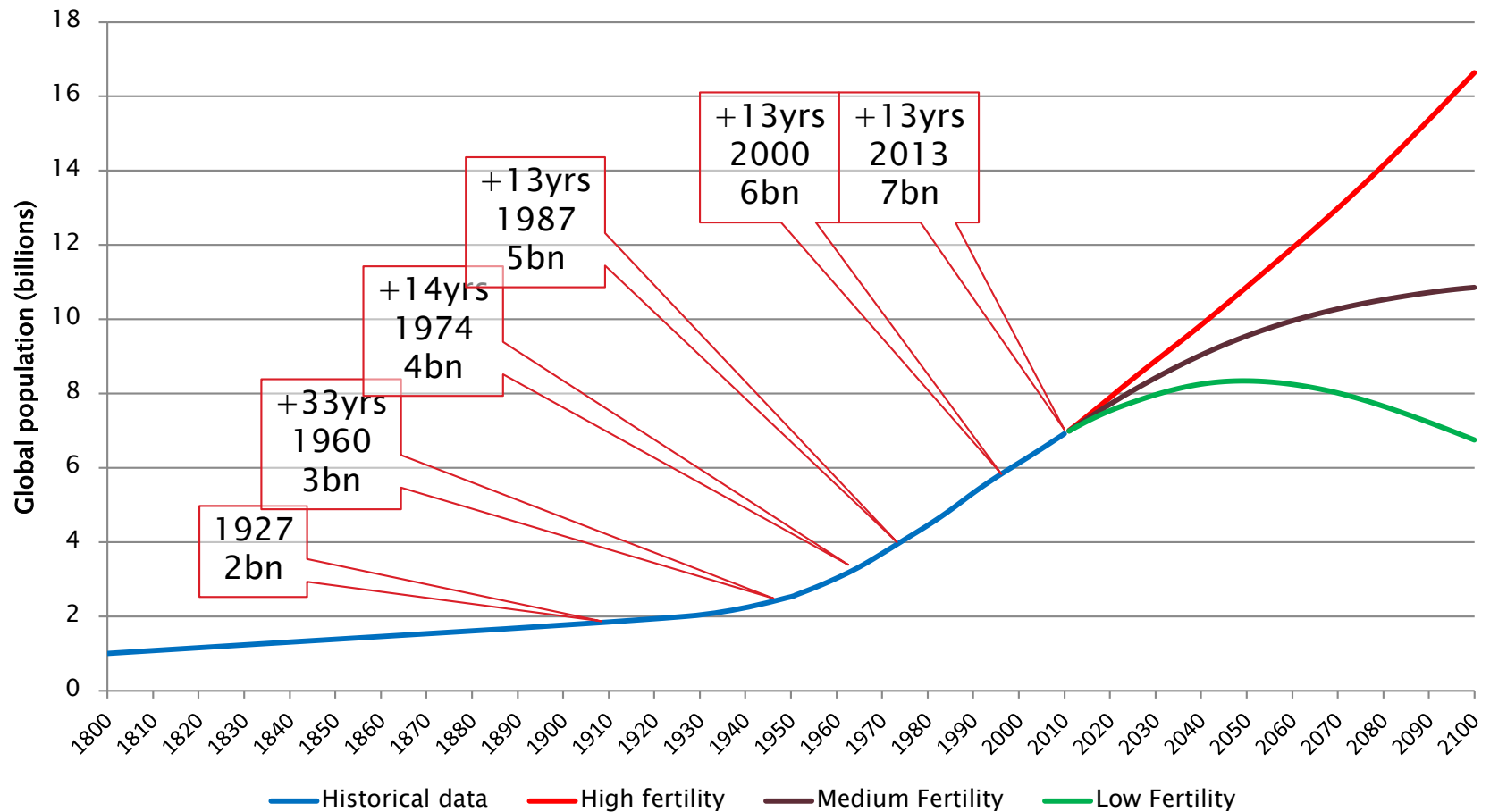


# Outline



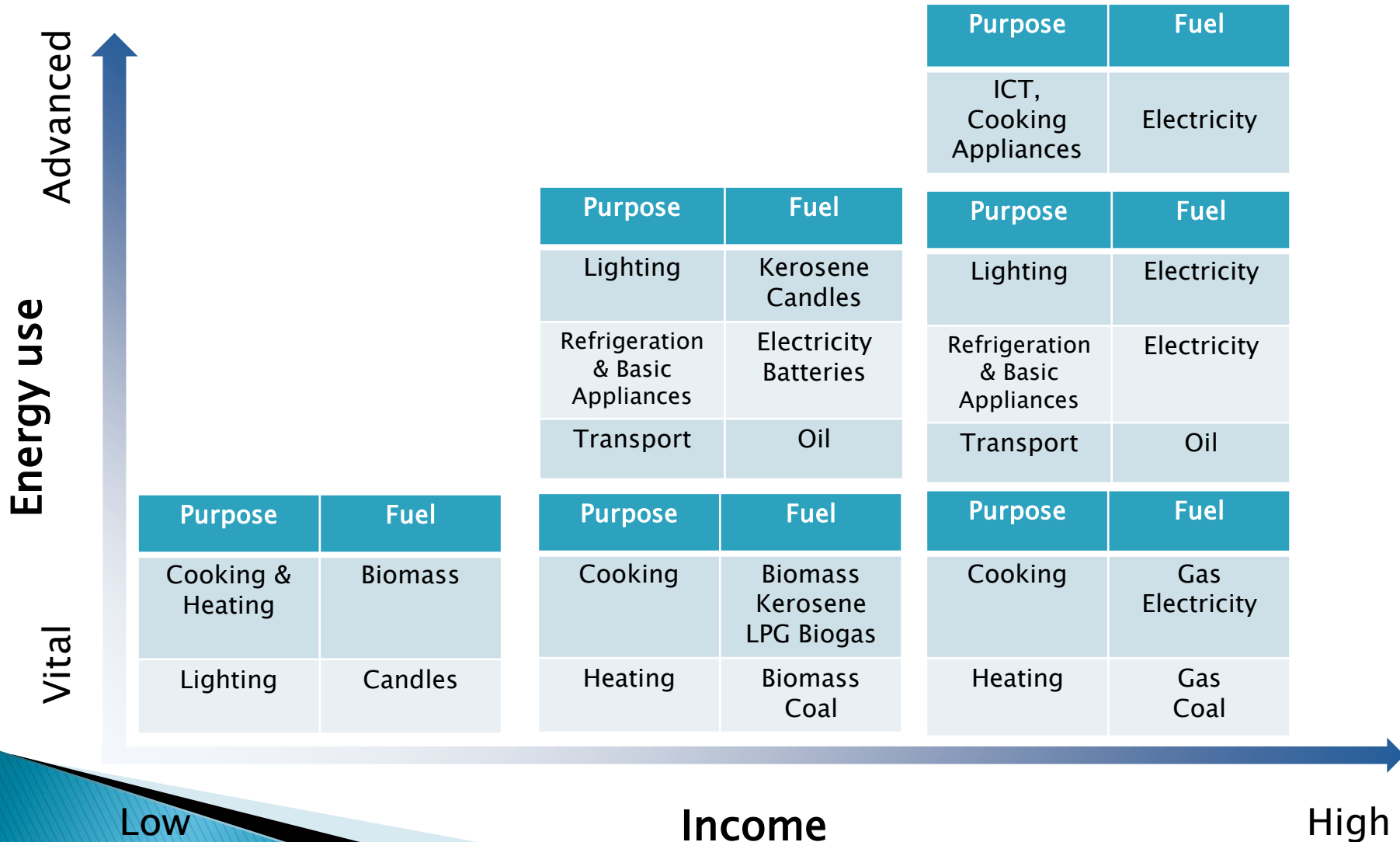
## Growing Demand

# Global Population Growth



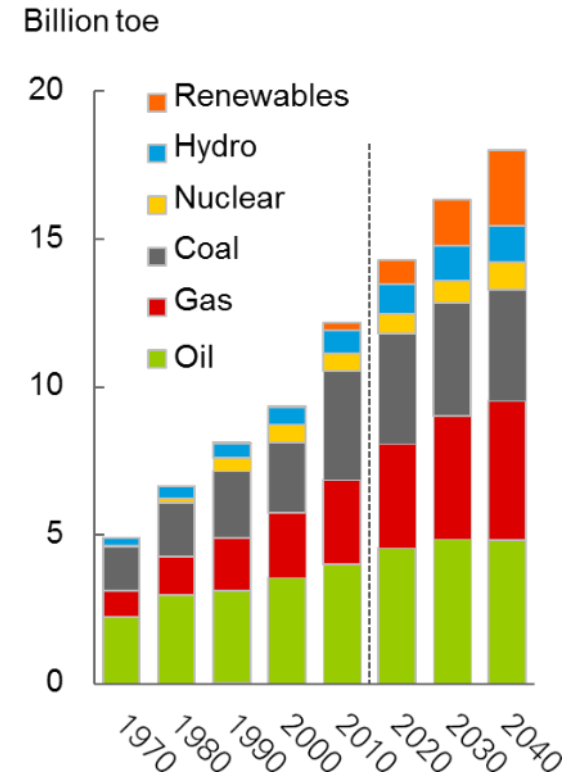
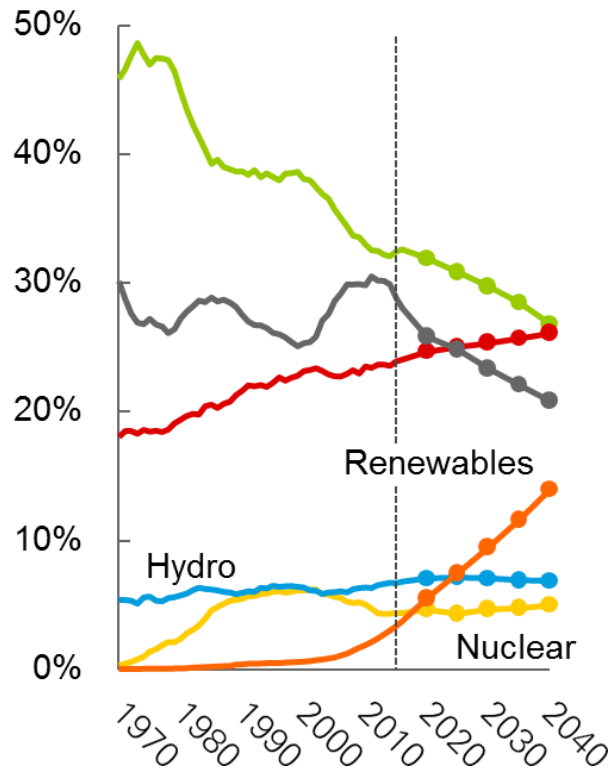
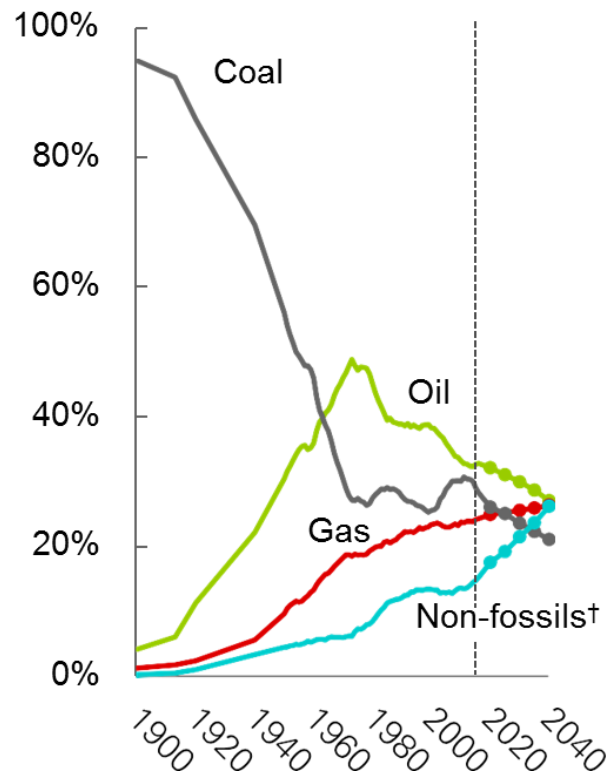
Growing Demand

# People want to climb the Energy Ladder

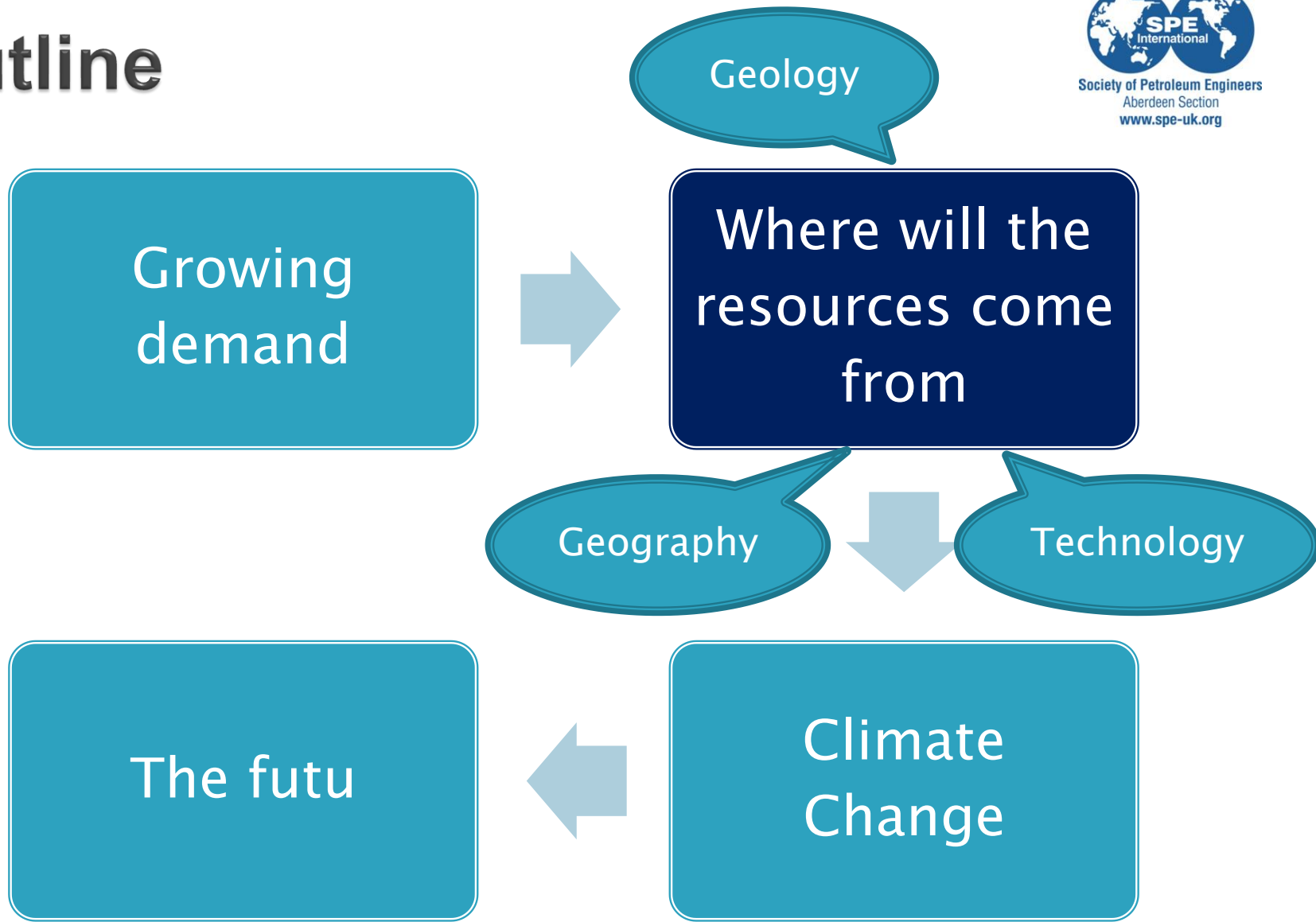


# Growing Demand

## BP Outlook - 2018



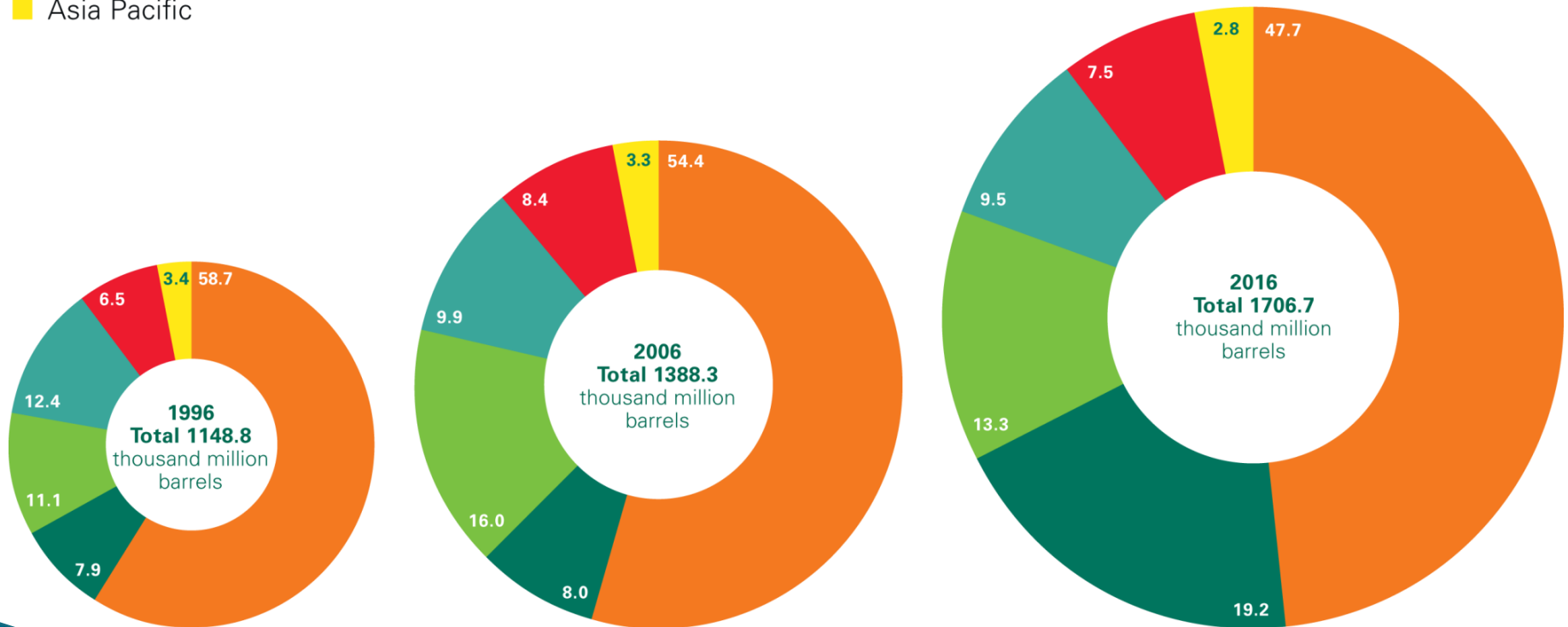
# Outline



Where will the resources come from?

# Distribution of proven oil reserves

- Middle East
- S. & Cent. America
- North America
- Europe & Eurasia
- Africa
- Asia Pacific

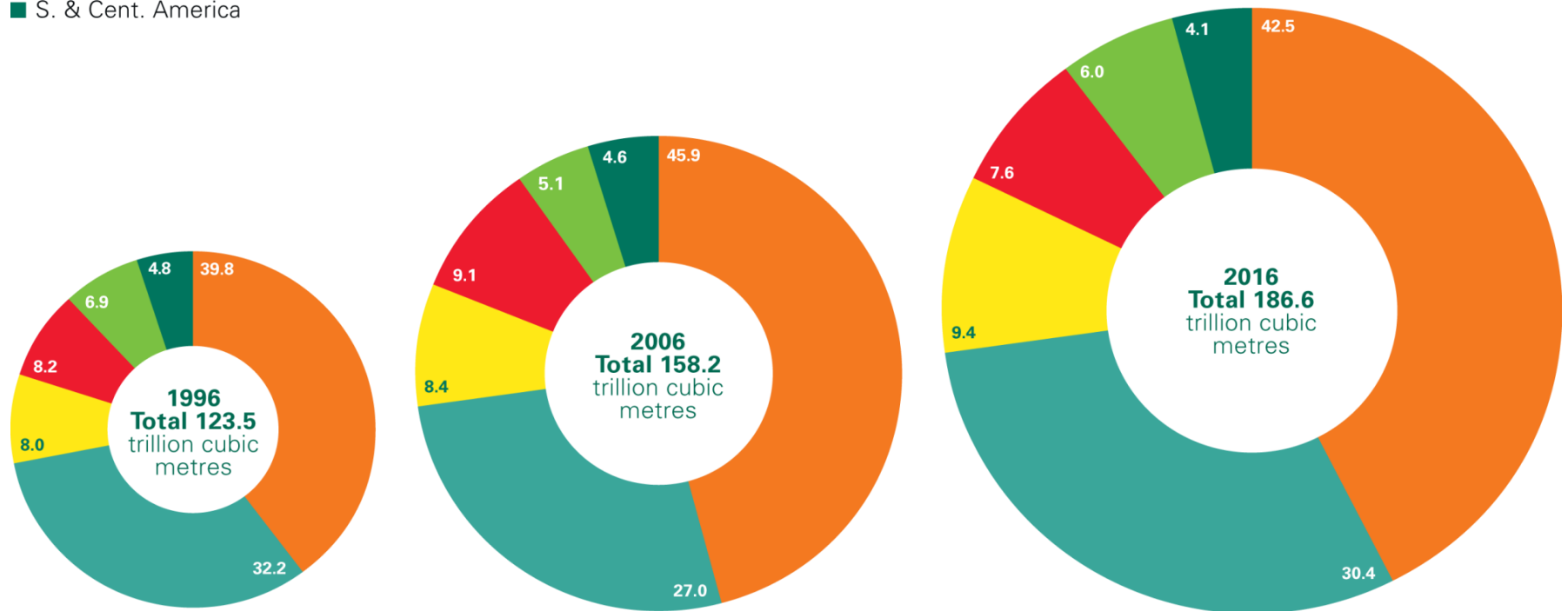


.....reserves increase despite growing consumption!!

Where will the resources come from?

# Distribution of proven gas reserves

- Middle East
- Europe & Eurasia
- Asia Pacific
- Africa
- North America
- S. & Cent. America

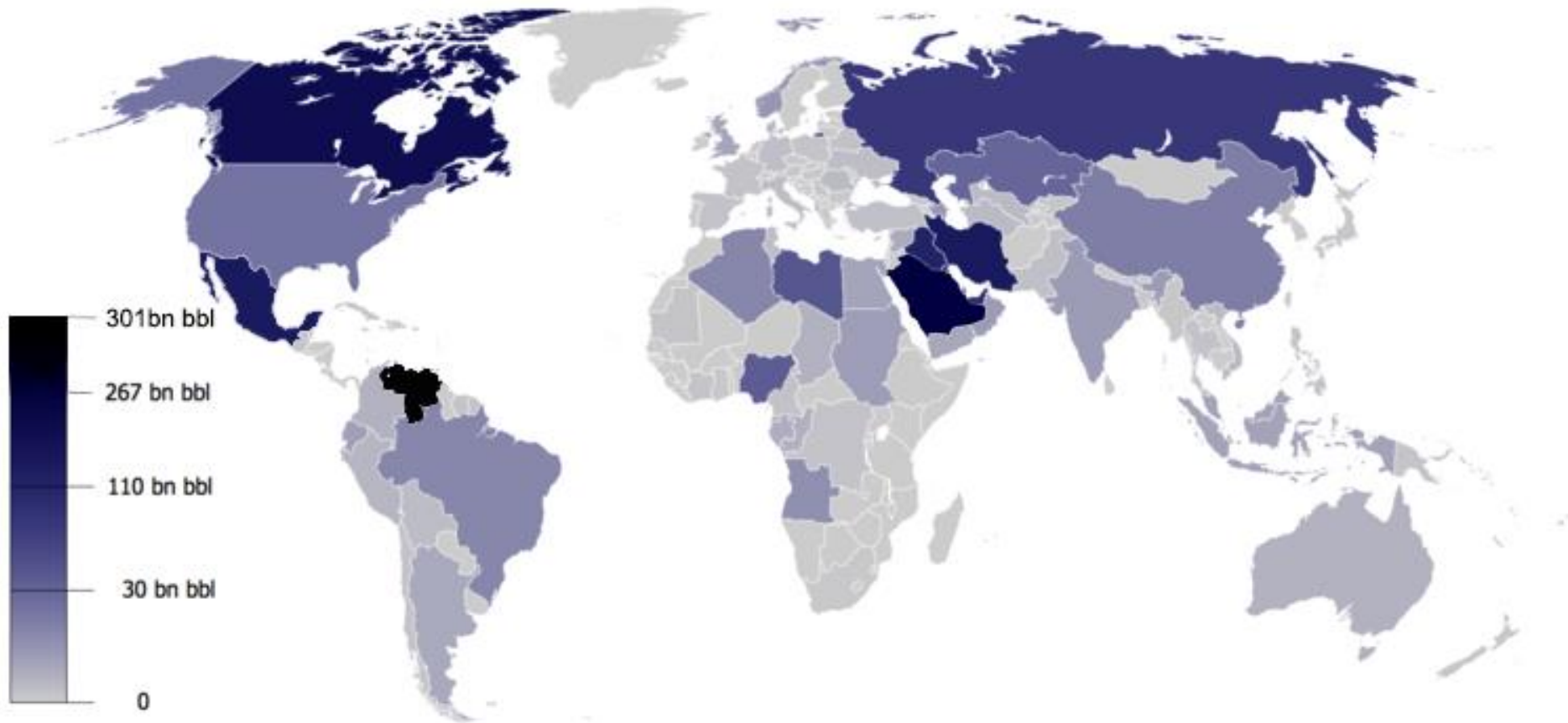


.....reserves increase despite growing consumption!!



Where will the resources come from?

# Distribution of proven oil reserves



Where will the resources come from?

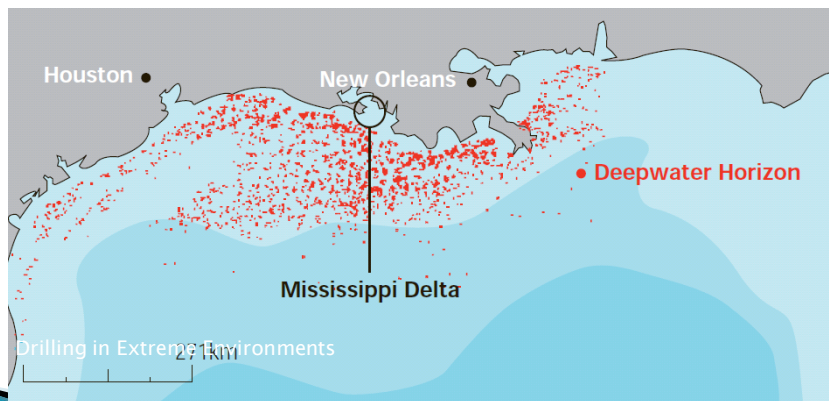
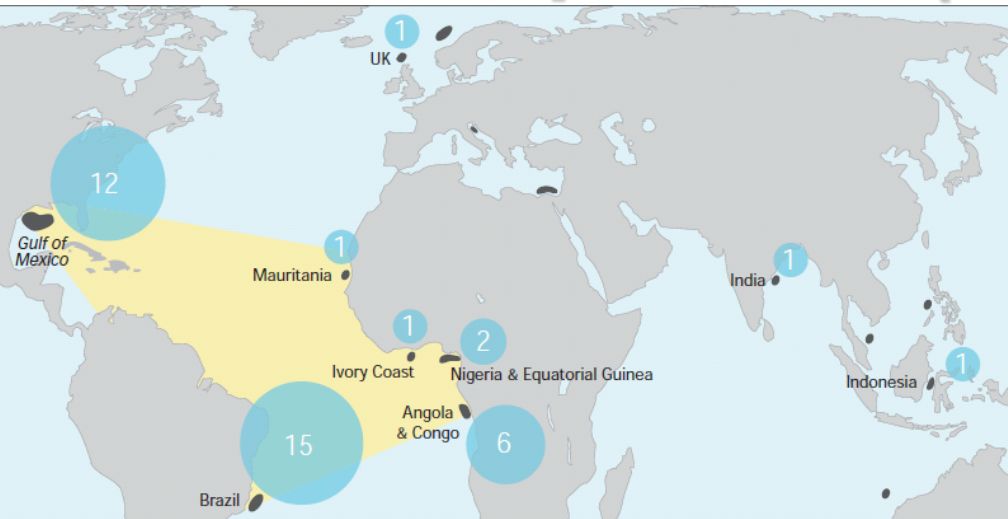
# Technically challenging sources



- ▶ Ultra-deep water
- ▶ High Pressure / High Temperature reservoirs
- ▶ Very Heavy Oils
- ▶ Tar sands
- ▶ Shale Gas and Shale Oil
- ▶ Bio-Fuels
- ▶ Carbon Capture and use (for EOR)

Where will the resources come from?

# Ultra-Deep Water (UDW)

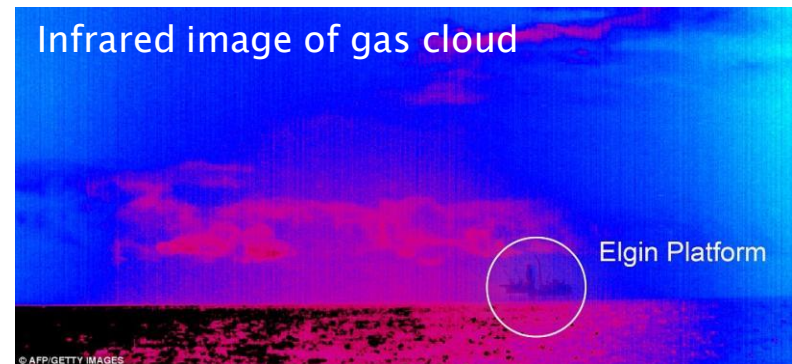
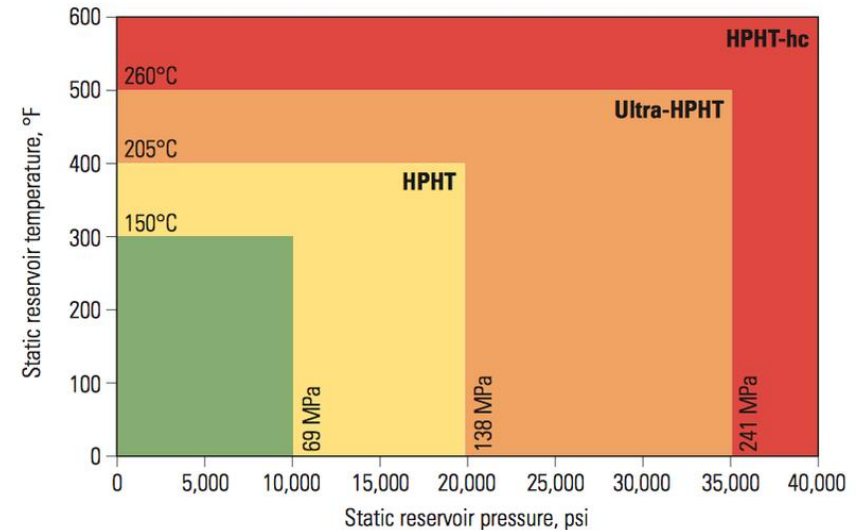


- ▶ UDW is arbitrarily classed as water depths >500m
  - North Sea typically 100-300m
- ▶ Depth records held by Transocean
  - drilling in 3,088m (10,190') of water
  - deepest well drilled is 12,200m (40,320')
- ▶ UDW reserves are relatively small
  - circa 0.025 trillion barrels
  - Compared with world reserves of 1.7 trillion barrels
- ▶ Technology largely understood
  - Incremental step out from the shallow water Gulf of Mexico technology
  - Some unique challenges
    - Well completion technology - flowing oil in cold deep water
    - Regulatory regimes.
    - Insurance market nervous after the Macondo incident

Where will the resources come from?

# HPHT fields

- ▶ HPHT = Over 150°C / 10,000psi in the reservoir
  - requiring 15,000 psi rated BOP at the surface
- ▶ Challenges compared with 'normal' wells
  - High stresses
  - High operating temperatures
  - High-end metallurgy susceptible to specific environments
  - Massive initial flow rates of most wells
  - Narrow margin
- ▶ Challenging environment
  - Ocean Odyssey loss
  - BP Macondo blowout





Where will the resources come from?

# Very Heavy Oil

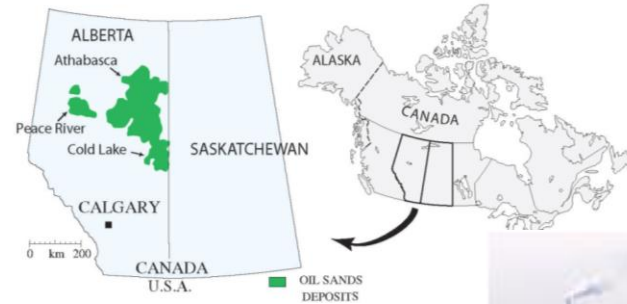


- ▶ World reserves of very heavy oil not widely reported
- ▶ Extensive deposits in Venezuela
  - 2.0 trillion barrels
  - compared to world conventional crude proved reserves 1.7 trillion barrels
- ▶ Heavy oil
  - Extracted by steam injection
  - then needs extensive treatment (thermal cracking) to produce a synthetic oil
- ▶ Production in 2008 was 640,000 bpd
  - compared to world 82,120,000 bopd
- ▶ “Orimulsion” is a water / heavy oil mixture
  - Environmentally challenging

Where will the resources come from?

# Tar Sands

- ▶ Potential Canadian tar sand reserves
  - 1.8 trillion barrels (compared with conventional crude proven reserves 1.7 trillion barrels)
- ▶ 2008 production of 700,000 rising to 3 million bpd by 2018
  - Compared to world ~96 million bpd
- ▶ Extracted by
  - mining plus hot water treatment
  - steam injection for deposits below 250' - some 80% of reserves.
  - Recovery factors - 80% for mining - 5-50% for deep extraction



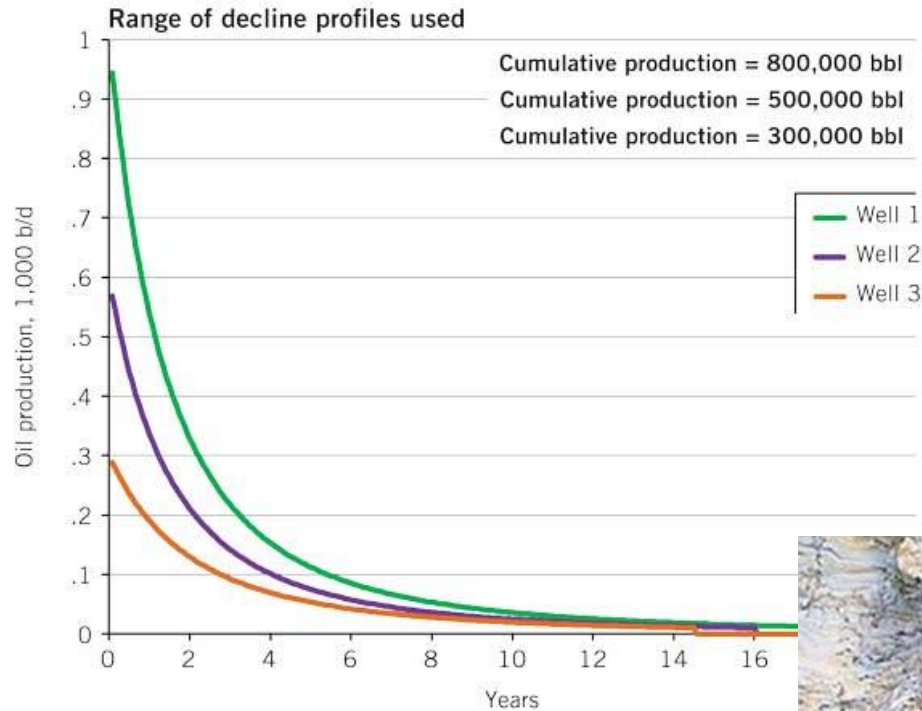


Where will the resources come from?

# Shale oil

## TYPE PRODUCTION PROFILES AND PRODUCTION USED IN MODELING

FIG. 1



Where will the resources come from?

# Oil Shale

- ▶ Organic rich rock
  - mined using open-cast mining
  - heated to 450°C to produce oil
  - Oil further refined to middle distillates (kerosene)
- ▶ Extensive deposits in USA
  - 3.0 trillion barrels - 62% of world proven oil shale reserves
  - Compared with world crude oil reserves of 1.7 trillion barrels
- ▶ Growing industry, behind tar sands
- ▶ Significant environmental concerns - mining, transport, waste, CO<sub>2</sub> emissions

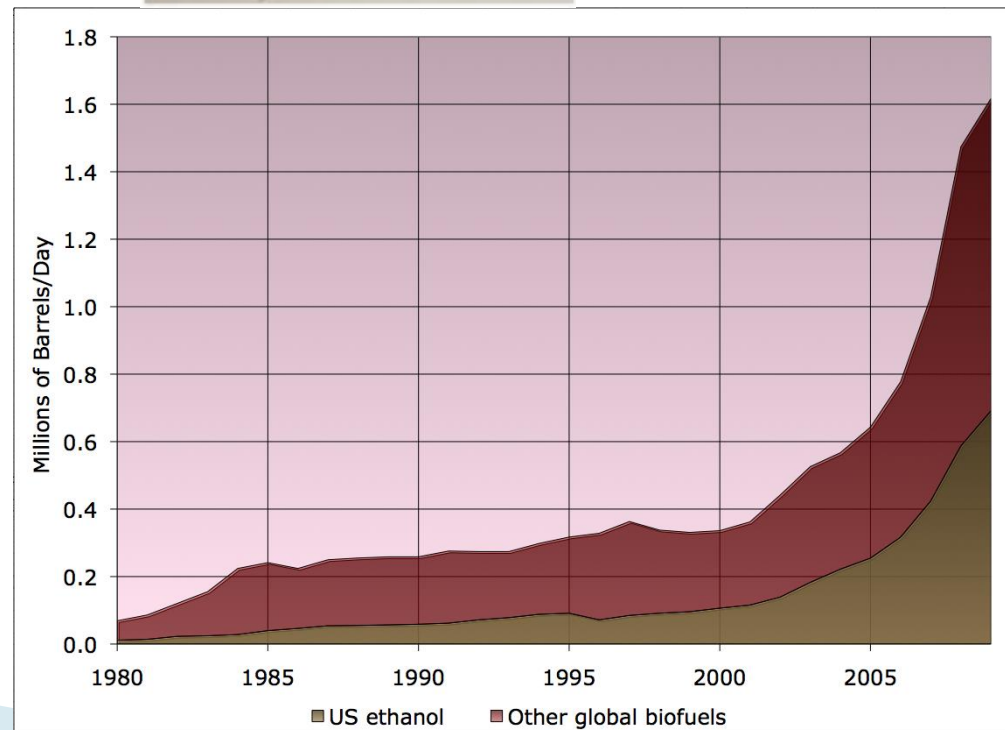




Where will the resources come from?

# BioFuels

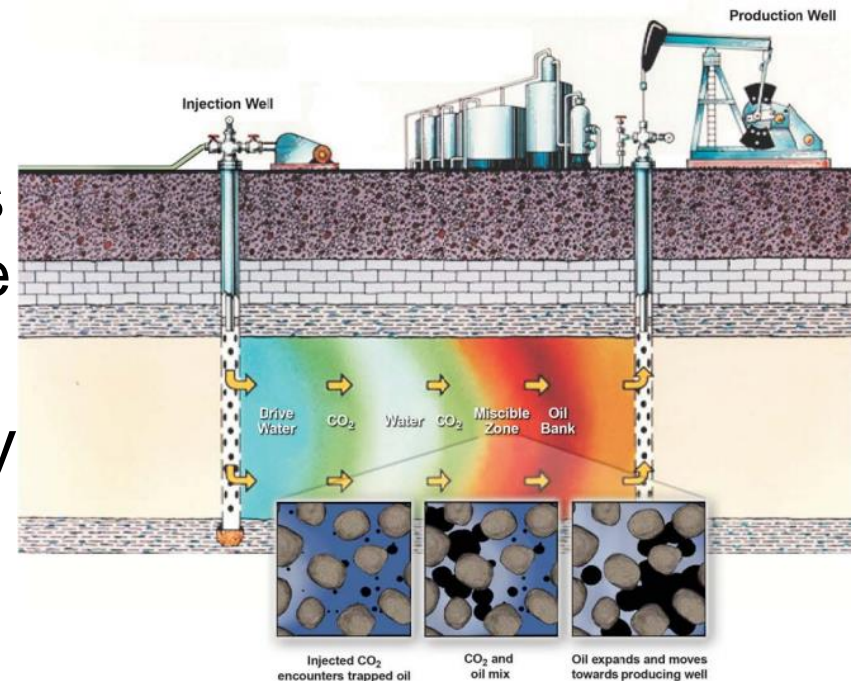
- ▶ Biofuels are
  - Made from biomass materials
  - Mostly transport fuels like ethanol and biodiesel
  - Usually blended with gasoline and diesel fuel, but they can also be used on their own
- ▶ Compete for agricultural land for food use



Where will the resources come from?

# Enhanced Oil Recovery (EOR)

- ▶ EOR encompasses a range of techniques
  - Injecting CO<sub>2</sub>
  - Injecting heat (steam)
  - Injecting water (sometimes with chemicals to make the water more viscous)
- ▶ Can improve oil recovery by 5-20%
  - Depending on what techniques were applied previously



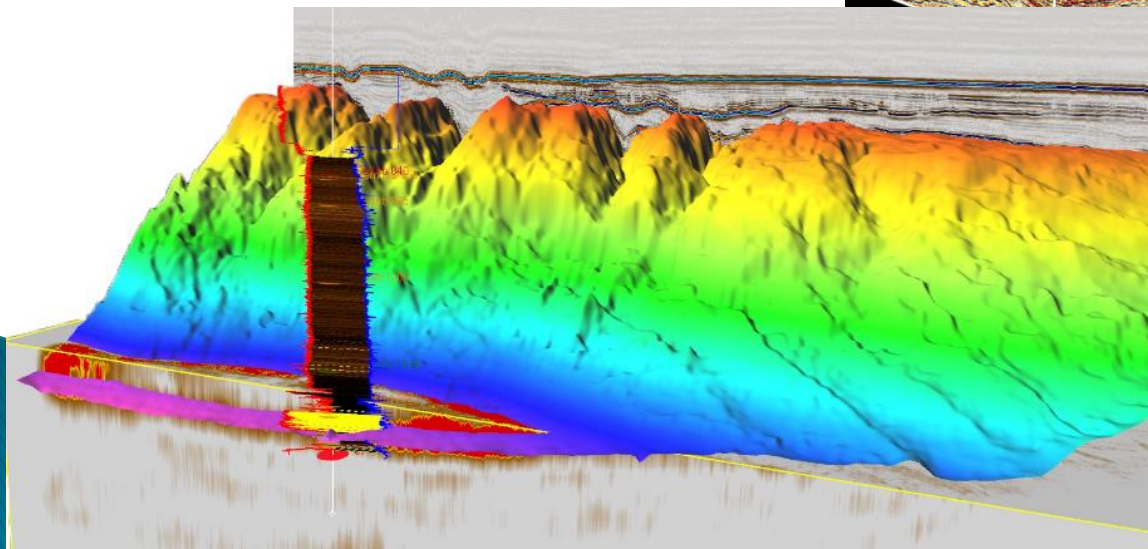
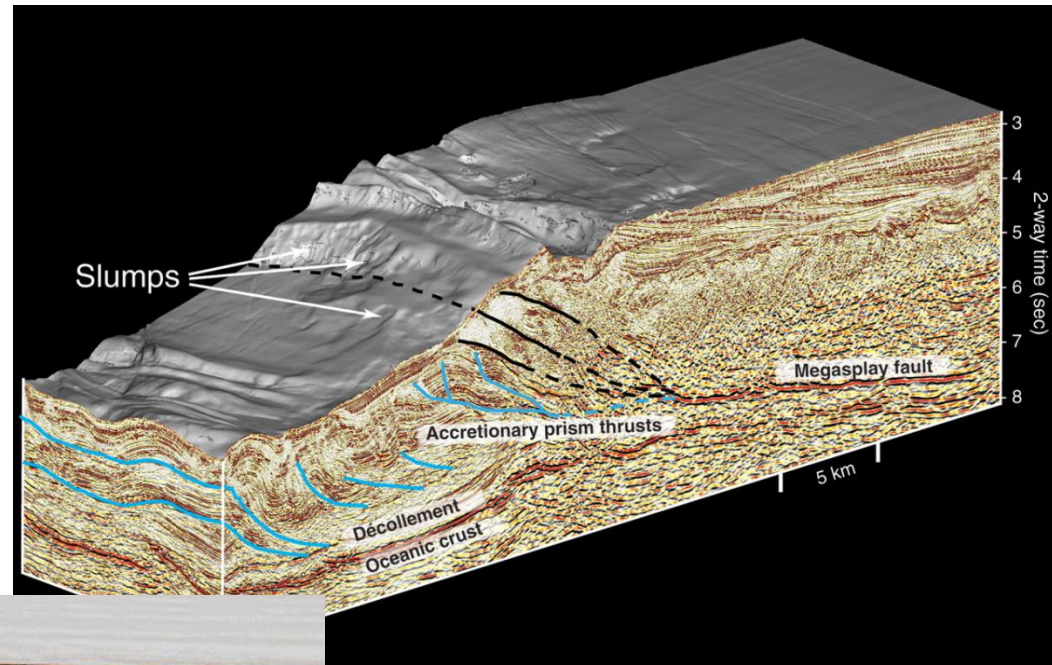
CO<sub>2</sub> EOR – CO<sub>2</sub> dissolves in oil making it mobile

Where will the resources come from?

# The impact of Technology

## ► Exploration

- Allowing for more accurate exploration, targeting reserves with guaranteed high production volumes.



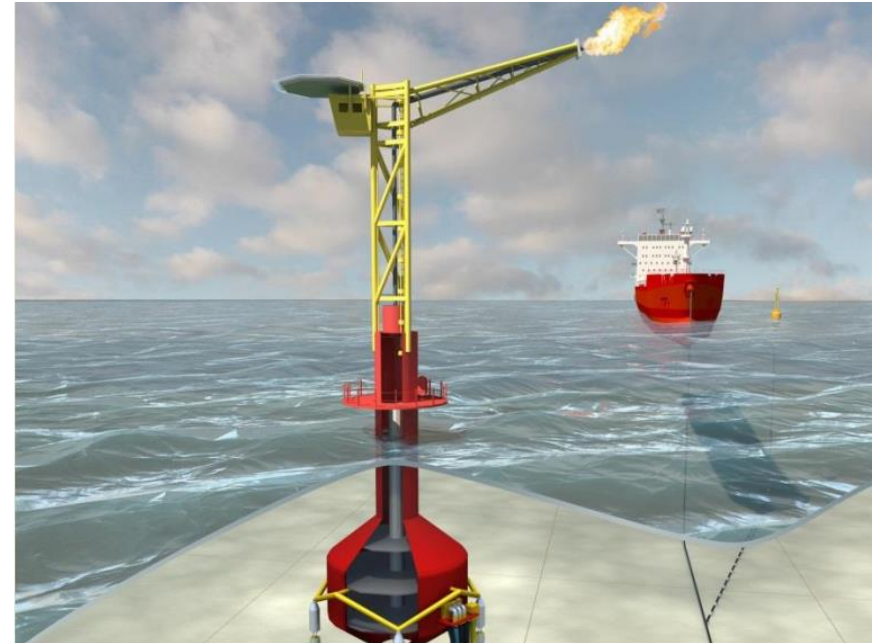


Where will the resources come from?

# The impact of Technology

## ► Development

- Reducing the surface impact of oil and gas operations, while allowing for optimum recovery of reserves
- Facilitating access to deep water and remote reserves
- Make alternative sources like oil sands and shale gas acceptable from financial and sustainability perspective
- Optimising construction costs



Where will the resources come from?

# The impact of Technology

## ► Production

- Reducing environmental impact of operations
- Reducing unit cost of operations
- Increasing efficiency and reliability of operations
- Maximising recovery from existing reservoirs
- Reducing HSE risk in operations



Where will the resources come from?

# Shale gas

- ▶ Shale gas is the same gas we find everywhere else
  - Predominantly methane
- ▶ The reservoir is a shale
  - Rather than a sandstone
  - Porosity higher due to small grain size
  - Permeability almost nil
- ▶ To access the gas you “shatter” the rock
  - Technology known as “fracking”
  - Gas flows out along fractures which are packed with sand

A typical shale





Where will the resources come from?

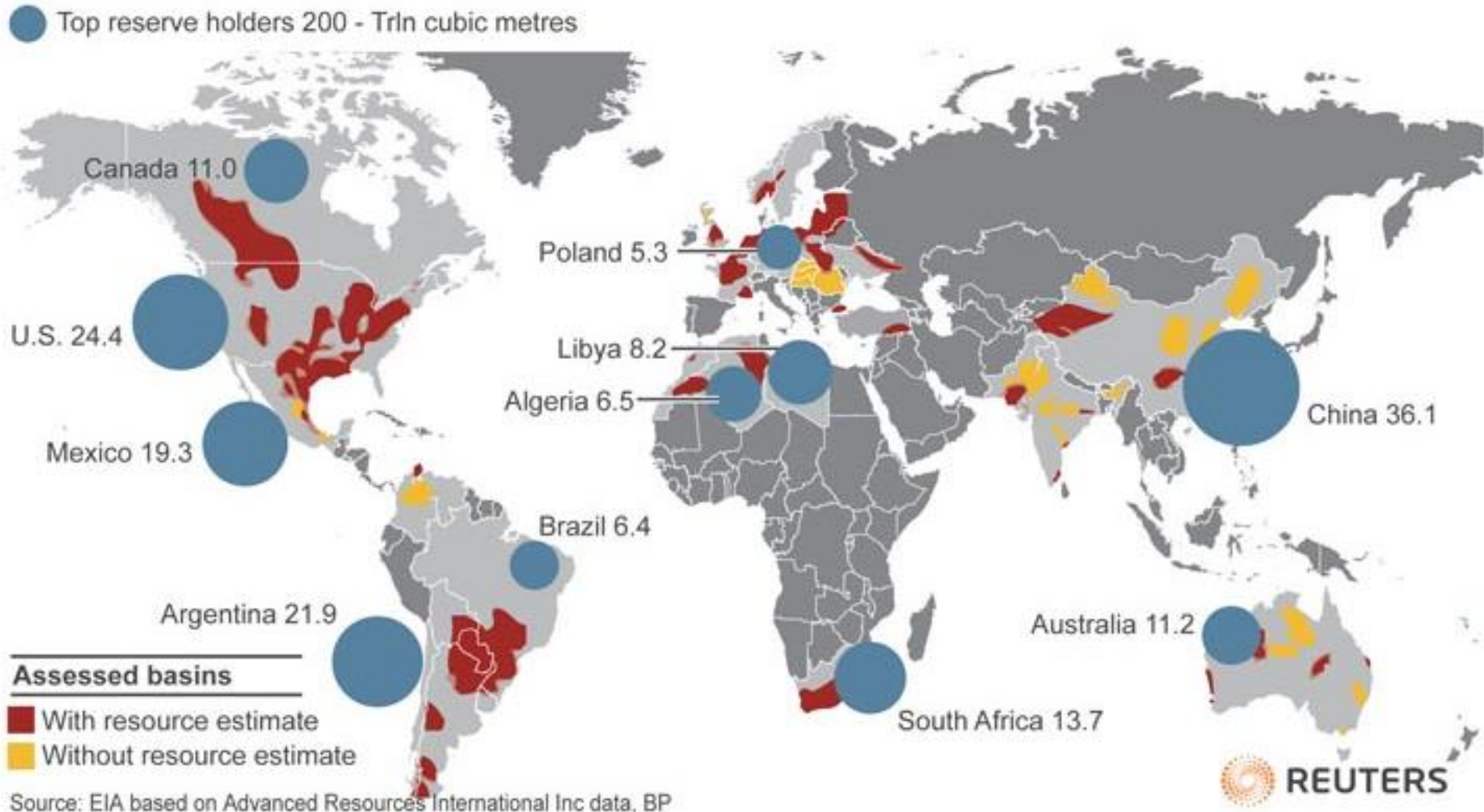
# A shale gas fracture “spread”



- ▶ “Frac” fluids stored in the green tank trailers (to bottom left)
- ▶ “Frac” sand stored in the five white trailers (to rear)
- ▶ “Frac” fluids and sand mixed in plastic cube tanks on 7 flatbed trailers to (bottom right)
- ▶ Pump equipment (red) linked to create 14,000 psi fracking pressure and inject the “frac” fluids
- ▶ Orange tower is a flare stack for flaring the initial gas following fracking.

Where will the resources come from?

# Major global shale gas “plays”





Where will the resources come from?

# But it has its detractors!!

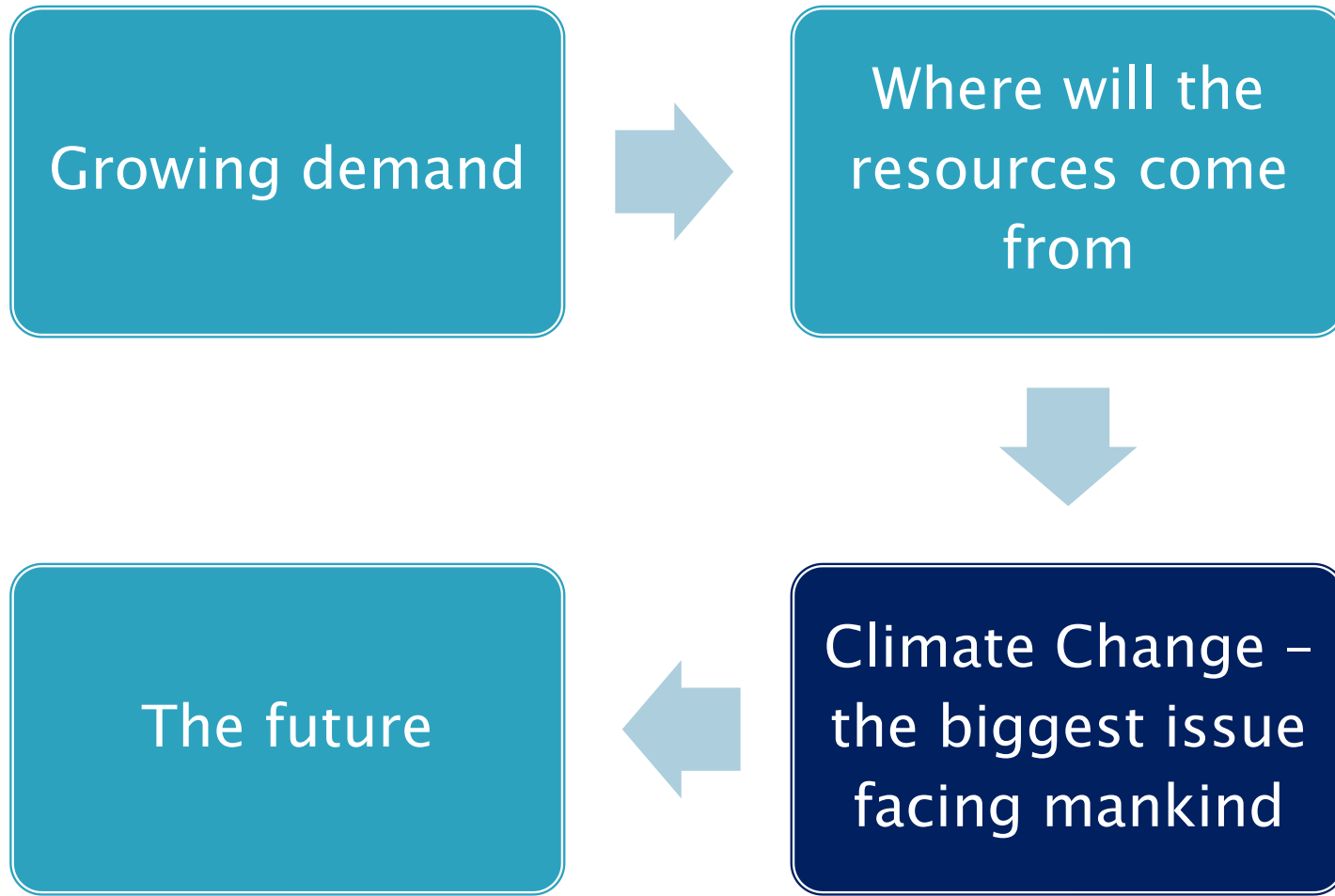


Where will the resources come from?

# We know where a lot of oil resides

- ▶ Ultra-deep water – 0.025 trillion bbl
- ▶ HPHT reservoirs – 0.025 trillion bbl
- ▶ Very Heavy oils – 2.0 trillion bbl
- ▶ Tar sands – 1.80 trillion bbl
- ▶ Bio-Fuels – competition with agriculture
- ▶ EOR - +5% on current fields – 0.1 trillion bbl
- ▶ Technology - +5% - 0.1 trillion bbl
- ▶ **We know where there is >4.0 trillion bbl**
  - **More than twice current proven reserves**
- ▶ Plus Shale Gas and Shale Oil – vast and difficult to quantify

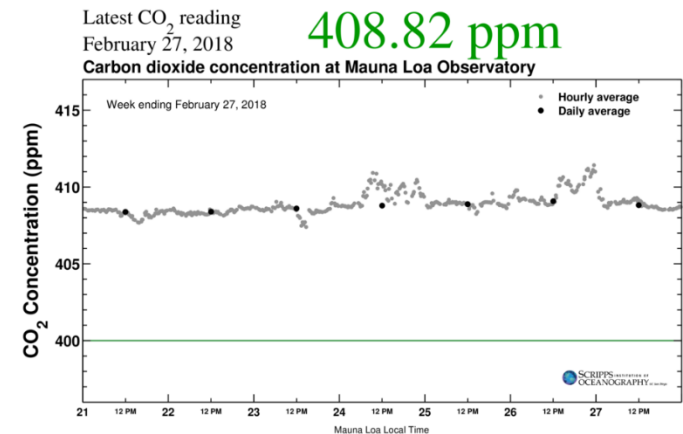
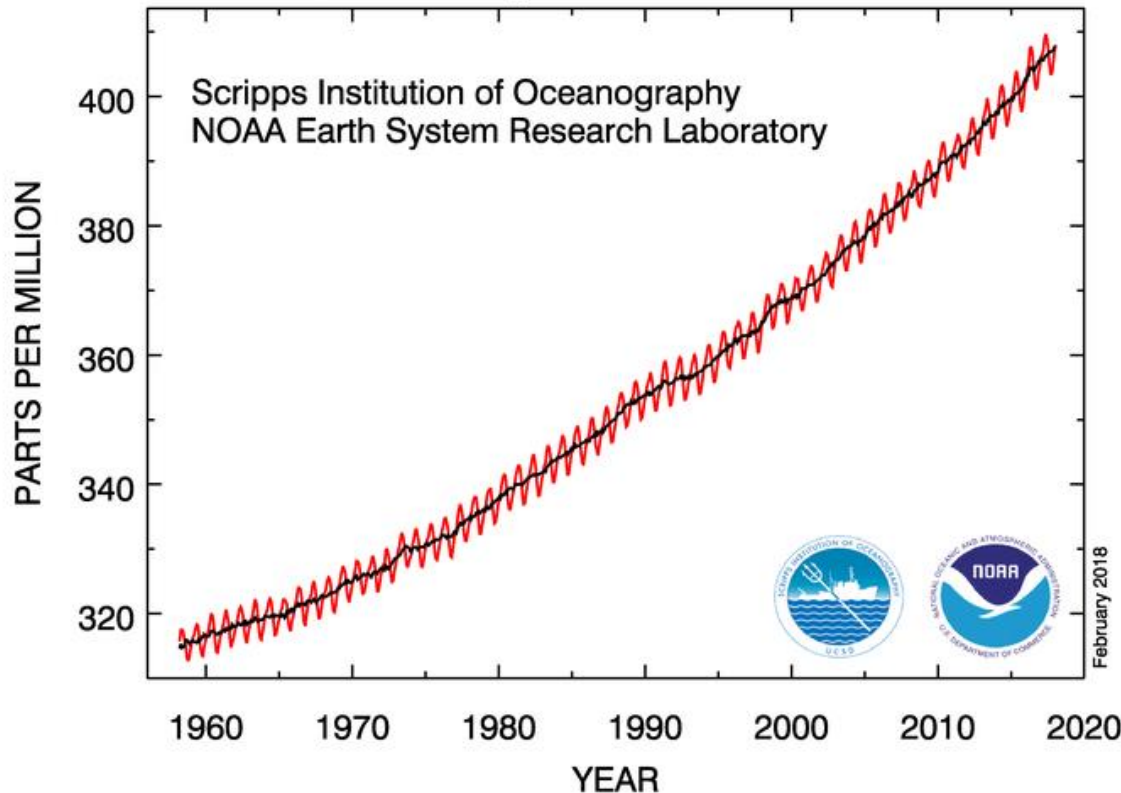
# Outline



## Climate Change

# CO<sub>2</sub> concentrations rising

### Atmospheric CO<sub>2</sub> at Mauna Loa Observatory

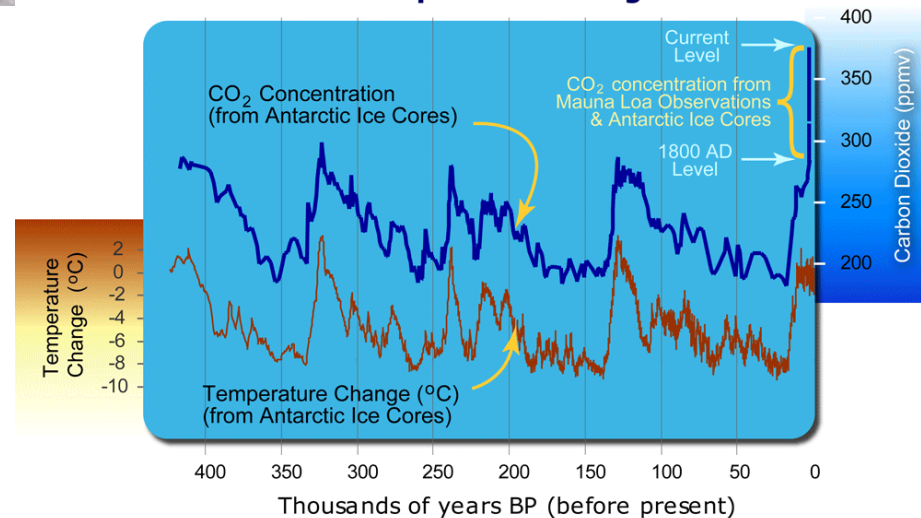




# Linkage – CO<sub>2</sub> and temperature

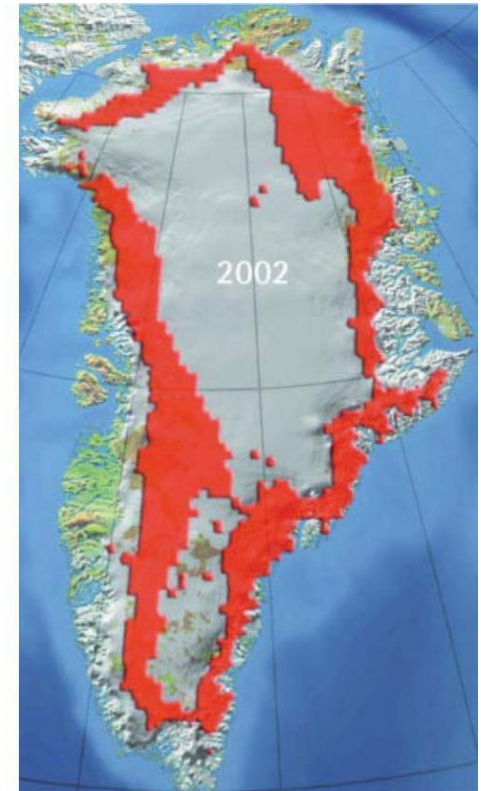


## 400 Thousand Years of Atmospheric Carbon Dioxide Concentration and Temperature Change



# It's happening now !!

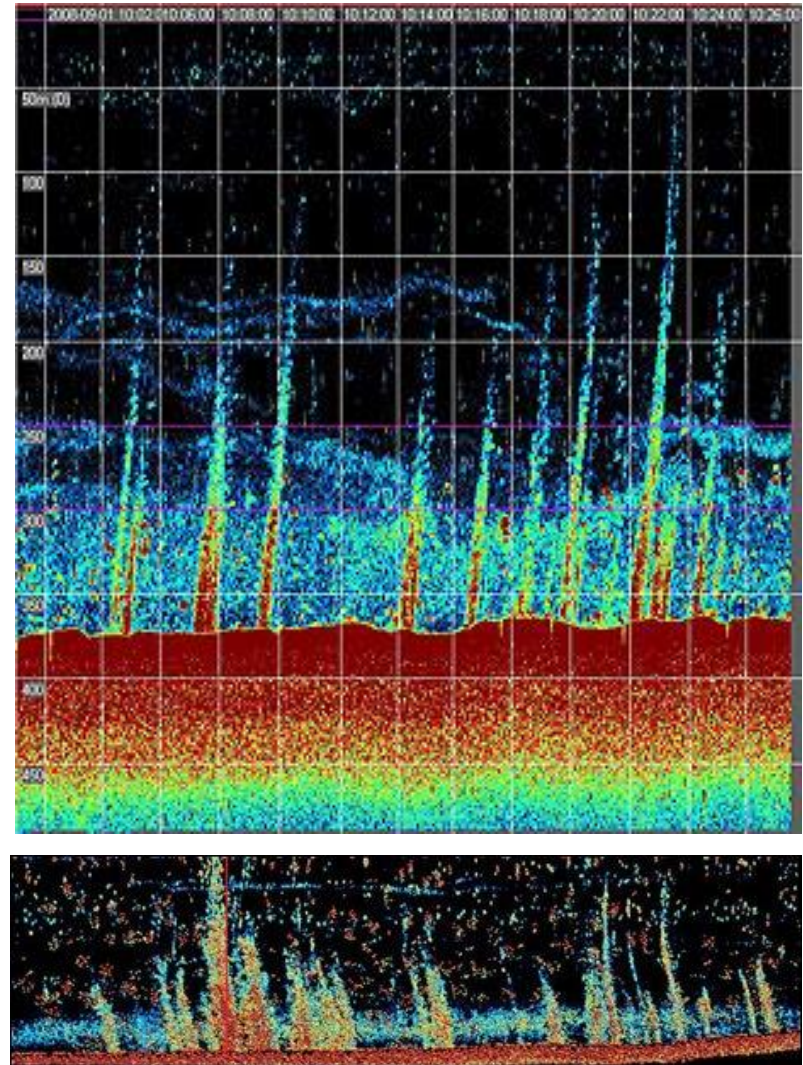
- ▶ NASA study of Greenland (2005)
  - +20cm in centre
  - -60cm at edges
- ▶ Net loss 51 km<sup>3</sup>
  - 7% of total rise in sea level in 2005
- ▶ If all Greenland ice melts
  - 7-8 m rise in sea levels





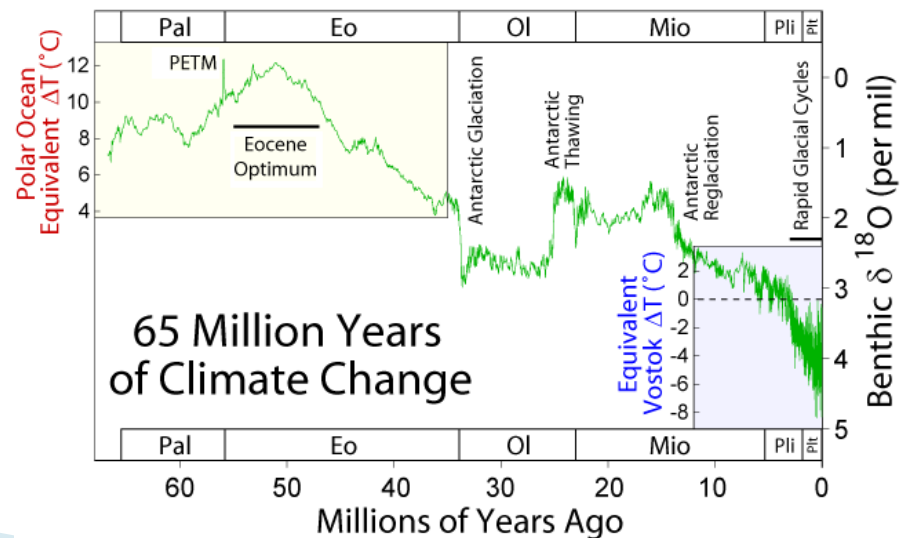
# A tipping point?

- ▶ As temperatures rise
  - Sea-bed grows warmer
  - Methane hydrate crystals in the sediment break down, allowing methane trapped inside them to escape
- ▶ Potentially evidence of the predicted positive feedback effect of climate change
- ▶ Have we reached the “tipping point” ?



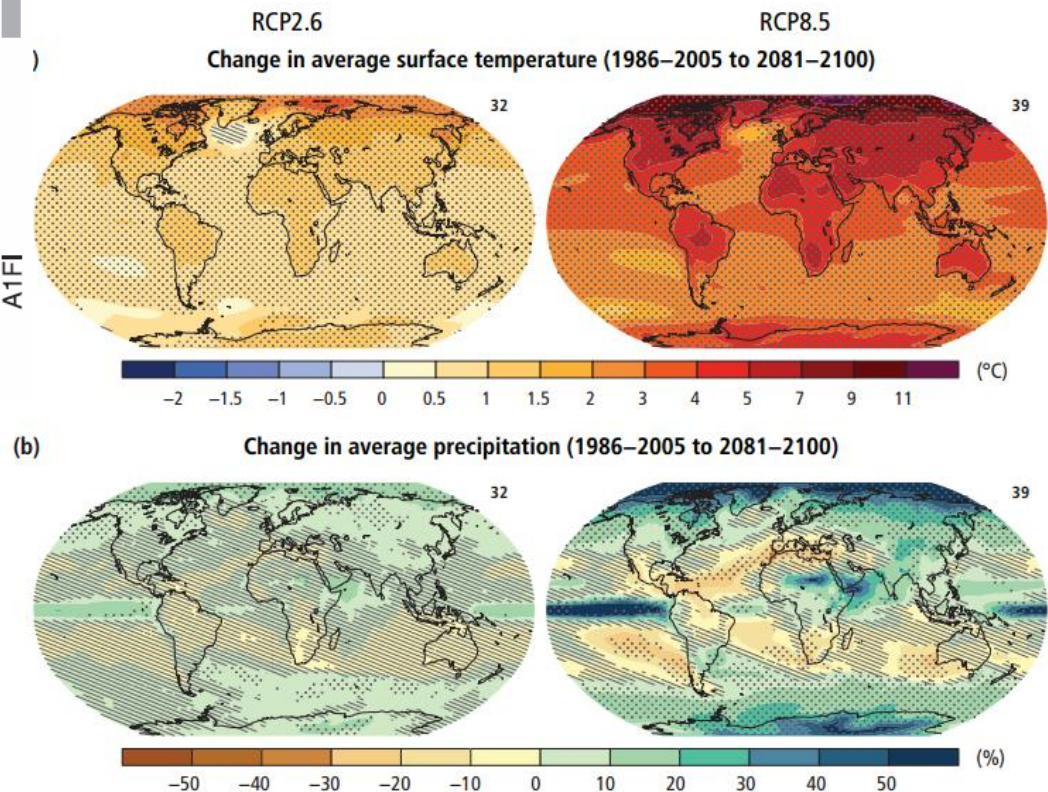
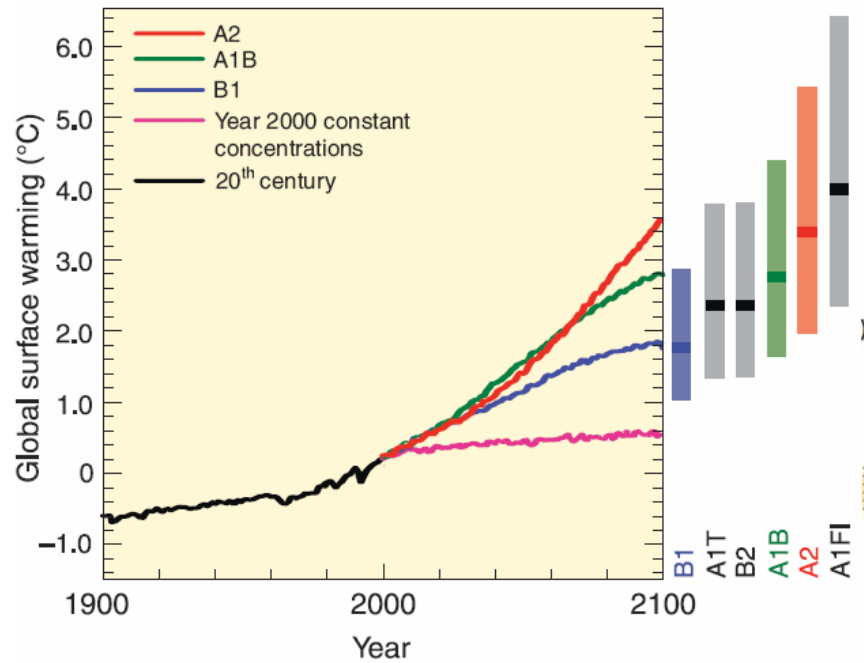
# Palaeocene-Eocene Thermal Maximum

- ▶ Known as PETM
  - 55 million years ago - lasted 2 million years
  - Massive release of greenhouse gas - CO<sub>2</sub> or methane – cause not clear (probably volcanic)
  - ~5°C rise in temperature
    - rapid alternations of marine- and land-derived organic matter
    - storms lasting 1100 to 1400 years
- ▶ We are heading for 1.1-6.4°C rise in temperature

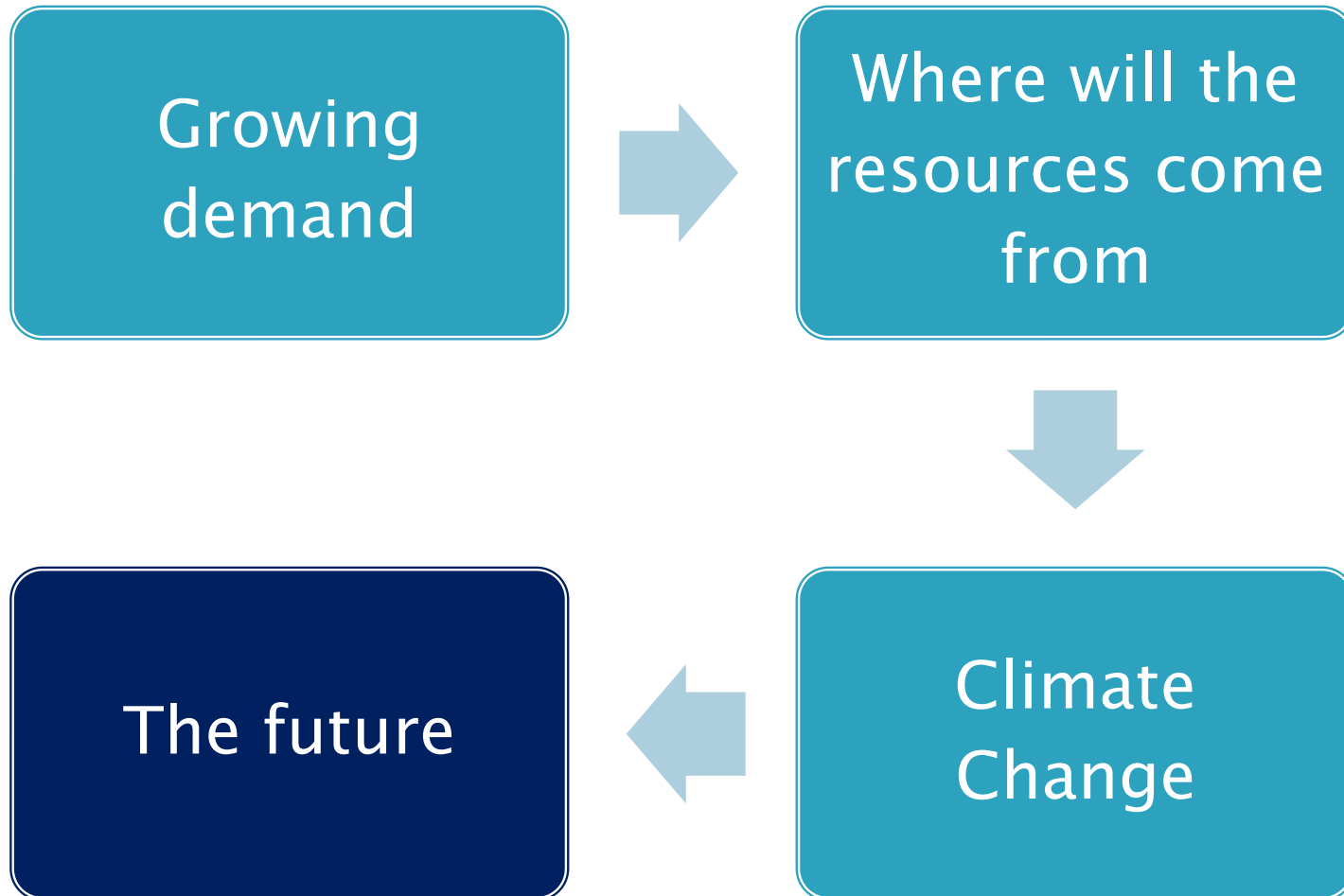




# Climate Change GHG Emissions Scenarios

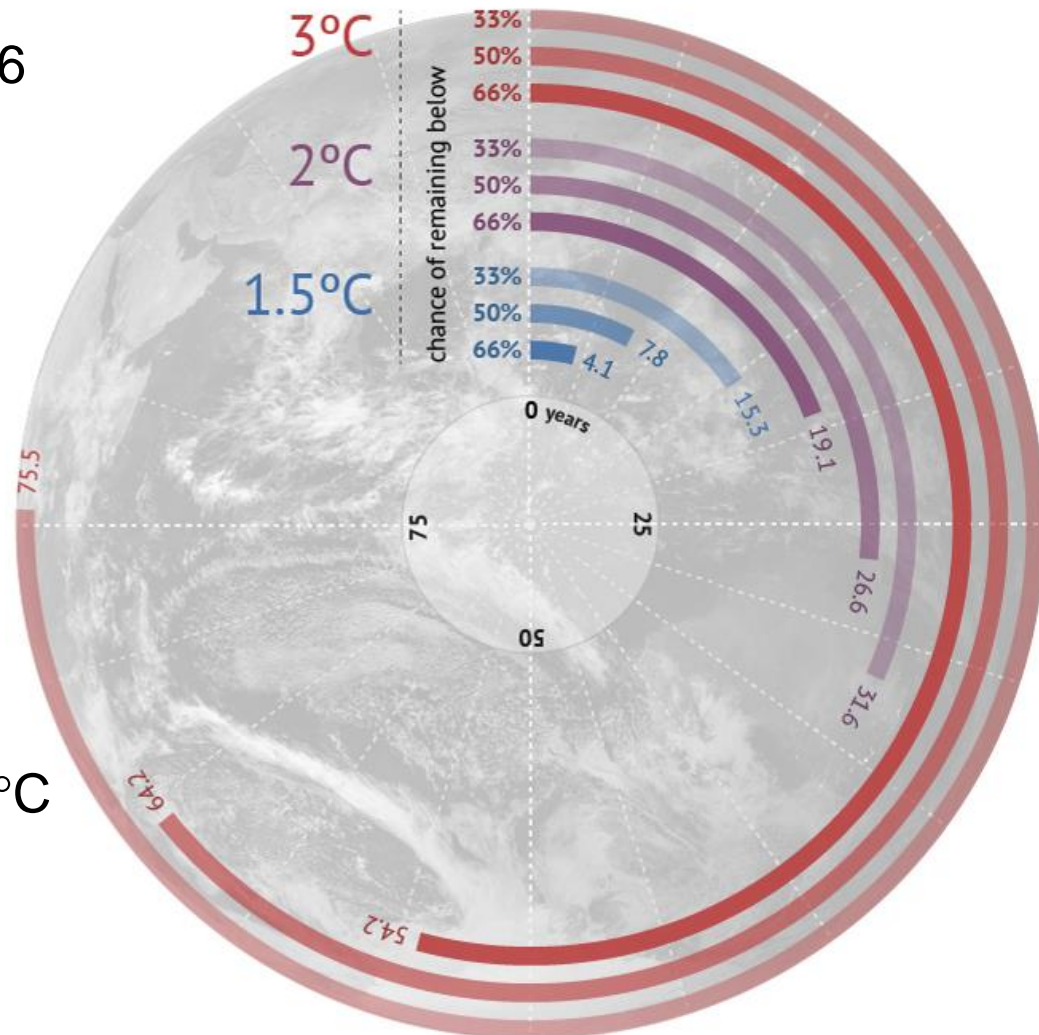


# Outline



# Carbon budget – 20-40 years

- ▶ 39.9 gigatonnes emitted in 2016
  - 36.4 Gt due to fuel use
  - 3.5 Gt due to land use
- ▶ We have access to 2795 Gt of CO<sub>2</sub> from in current proven reserves
  - Worth ~US\$27 trillion
  - Producing it is factored in to every oil and gas company share price
  - Need to leave 80% in the ground to avoid exceeding 2°C – writing £20 trillion off !!





The Future

# Energy is changing - wind



The Future

# Energy is changing - solar





The Future

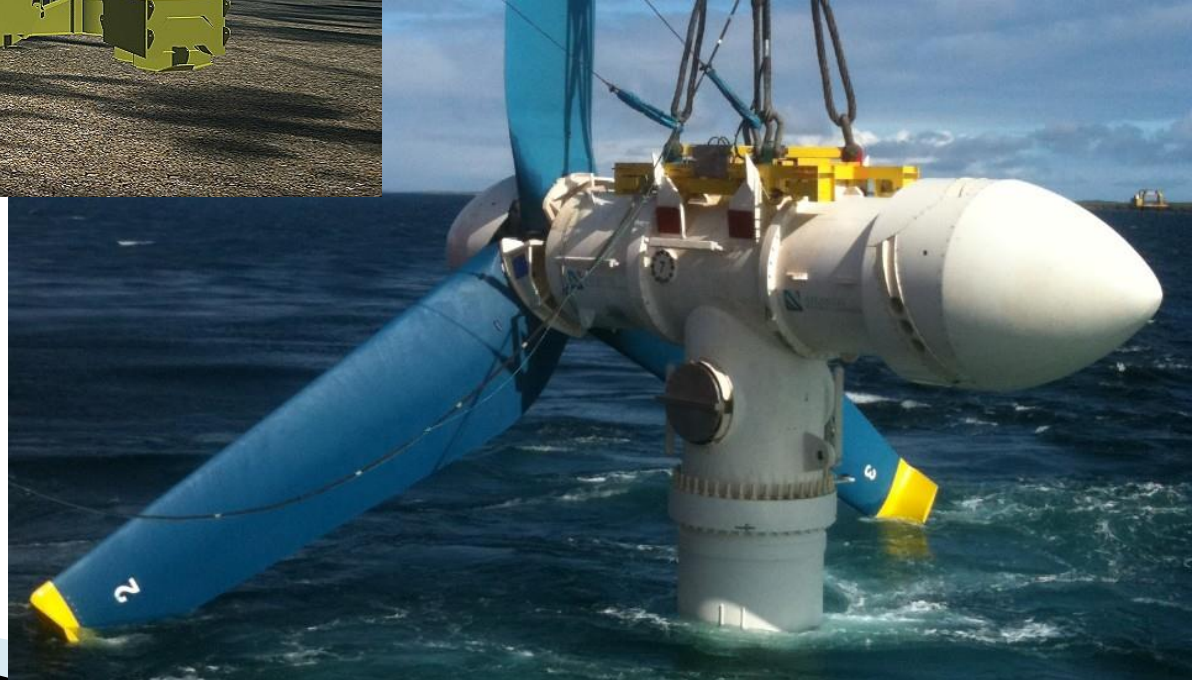
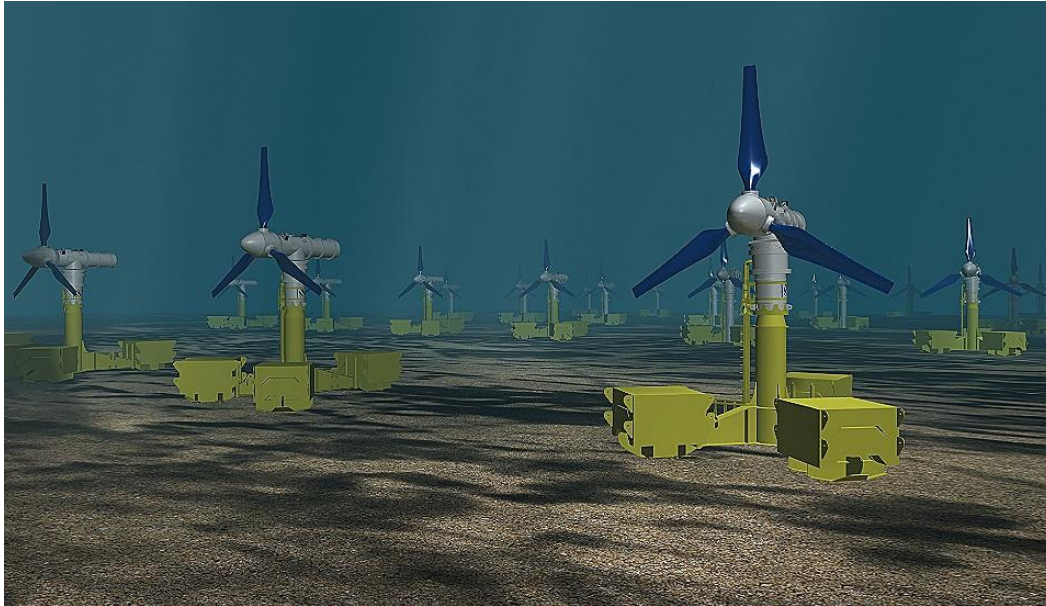
# Energy is changing - storage





The Future

# Energy is changing - tidal



# The Future Energy is changing – road transport





The Future

# Energy is changing – aeroplanes

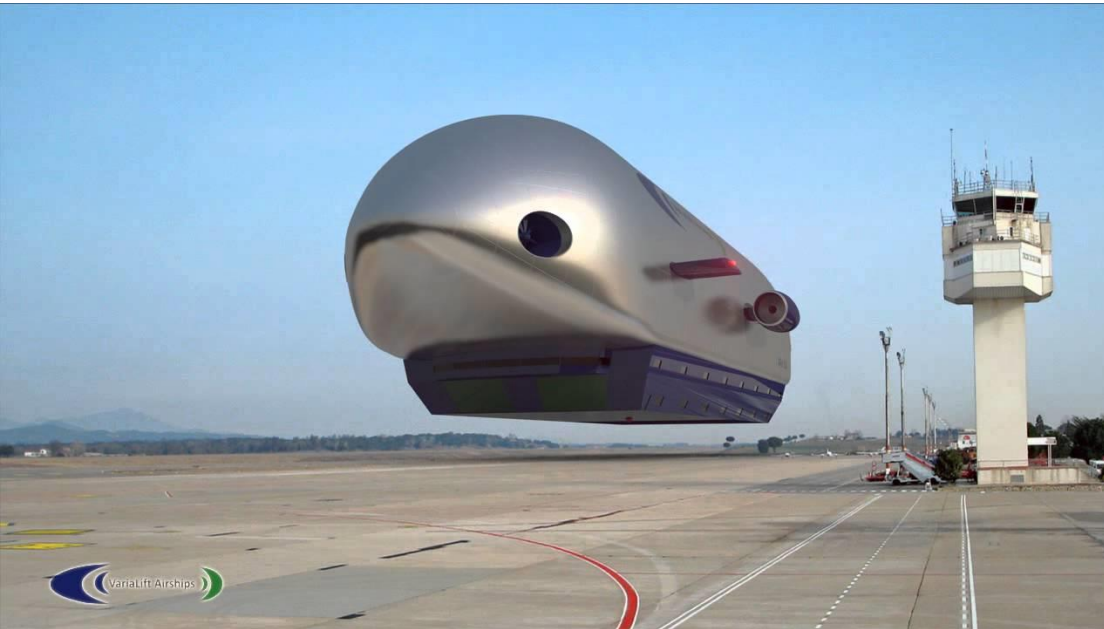


Solar Impulse



The Future

# Energy is changing – transport

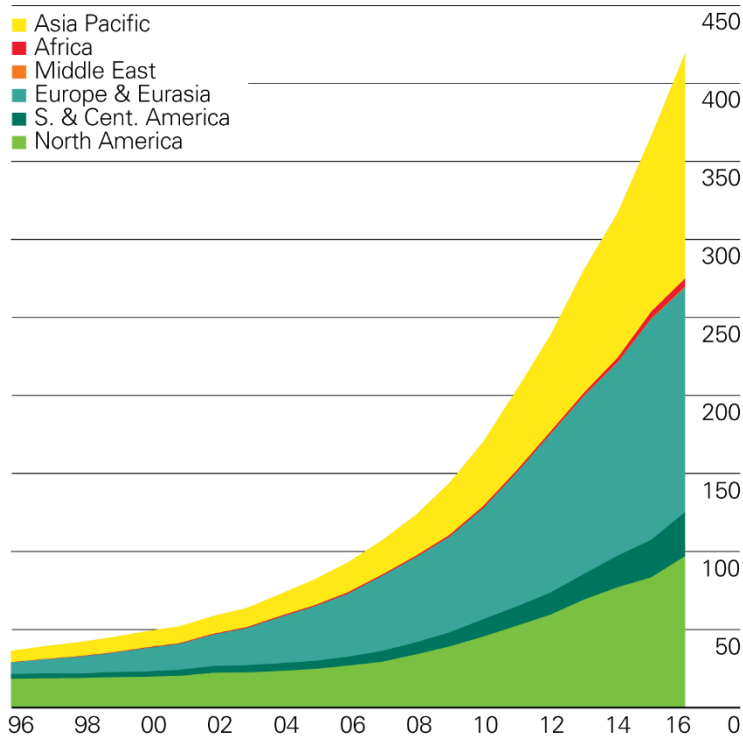




# Renewables rapid growth

### Other renewables consumption by region

Million tonnes oil equivalent



2015 saw a record breaking \$367 billion  
invested in renewable power



# Decarbonising oil and gas

- ▶ Oil and gas and coal provides ~80% of the worlds energy
  - and we know where it is
- ▶ It contains Hydrogen
- ▶ Could we split the hydrocarbon into
  - Hydrogen – for use as a fuel
  - Carbon – lots of it
  - In the reservoir
  - At the coast





# Conclusion

- ▶ The oil and gas industry has a future
  - but it will look very different
- ▶ 92% of current oil and gas production is for energy
  - Electricity / cars / trucks / trains / planes / ships / space heating
- ▶ 8% of oil and gas production is used as raw material for plastics and fertiliser
- ▶ Renewables are coming
  - Currently ~5% of supply
  - Accelerating dramatically
- ▶ There is an energy transition – and it's happening now
  - The future is low carbon

# **The future of the oil and gas industry**

**Question? Thoughts?**

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