



# Your Innovation Partner



The  
Oil & Gas  
Technology  
Centre

Your Innovation Partner

**Digital Landscaping Study of  
the Oil & Gas Sector  
May 2019**

# Discussion



## Introduction to the OGTC

Digital landscaping study of the oil and gas sector – application of data analytics

Study outcomes and recommendations

Data analytics – applying analytics

Future opportunities to innovate with data

# Our Goals



## Unlock

Unlock the full potential of the UK Continental Shelf



## Anchor

Anchor the supply chain in North East Scotland



## Inspire

Inspire a culture of innovation and transformation



£180 million funding from the Aberdeen City Region Deal

# Technology Vision



## Fix today



Data access



Asset inspection



Production optimisation



Revitalise exploration

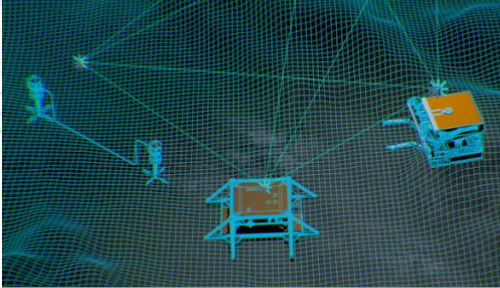


Efficient decommissioning



Alternative well barriers

## Maximise recovery



Tieback of the Future



Integrated energy



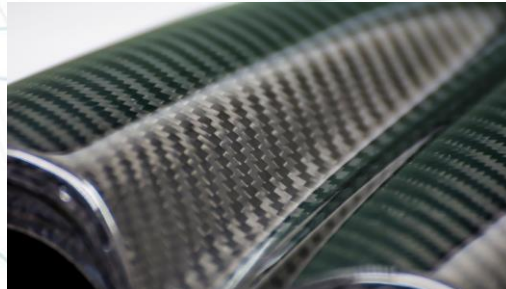
Automation



Remote operations



Artificial intelligence



New materials

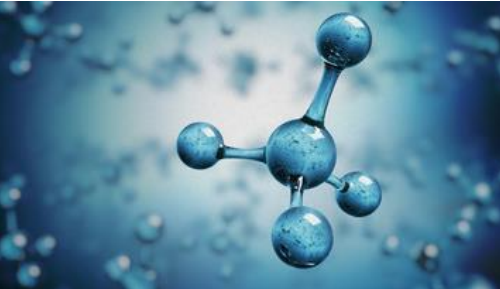
## Transform tomorrow



Low carbon operations



Reusable infrastructure



Hydrogen delivery



Data driven



Unmanned facilities



Zero carbon developments

Transforming the industry for the low carbon future

# How We Work



## Driving

Action through technology roadmaps to achieve MER UK and grow the supply chain



## Delivering

Projects that move the dial on key challenges and opportunities across the UKCS and beyond



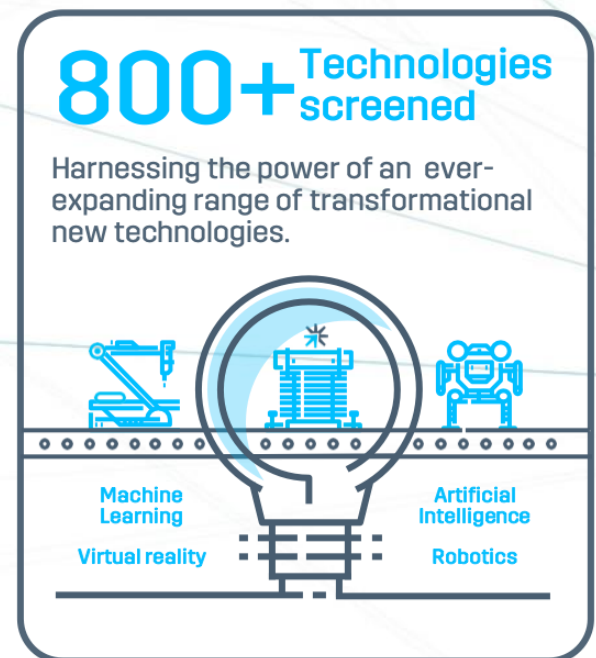
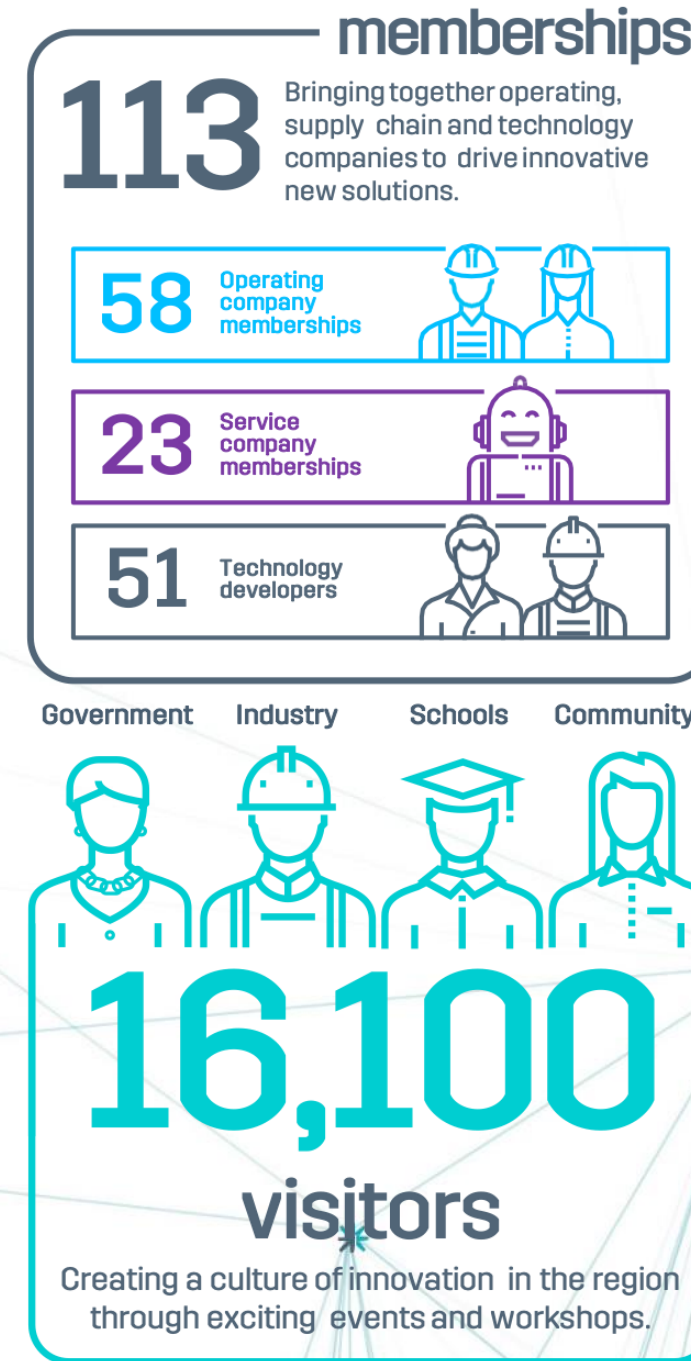
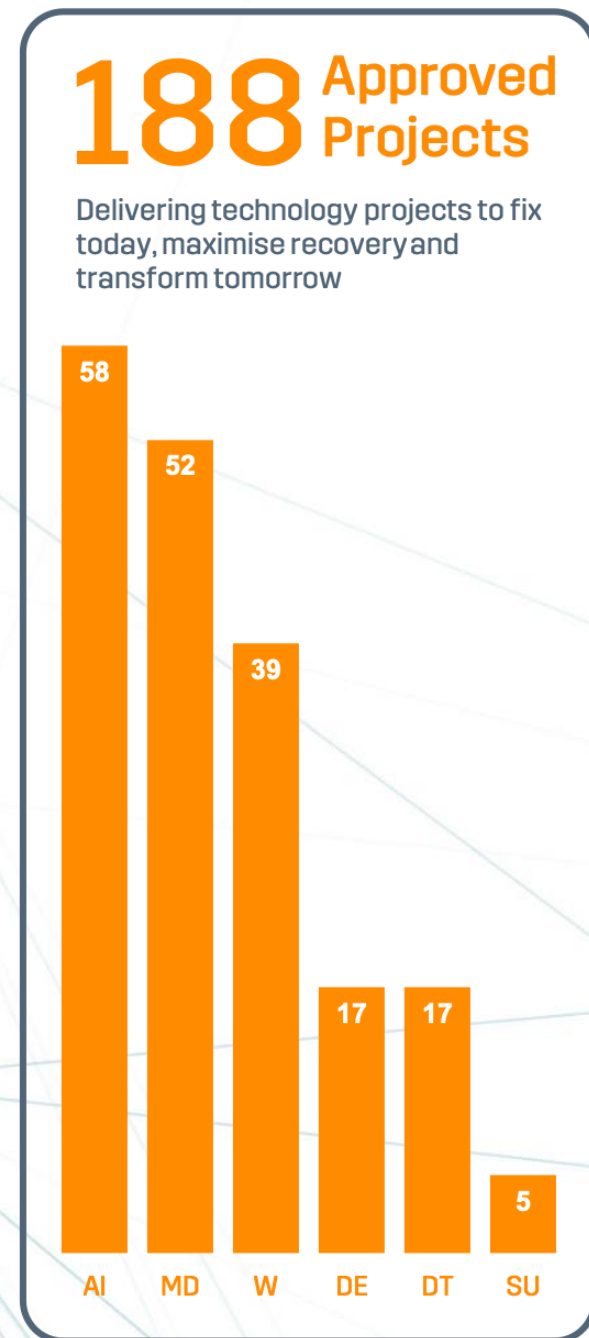
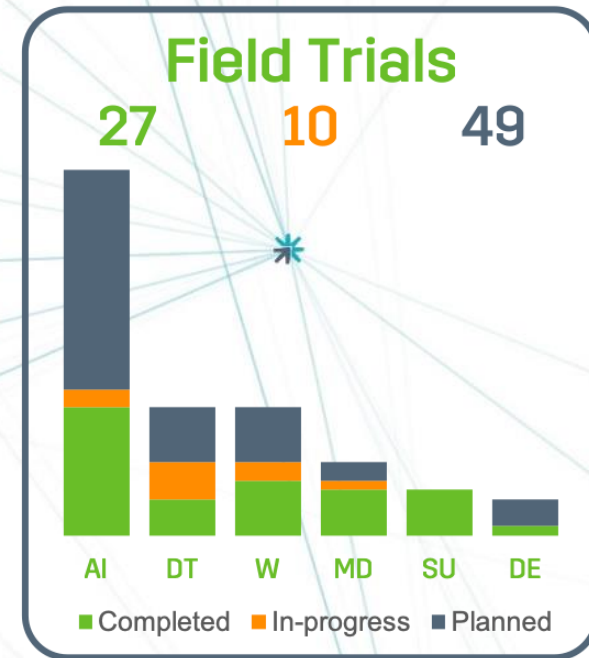
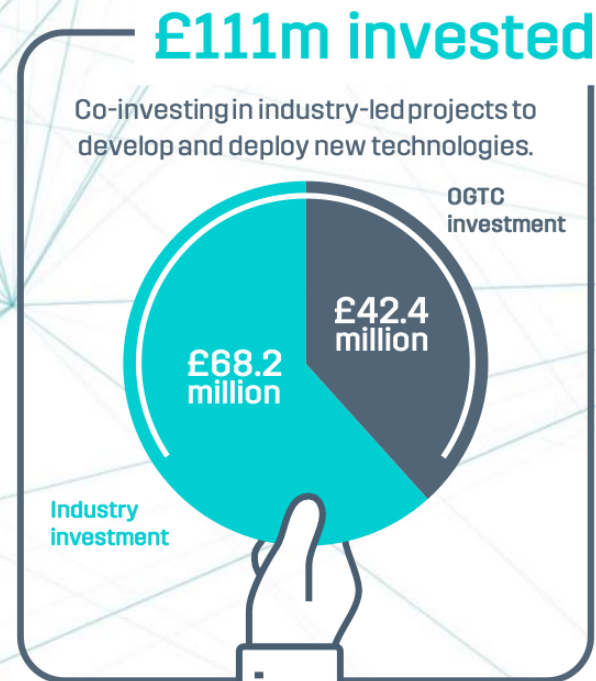
## Connecting

Industry, governments, regulators and academia to drive technology investment and deployment



Partnering with industry, government and academia

# Our Track Record



Delivering strong results

# Discussion



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# Digital landscaping Study - context



- In 2016 production efficiency across UKCS averaged 73% ( increased to 74% in 2017) with production losses at 210 mmmboe and plant losses estimated as 60% of that total loss.
- It was recognised that oil and gas industry was slow to adopt digital technologies for improved understanding and increasing production
- It was considered that there was a lack of clarity around the extent of application of digital technology and data science

Focus on topsides equipment and associated systems



# Digital Landscaping Study - scope



Investigate current use of digital technology in supporting production

Identify best practice, gaps, blockers and barriers

Identify opportunities and provide recommendations to close the gap

**Focus on topsides equipment and associated systems**

# Digital Landscaping Study - Methodology



- Structured questionnaire to Operators and Vendors
- Follow up interviews
- Workshops
- Report and recommendations
  - Success case studies including from other industries

**30 +  
Operators and  
Technology  
providers**



**Focus on topsides equipment and associated systems**

# Discussion



## Introduction to the OGTC

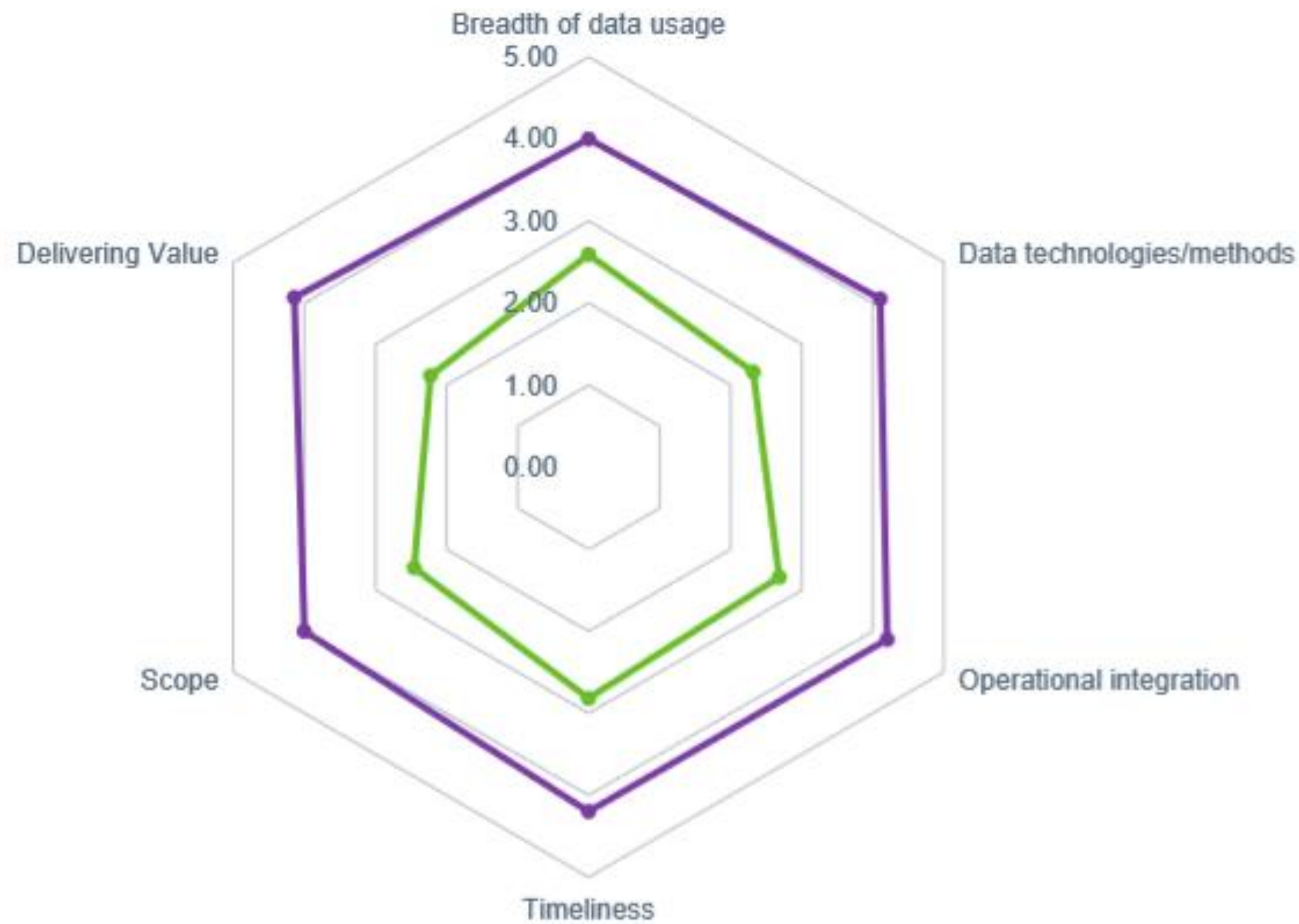
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# Digital Landscaping Study - Maturity



| Breadth of data usage       |  |
|-----------------------------|--|
| 5                           | Integrating unstructured data (inspection reports, imaging, etc.)                        |
| 4                           | Integrating additional structured data (production, operations, environmental, etc.)     |
| 3                           | Current historian/sensor data  |
| 2                           | Historic historian/sensor data   |
| 1                           | Little or no regular use of data   |
| Data Technologies & Methods |  |
| 5                           | Optimisation (prescriptive supplemented with AI and machine learning)                    |
| 4                           | Prescriptive (applied data science combined with domain expertise )                      |
| 3                           | Predictive (packaged analytics/ software - forward projections of previous known events) |
| 2                           | Rule Based (condition monitoring with alarms)  |
| 1                           | Descriptive (queries, reporting, dashboards)   |
| Timeliness                  |  |
| 5                           | Ahead of time (optimising approach to operations and maintenance)                        |
| 4                           | Ahead of time (predicting the onset of faults and failures before alerts/alarms)         |
| 3                           | Realtime (interventions in response to alerts/alarms)                                    |
| 2                           | Ad hoc (interventions based on periodic inspections/readings)                            |
| 1                           | No forewarning/anticipation of issues  |
| Operational integration     |  |
| 5                           | Automation of processes, including closed loop learning                                  |
| 4                           | Continuous insights, feed into engineers' daily work                                     |
| 3                           | Alerts passed to human decision makers   |
| 2                           | Selective reports feed human decision making   |
| 1                           | All analytical work offline, discrete from operations                                    |
| Delivering value            |  |
| 5                           | A proven core initiative in production and efficiency of related operations              |
| 4                           | Measurable improvements in production, business case to do more                          |
| 3                           | Value hard to attribute due to human steps in decision process                           |
| 2                           | Appreciation of potential value, no hard figures   |
| 1                           | No measurement, no appreciation of potential value                                       |
| Scope                       |  |
| 5                           | Process system (equipment & process, operations, interdependency of connected systems)   |
| 4                           | Process system (equipment & process)   |
| 3                           | Equipment across system  |
| 2                           | Select Equipment   |
| 1                           | Aggregate view only, no consideration of individual machines                             |

Figure 3.3: Data Maturity criteria and ranking

Industry Average – green line; Exemplar – purple line

# Digital Landscaping Study – Survey findings



**90%** have a Production Loss Management System and can identify loss by system. Common sources of failure are gas compression, power generation and water injection.



**60%** include data strategies as part of asset stewardship.



**72%** of respondents state they have implemented digital technologies on main risk areas or are already best in class. This increases to 91% within 2 years.



**SENSORS**  
**90%** have part to good coverage.



**TRANSMISSION / STORAGE**  
**63%** have good to excellent capability (0% poor).



**DATA ANALYTICS**  
**45%** have poor or limited capabilities while 18% believe they are fully integrated within the business.



**36%** of respondents state they have the ability to routinely avoid failures through prescribed insights and actions.



**54%** believe they have demonstrable or quantifiable value.



**70%** would be willing to share data for common learning and 83% would share with supply chain for problem solving if anonymized.

**Industry has the infrastructure to capture data**

# Digital Landscaping Study - Conclusions



Capability is largely available but the industry needs to adopt it



## Sector

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Substantial opportunity for the industry to exploit data analytics technologies to unlock the full potential of the basin and significantly contribute to MER objectives. The size of the prize is estimated to be worth in excess of \$2 billion each year.



## Technology

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The sensors & infrastructure generally available. Making data available is a challenge. Leaders have already started to use data analytics technologies with demonstrable success and value creation.



## Barriers

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There is a perceived high cost of implementation and service provision and unproven benefits. A risk-averse culture with many operators appear to be focussing on further reducing operational costs, with less attention on increasing production. Challenging to change current operational processes

# Digital Landscaping Study - Recommendations



Capability is largely available but the industry needs to adopt it



## Industry Actions

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Leverage an industry forum (such as, for instance, the PETF) to create an open environment to: Facilitate enable learning from each other, share knowledge, success stories and facilitate closer collaboration with supply chain



## Technology Plans

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The OGA to engage UKCS operators on plans to adopt (advanced) data analytics as part of their asset management technologies and methods



## Maturity Model

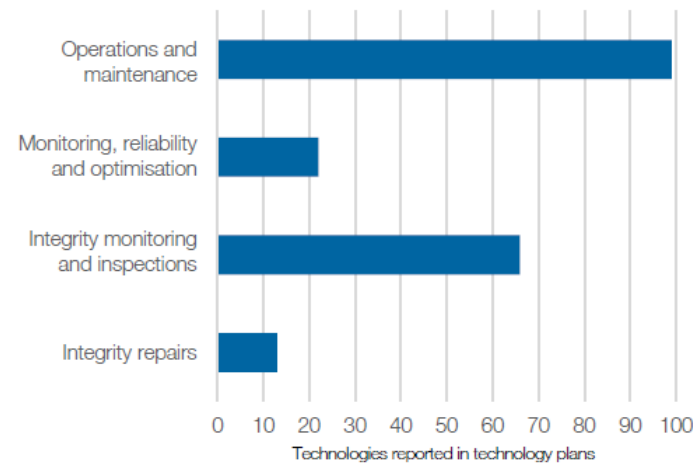
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Issue the industry with a shared methodology for assessing the maturity of data analytics technology in use. To be used for a regular assessment across the sector in order to gauge the progress of with digital technology adoption

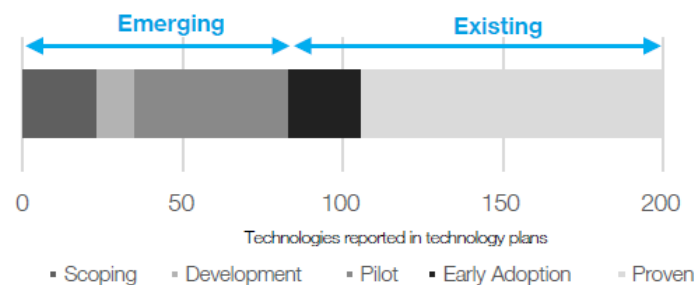
# Industry Insights – Facilities Management



## Technology categories



## Technology maturity



## Industry insights

- Technology investment has allowed assets to operate beyond their design life, delivering additional production and field development opportunities.
- Remotely operated inspection technologies for hazardous or hard to reach areas deliver cost, safety and efficiency benefits.
- There should be a wider uptake of NII technologies for vessel inspection.
- Exploiting digital based technologies has increased across the UKCS. The use of wearable and wireless technologies, integrated with ATEX tablets provides efficient workflows.
- Integrated operation centres, digital twins and virtual machines have improved production efficiency, optimising real time asset management.
- Most technologies are developed by, or in partnership with, vendors. Many solutions are available 'off the shelf' but there are opportunities for operators to pilot and trialing new and emerging technologies.

| Areas                                     | Technologies   |
|---|--|
| <b>Wearable and wireless technologies</b> | <ul style="list-style-type: none"> <li>• Wider 4G coverage</li> <li>• More devices ATEX rated (many vendors)</li> <li>• Body-mounted cameras, mobile data/communication (5+ operators))</li> </ul>   |
| <b>Hard-to-reach area inspections</b>     | <ul style="list-style-type: none"> <li>• Drones (10+ operators), splash zone and subsea crawlers (Chrysaor, Shell, Dana, Repsol Sinopec, CNR)</li> <li>• Visual (10+ operators), FLIR (Repsol Sinopec, BP, EnQuest, Shell, Spirit), CT pipeline scanner (Shell, Repsol Sinopec)</li> </ul> |
| <b>Composite repairs</b>                  | <ul style="list-style-type: none"> <li>• Fabric repairs (10+ operators)</li> <li>• Structural repairs (Repsol Sinopec, CNOOC, ConocoPhillips, Shell)</li> <li>• Repairs in splash zone and other very harsh areas (Shell)</li> </ul>   |
| <b>Corrosion detection and monitoring</b> | <ul style="list-style-type: none"> <li>• Detection - ultrasound (thickness), pulse-eddy current (flaws), x-rays (internal) (10+ operators)</li> <li>• Monitoring (Shell, Chevron)</li> </ul>   |
| <b>Real-time asset monitoring</b>         | <ul style="list-style-type: none"> <li>• CBM rotating equipment (5+ operators)</li> <li>• Subsea electrical fault finding (BP, Marathon, Shell, Total)</li> <li>• Onshore virtual centres (5+ operators)</li> </ul>  |
| <b>Asset digitisation</b>                 | <ul style="list-style-type: none"> <li>• 3D asset surveying – photogrammetry and laser scanning (10+ operators), including subsea (Shell), point and shoot survey (Shell)</li> </ul>   |

Enough Focus on Data Analytics?



# Discussion



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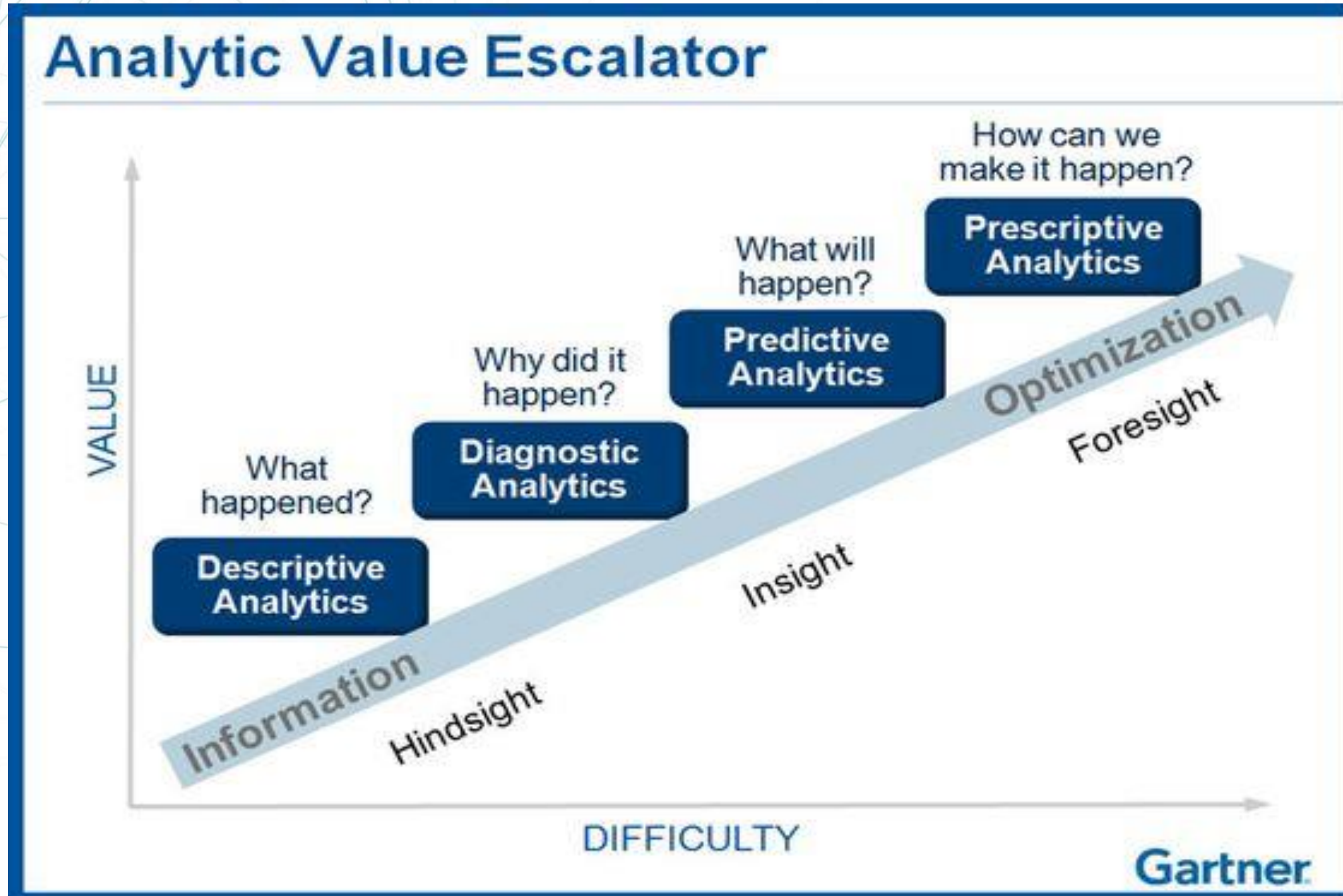
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# What is Data Analytics?



# Descriptive Analytics?

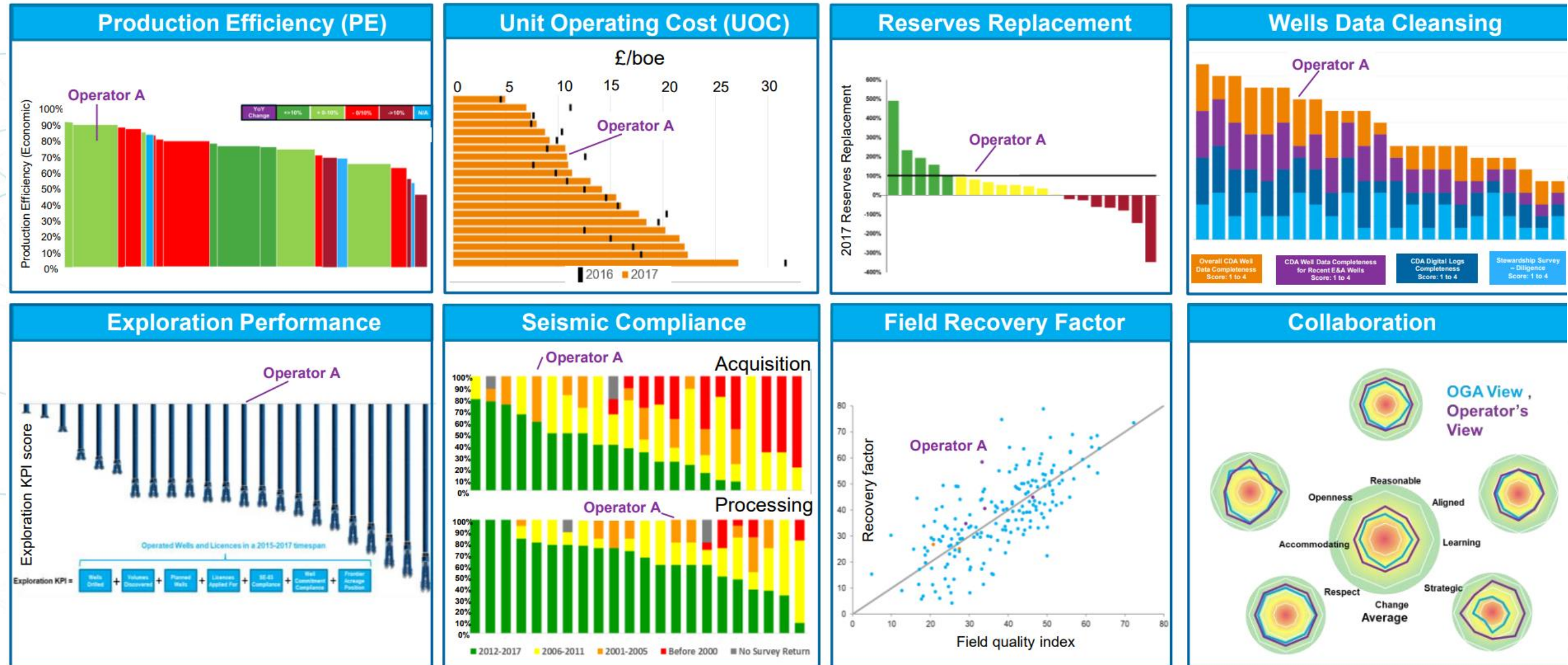


## Insight and analysis into 'What has happened?'

- Data extraction
- Data mining
- Data cleansing
- Data aggregation
- Align to use case



Storytelling



# Diagnostic Analytics

Insight and analysis into 'Why did it happen?'



## High level analysis

Public inquiries

NAO/GAO reports

Lessons learned

## Forensic Analysis

Critical Success Factors

Root cause analysis

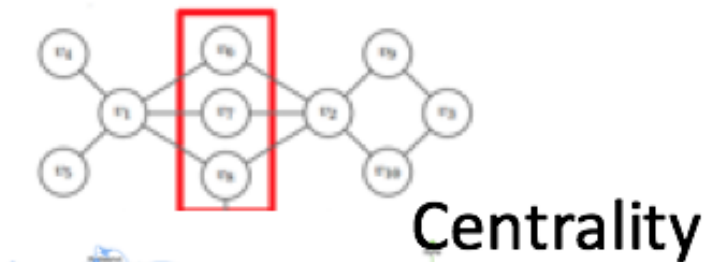
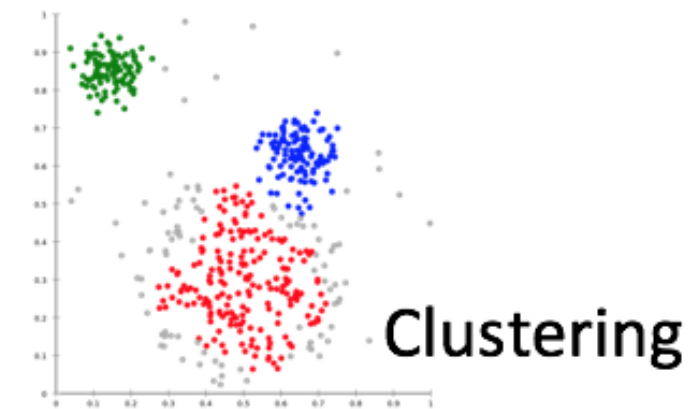
5 whys analysis

Fault tree analysis

Ishikawa analysis

Timeline plots

## Statistical analysis



Images courtesy of Neo4J

# Predictive Analytics

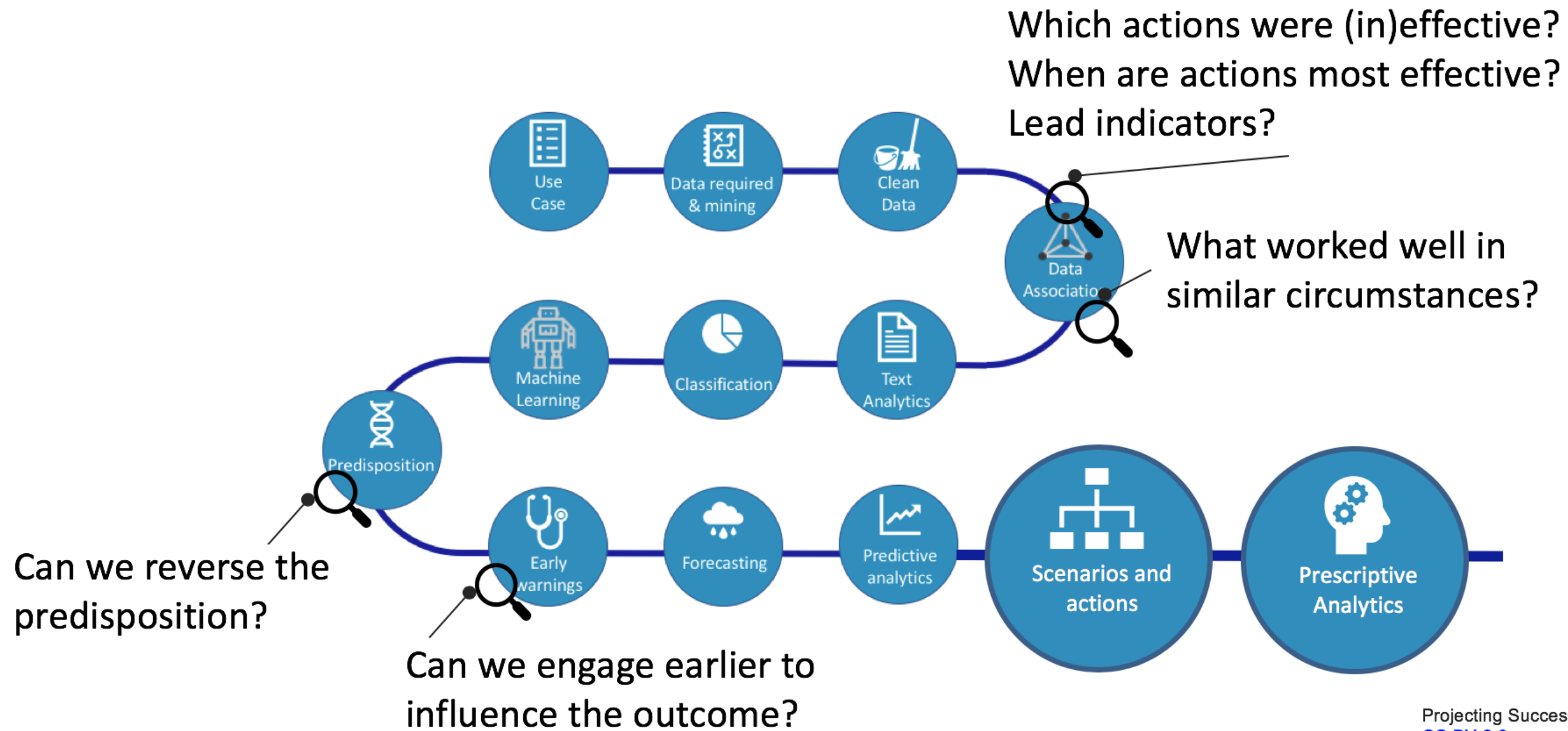
Insight and analysis into 'What may happen'



# Prescriptive Analytics



Insight and analysis into 'How do I influence the result'



# So where do we start?

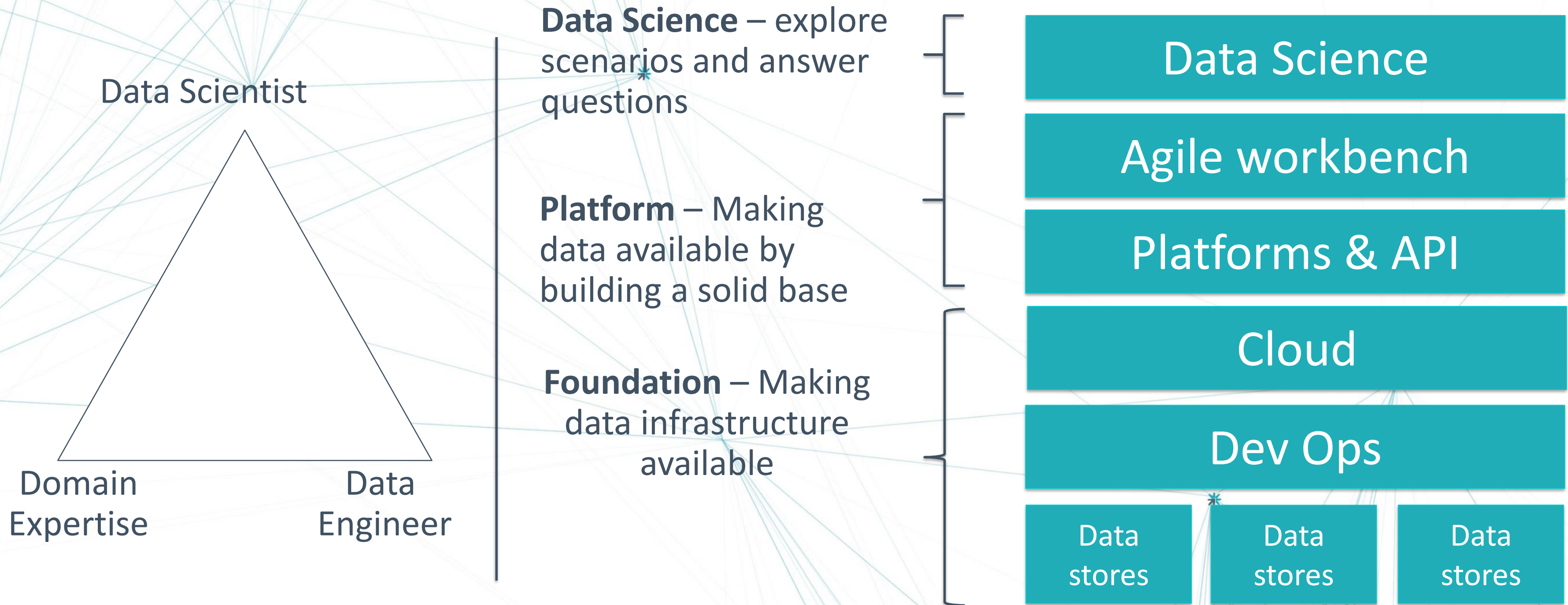
## We change our mindset



- Stop starting with what we **do to** data
  - Clean, quality check, store, control, protect
- Start with what we **do with** data
  - Business priorities
  - Reduce deferments, reduce risk, etc.
  - Start with the answers you need/want

# Data Innovation

## Platform for experimenting with data



Experimentation must be quick, cheap and not impact operations



# Discussion



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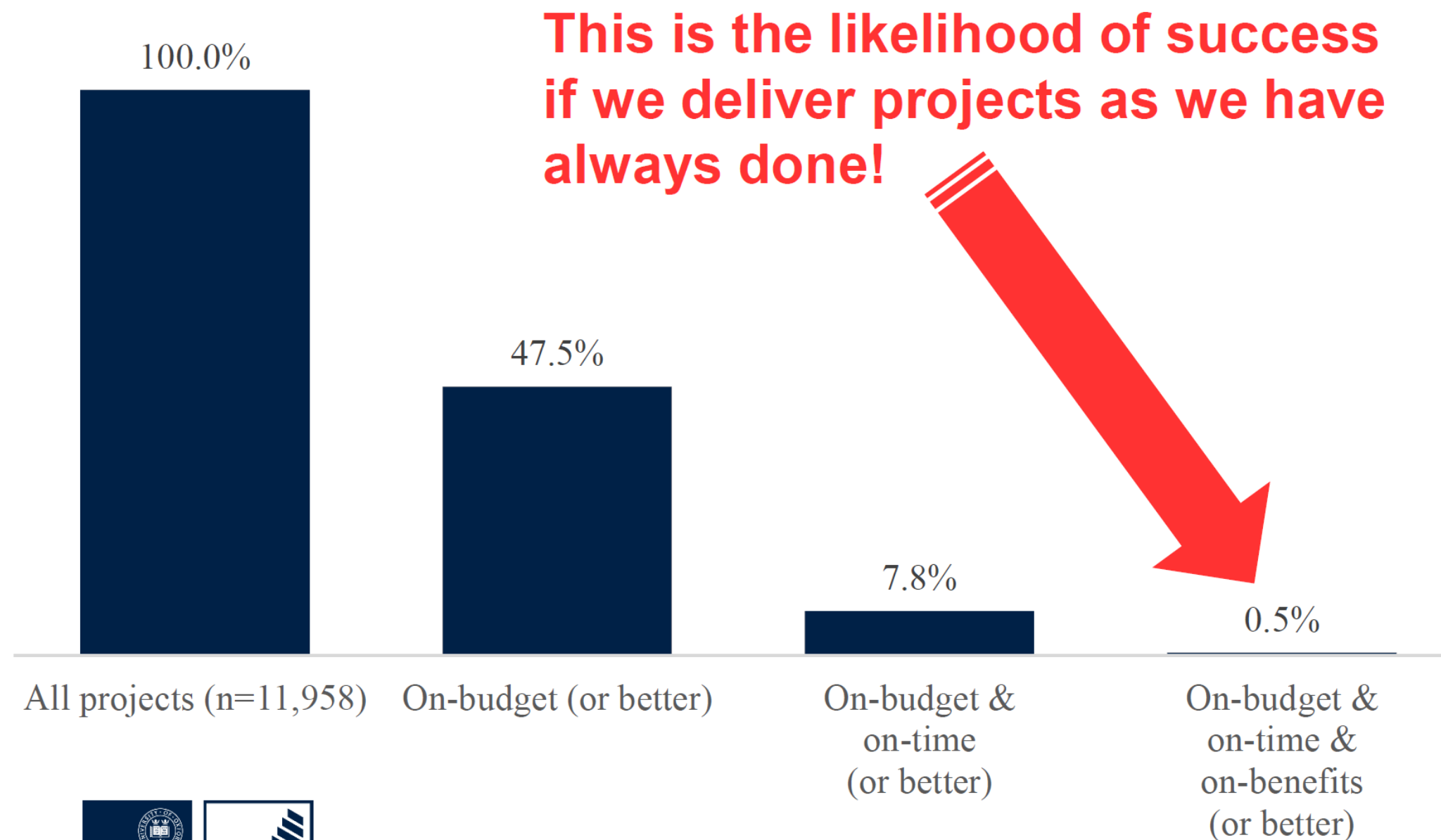
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# Major Project Delivery Some Challenges



## OGA Study

58 projects delivered 2011-2016

- 50% failed to deliver to FDP
- 75% delivered late
- Average of 35% over budget

# OGTC Project Data analytics

## Data Trust - Study

The ability to begin to avoid the avoidable and improve certainty of outcomes



Oil & Gas – Create a data trust

Create a data trust that enables the industry to be comfortable to share project data. Working on the legal and governance framework - based on the ODI work



Populate the data trust

Populate the project analytics data trust to enable organisations working to pool data within a secure environment, to test the technical capability



Use analytics to move the dial

The project data trust has the potential to drive £millions in value across the Industry through improved ability to predict project outcomes and prioritise interventions. The data provides the 'outside view' that has the potential to transform how we deliver projects and initiate a chain reaction into other sectors

# Work With us



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# Together we can transform the future