



# De-risk West of Shetland (WoS) Area Exploration using Generalized Radon Transform (GRT) Depth Imaging and Unsupervised Machine Learning Methods

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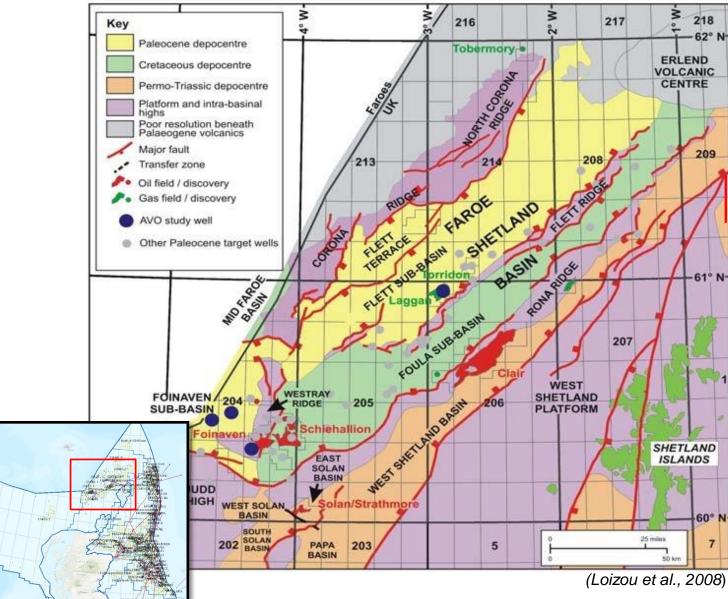
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#### Introduction

- Generalized Radon Transform (GRT) Depth Imaging
- Unsupervised Machine Learning (ML) Methods and Results from WoS GRT data
- Conclusions

# Introduction



#### Frontier area

- Less than 200 exploration wells
- About 23 notable discoveries (Paleocene is the most prolific)

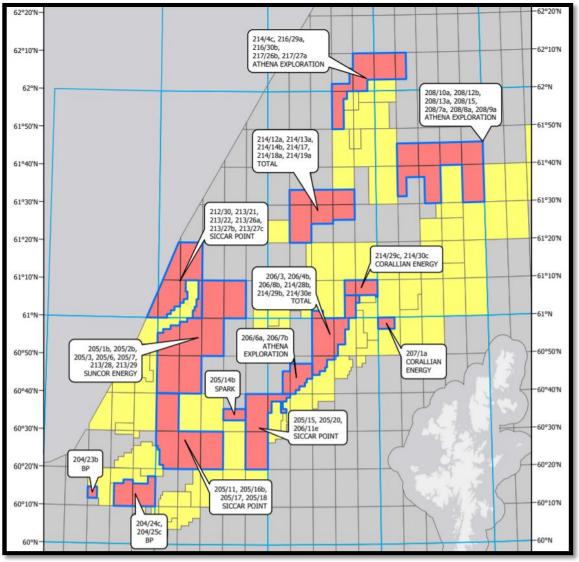
**Exploration Technical Issues:** 

 Poorly defined or invalid traps and on prospects that lacked reservoir or poor top seal

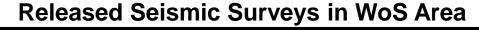
- Complex rifting and magmatism
- Misinterpretation of high-amplitude features especially when the amplitude anomalies were inferred in proximity of up dip limit/pinch-out edges of reservoirs
- Faults system of Fractured basement plays

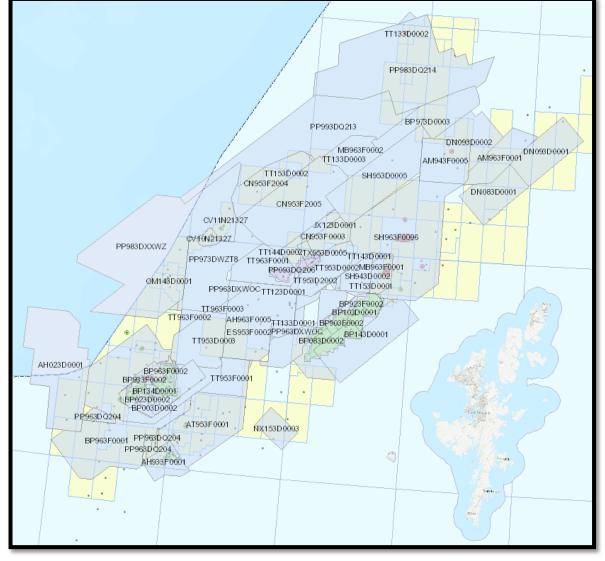
(Edited from Austin et al., 2014)

# Introduction



#### Offer of award Blocks of 32<sup>nd</sup> License Round





(from OGA web)

# Introduction- Data Processing and Imaging Workflow Comparison

#### Industry Typical Processing Flow

- 1. Geometry
- 2. Designature
- 3. Gain
- 4. Denoise
- 5. Deghosting (S-R)
- 6. SRME
- 7. SWD
- 8. TPDecon S-R
- 9. Radon
- 10. Regularisation
- 11. FXY decon
- 12. Velocity & anisotropy
- 13. PSTM (Kirchhoff)
- 14. PSDM -> tomography
- 15. Footprint removal
- 16. RMO
- 17. Radon
- 18. Stack
- 19. Amp-Q
- 20. DAS
- 21. Filter

#### SIP Workflow

- 1. Geometry
- 2. Denoise
- 3. ePEG (M1 -> M5)
- 4. Velocity & anisotropy
- 5. PSTM/PSDM (Kirchhoff)
- 6. PSDM GRT
- 7. Radon
- 8. Stack

#### 9. Amp-Q

## Key Messages:

Multiples: Attenuated in a single pass. Mixing of modelling and statistical techniques is not good

Residual Noise: Attenuated in the imaging condition

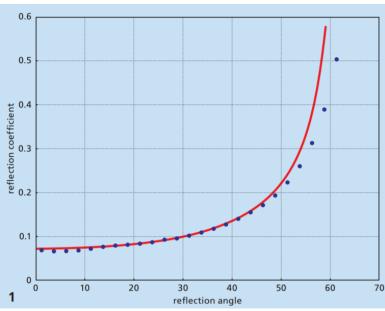
Regularisation: Not required for GRT Cycle time: Massively Reduced Cost: Effective Results: Far Superior

# **Generalized Radon Transform (GRT) Depth Imaging**

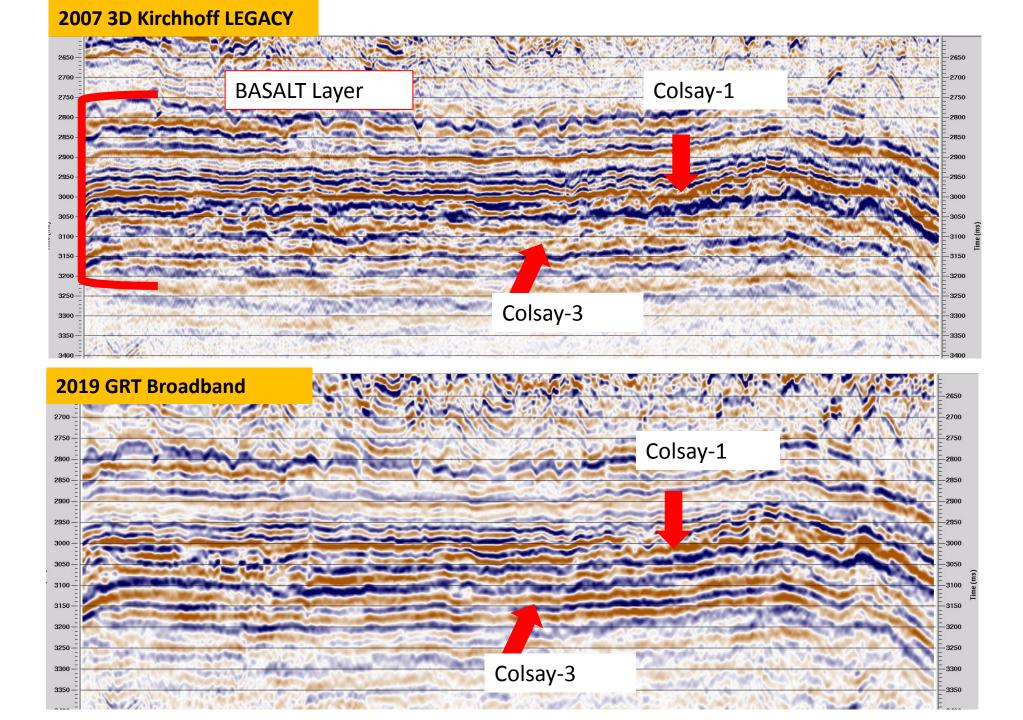
# GRT Depth Imaging- Summary of GRT description

Ray-based migration schemes, <u>carried out in the angle domain</u>, offer several advantages over conventional Kirchhoff migration methods:

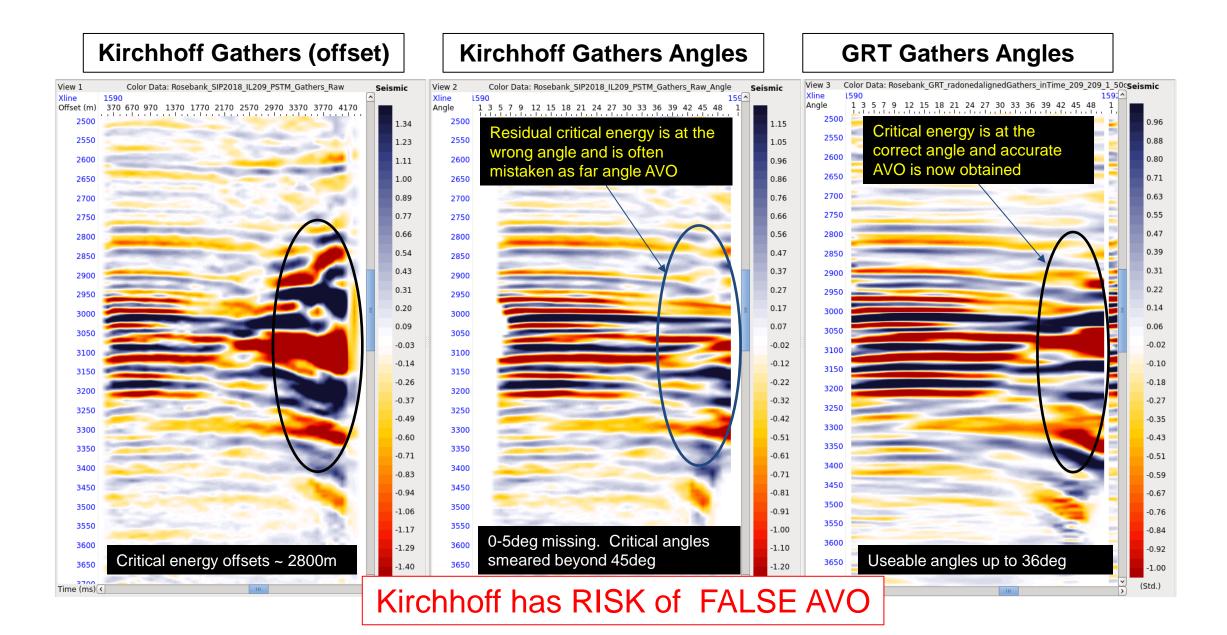
- The migration result is generated in dependence on incidence angle. No explicit knowledge of true local dip or post-migration mapping between offset and angle is required.
- 2. There is no need for regularizing the input data.
- True-amplitude weighting is applied to the seismic trace amplitudes. Migration amplitudes are, thus, proportional to the local angle- and azimuth-dependent reflection coefficient.
- 4. By identifying rays in the angular domain, <u>GRT solves problems in situations of multi-pathing in a natural way</u> while Kirchhoff migration has severe problems in storing and accessing multiple ray events. GRT is, thus, essentially an all-arrival migration.



Reflection coefficient from GRT gathers (blue) Exact curve (red)



## **GRT Depth Imaging- Examples**

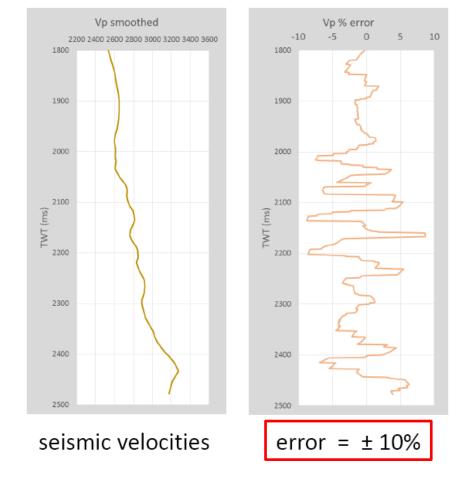


# angle estimation errors

#### Velocities Incidence angles 2800 2400 3200 3600 1800 1800 Interval -10° 1900 -RMS -15° 1900 -20° 2000 -25° 2000 -30° -35° 2100 -40° (su) LML 2200 (se) 2100 LML 2200 2300 2300 2400 2400 2500 0 1000 2000 3000 4000 5000 offset 2500

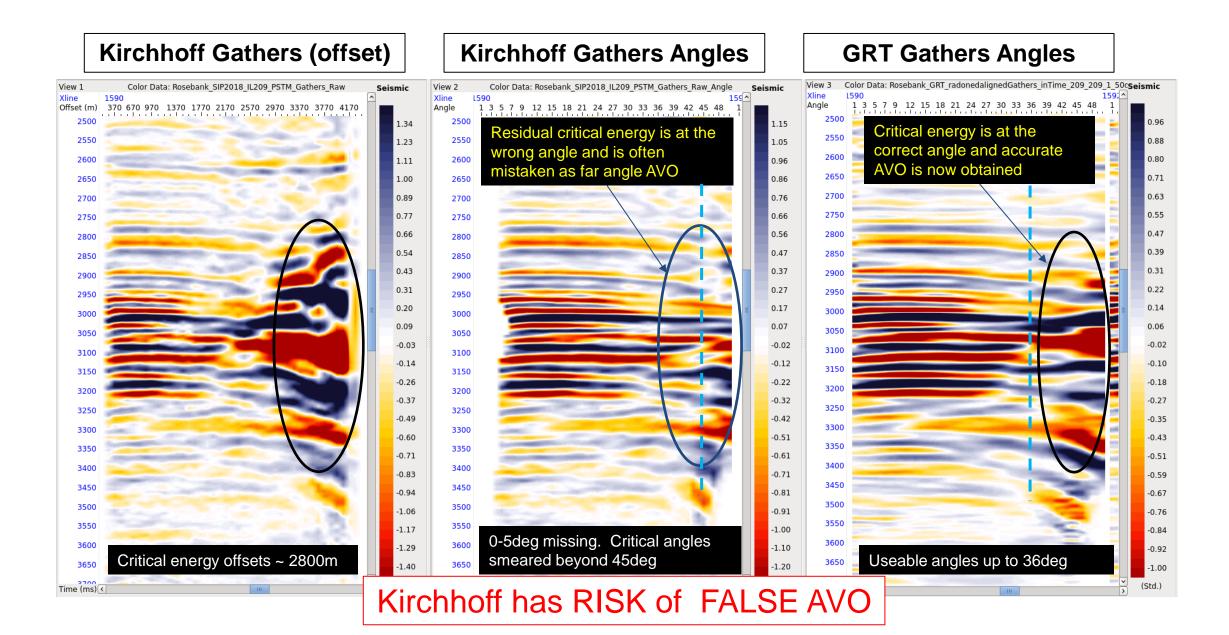
velocities from sonic log:

#### % angle error pprox % local interval velocity error



(From Patrick Connolly, 2020)

## **GRT Depth Imaging- Examples**

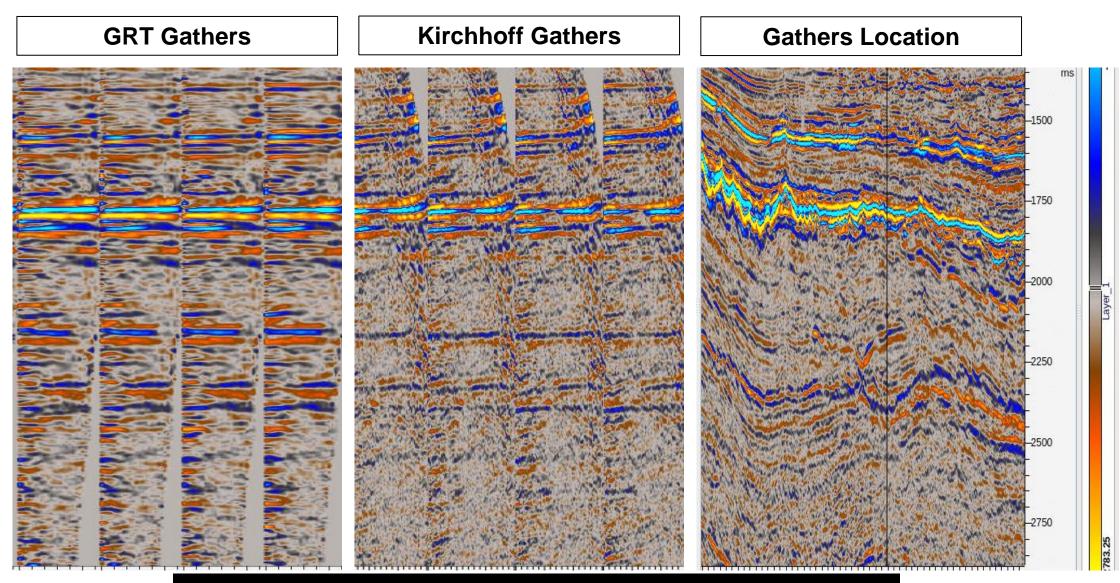


# **GRT Depth Imaging Examples**

#### **West of Shetlands Exploration Areas**

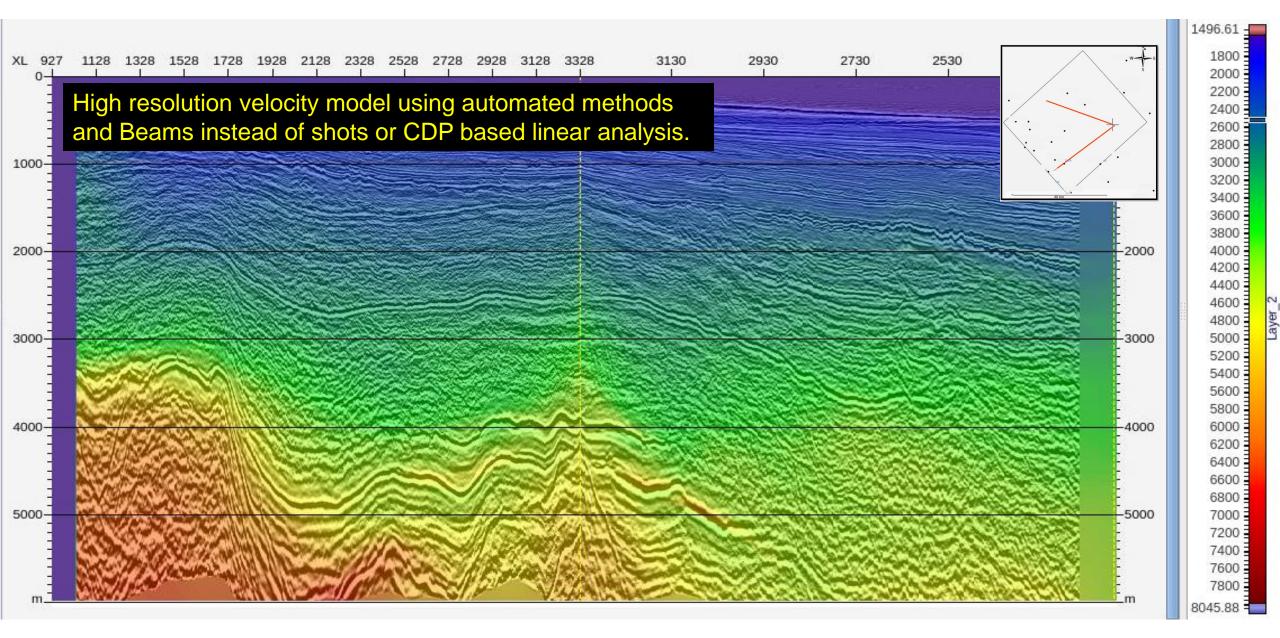
- 1. GRT vs Kirchhoff migrated gathers comparison
- 2. Beam tomography derived velocity model
- 3. GRT vs Kirchhoff EEI fluid slice comparison

# **GRT Depth Imaging- Examples**

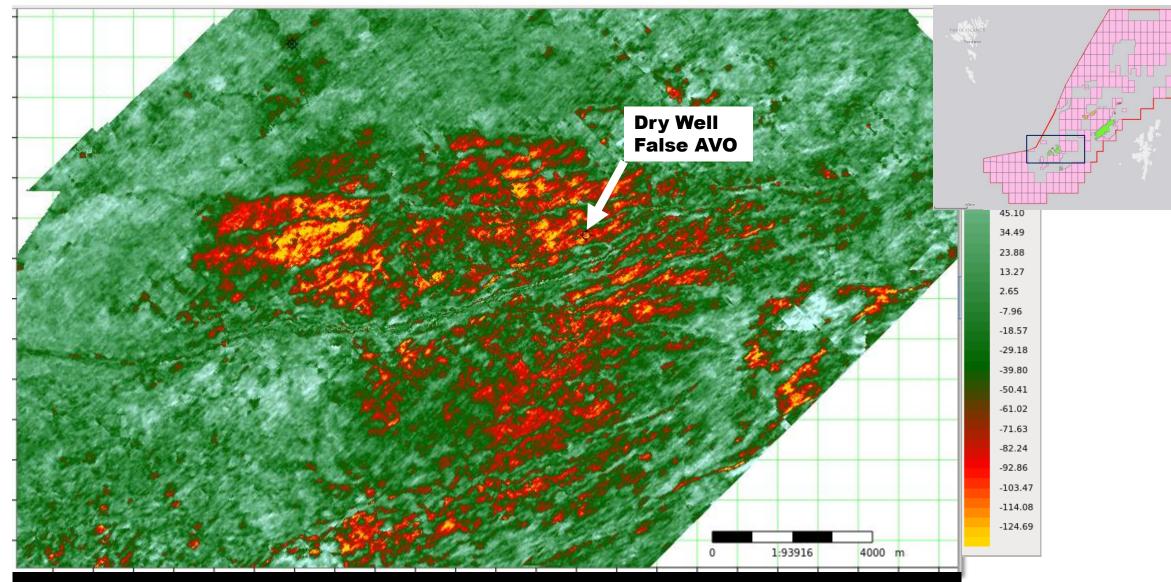


Most aspects in terms of "AVO " are poor using Kirchhoff migration

# **GRT Depth Imaging- Examples**

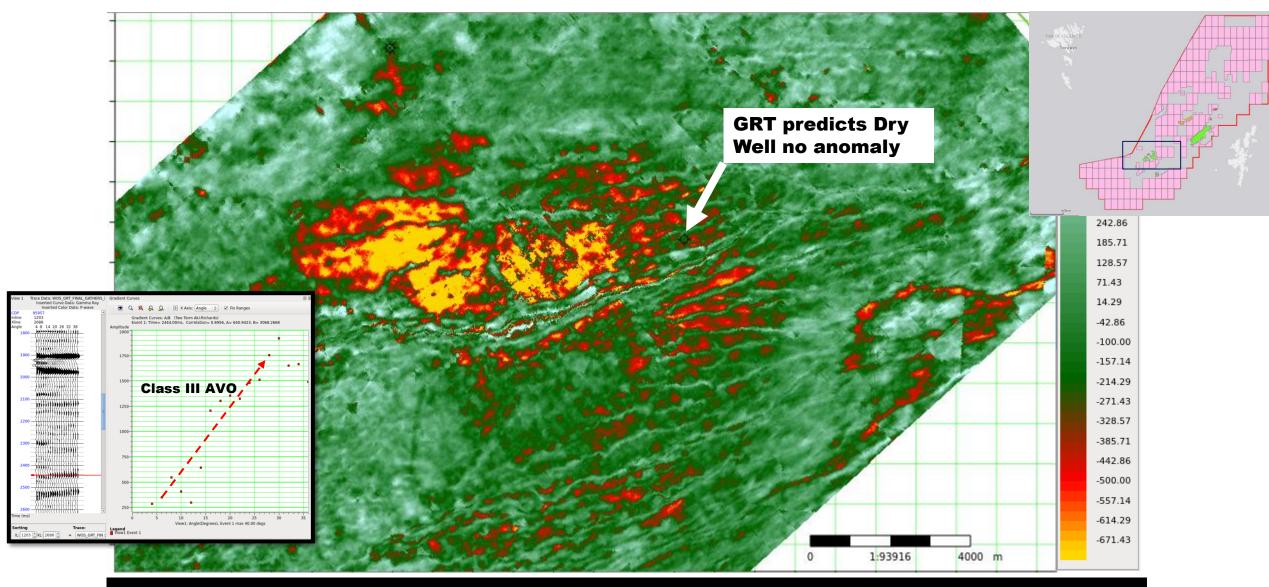


# Kirchhoff: EEI Chi 20° Fluid Response at T31



The fluid slice at T31 is very noisy on Kirchhoff data. Not consistent with structure.

# GRT: EEI Chi 20° Fluid Response at T31



The fluid slice at T31 is very clear on GRT data, it can be used for analysis and is consistent with structure.

## ARTIFICIAL INTELLIGENCE

A program that can sense, reason, act, and adapt

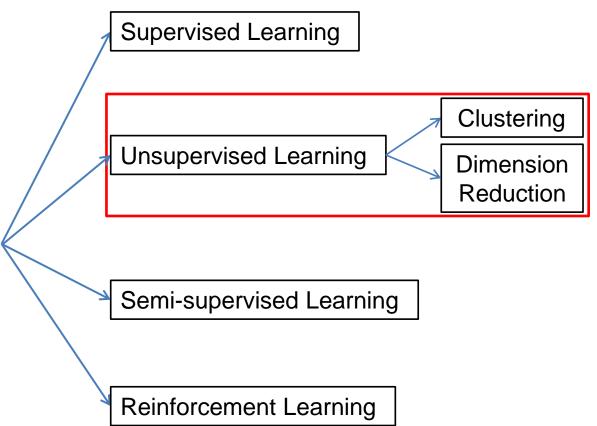
#### **MACHINE LEARNING**

Algorithms whose performance improve as they are exposed to more data over time

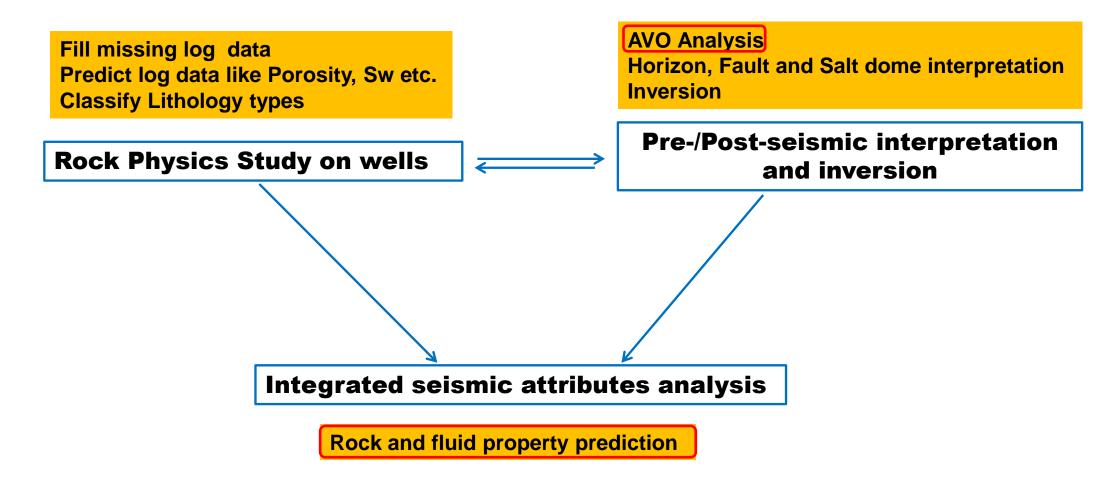
#### DEEP Learning

Subset of machine learning in which multilayered neural networks learn from vast amounts of data

# **Machine Learning method Types**

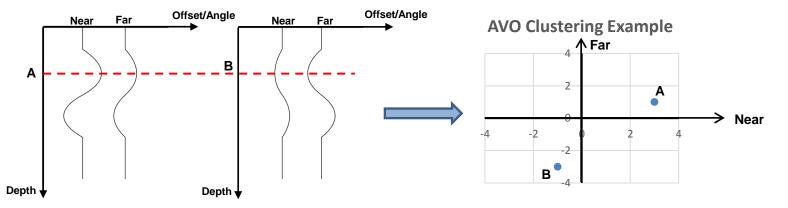


#### **General QI Workflow integrated with Machine Learning**



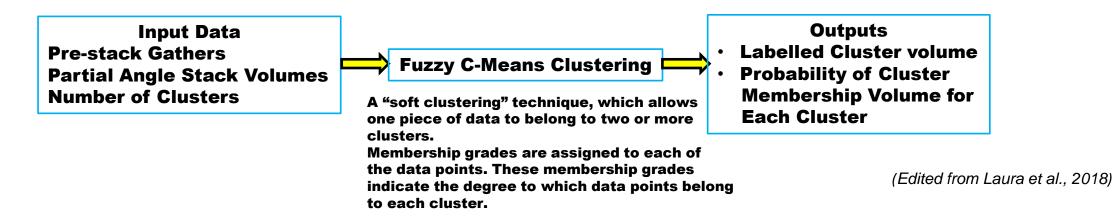
#### **AVO Anomaly Analysis using Unsupervised Machine Learning**

> AVO anomaly analysis can be considered as a clustering process, different AVO classes can be put into different clusters.

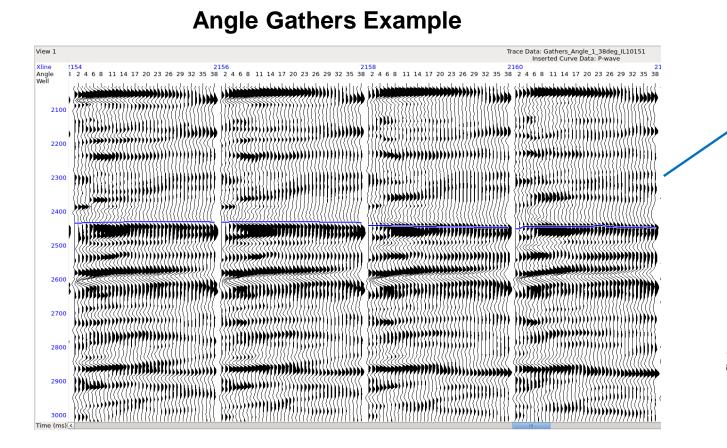


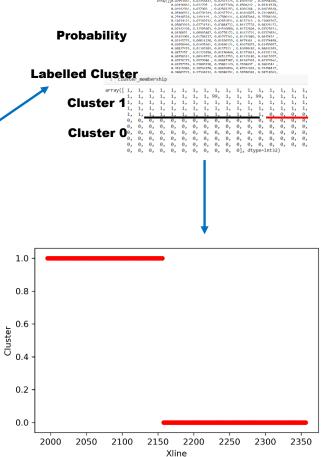
> This is unsupervised machine learning task (Clustering).

> Fuzzy c-means clustering can be used to solve the problem quickly.

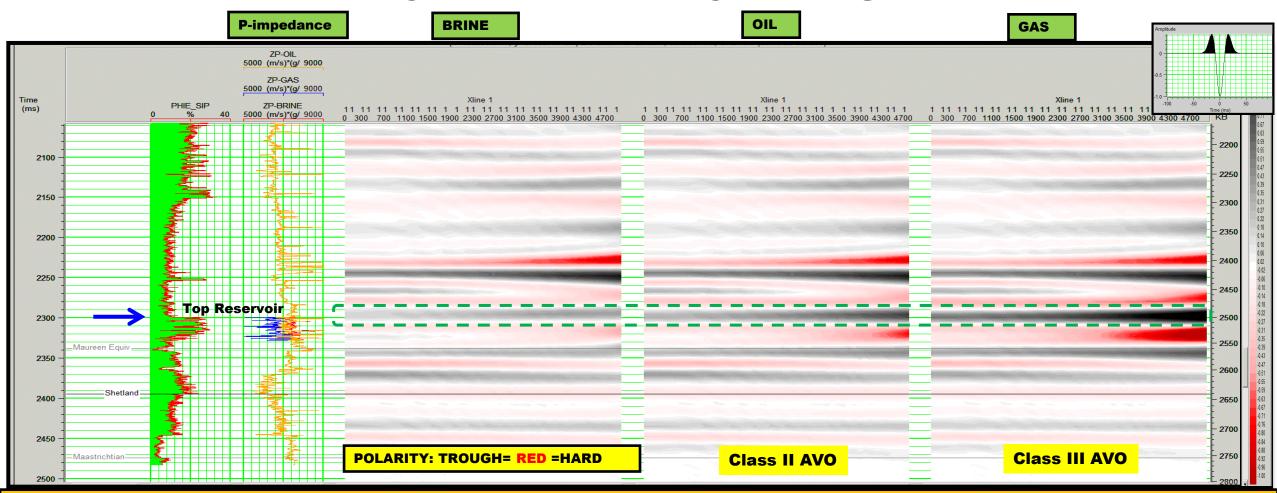


#### AI - Machine Learning (ML) Methods- Example of AVO scanning





#### **AVO Synthetics from Dry Well log data**



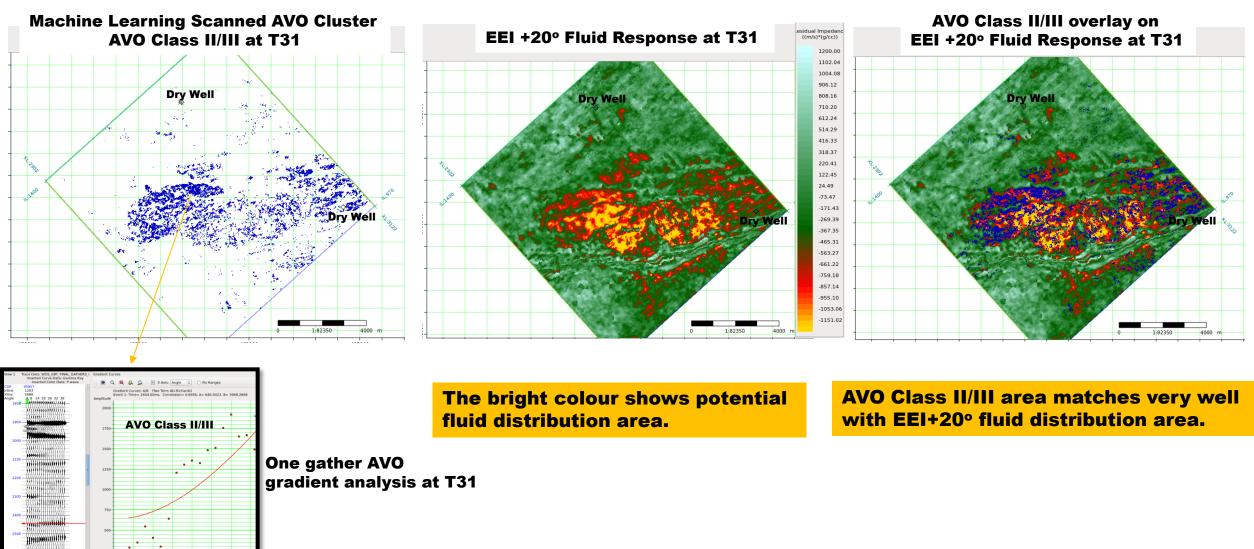
The top reservoir brine (**BLUE** arrow) response is a soft event of low amplitude with a slight increasing AVO. For the oil case the near offset response is similar (though very slightly brighter), but there is now a distinct increasing AVO response from about 2000m offset and higher. In the gas case both the near and far offsets brighten and there is a distinct increasing AVO response associated with the reservoir.

AI - Machine Learning (ML) Methods

15 20 25 30 w1: Angle(Degrees), Event 1 max 40.00 degs

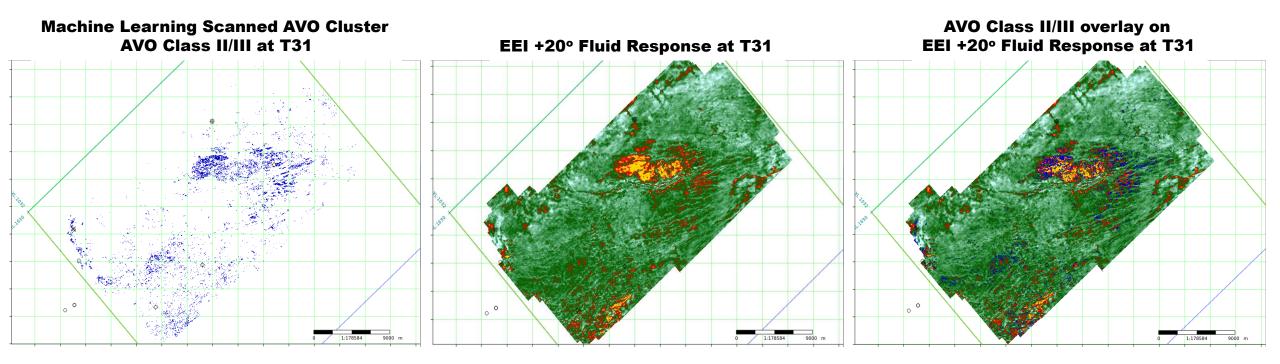
Legend

#### **Results of AVO Scanning**



AI - Machine Learning (ML) Methods

#### **Results of AVO Scanning**

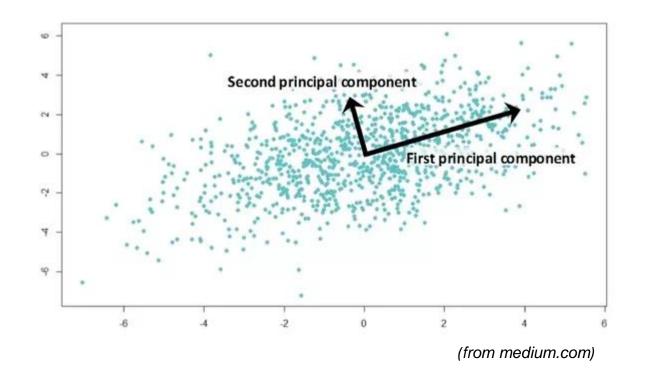


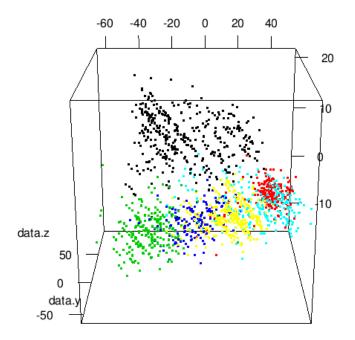
The bright colour shows potential fluid distribution area.

**AVO Class II/III area matches very well** with **EEI+20° fluid distribution area.** 

#### Multi-Attributes analysis using Principal Component Analysis (PCA) and Self-Organizing Map (SOM)

<u>PCA is a linear mathematical technique used to reduce a large set of seismic attributes to a small set</u> <u>that still contains most of the variation in the large set (Roden et al., 2015).</u>

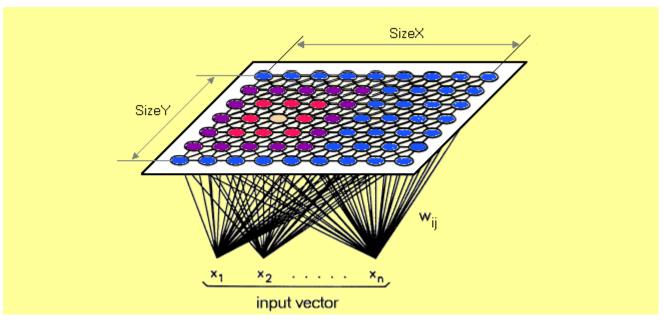




(from giphy.com)

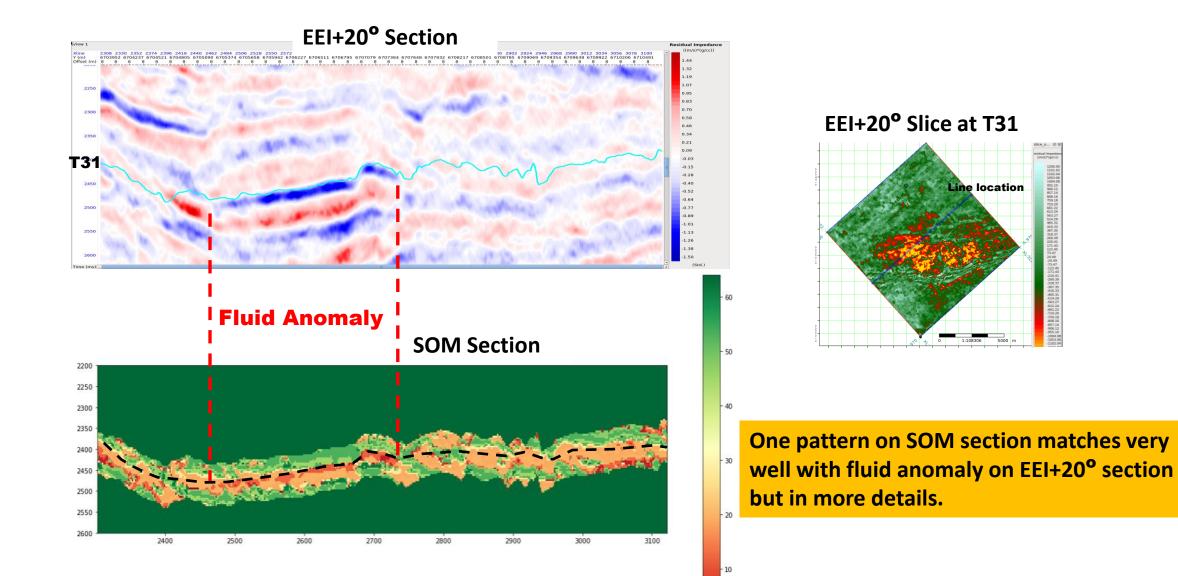
#### Multi-Attributes analysis using Principal Component Analysis (PCA) and Self-Organizing Map (SOM)

<u>The self-organizing map (SOM) is a non-linear approach reduces the dimensions of data using</u> <u>unsupervised neural networks. SOM reduces dimensions by producing a 2D map that plots the</u> <u>similarities of the data by grouping similar data item together.</u>

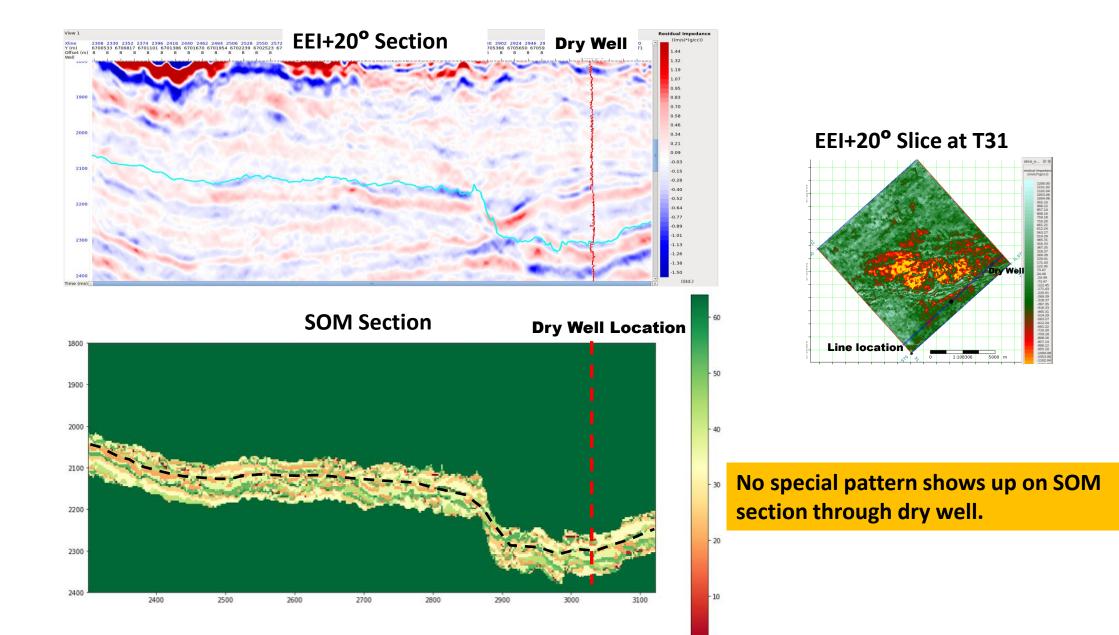


(from towardsdatascience.com)

#### AI - Machine Learning (ML) Methods- Results from SOM



#### AI - Machine Learning (ML) Methods- Results from SOM



#### Conclusions

- SIP broadband processing with GRT imaging reduces the risk of false AVO anomalies and delivers a high-quality velocity model using beam tomography.
- Kirchhoff migration has significant risk for AVO analysis.
- The Fuzzy c-means clustering enables us to quickly scan seismic and find areas of AVO anomalies but only if the input is of the high quality.
- Combining different attributes from the seismic using PCA and SOM we can define more accurately our exploration targets.
- This new SIP integrated migration and AI-Machine Learning workflow is proven to identify and de-risk exploration targets in the West of Shetlands in a time- and cost-efficient manner, whilst generating a high-quality seismic image and associated fluid and lithology attributes.

Acknowledgements



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