

ROCKSOLID™ THERMITE- BASED BARRIER

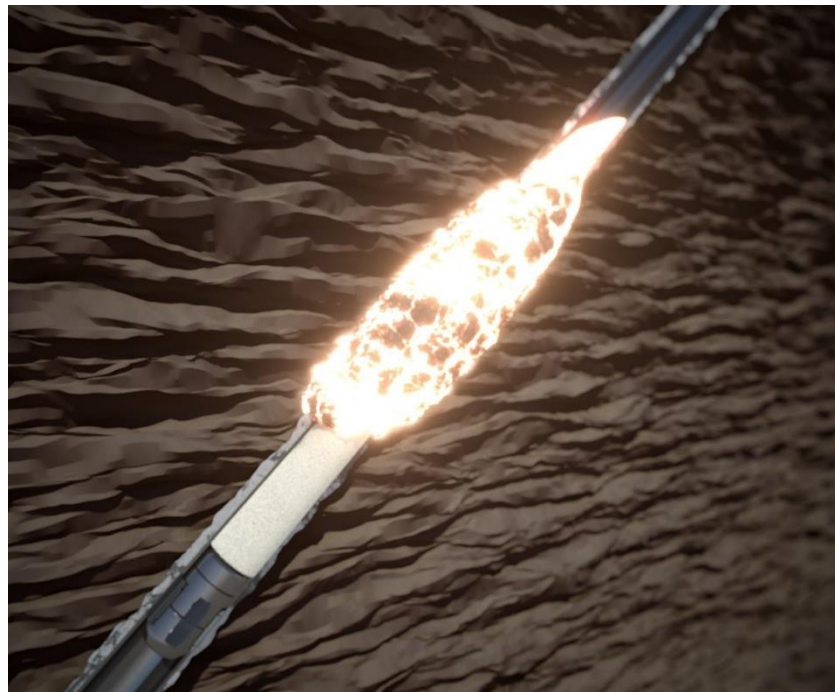
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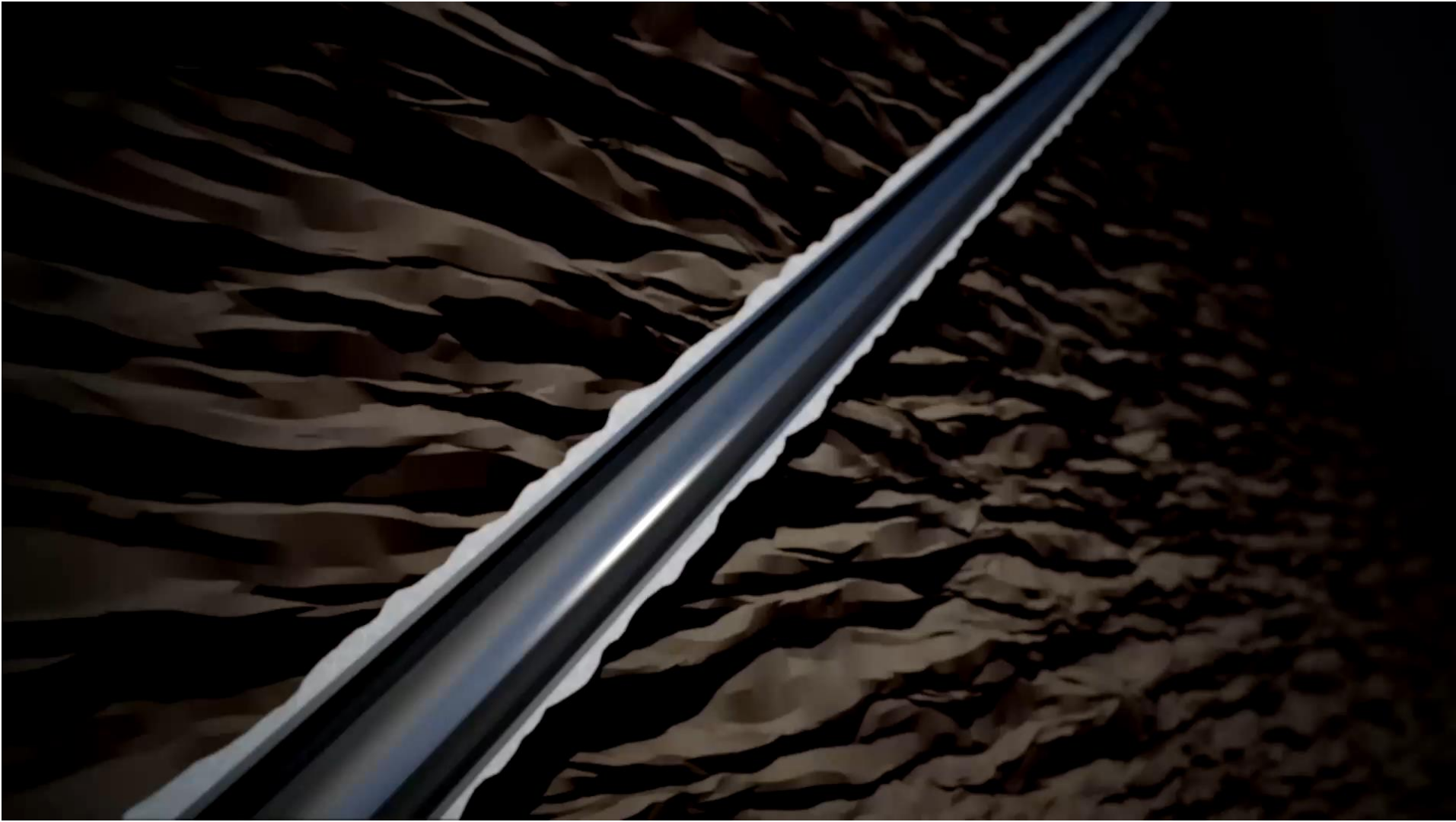
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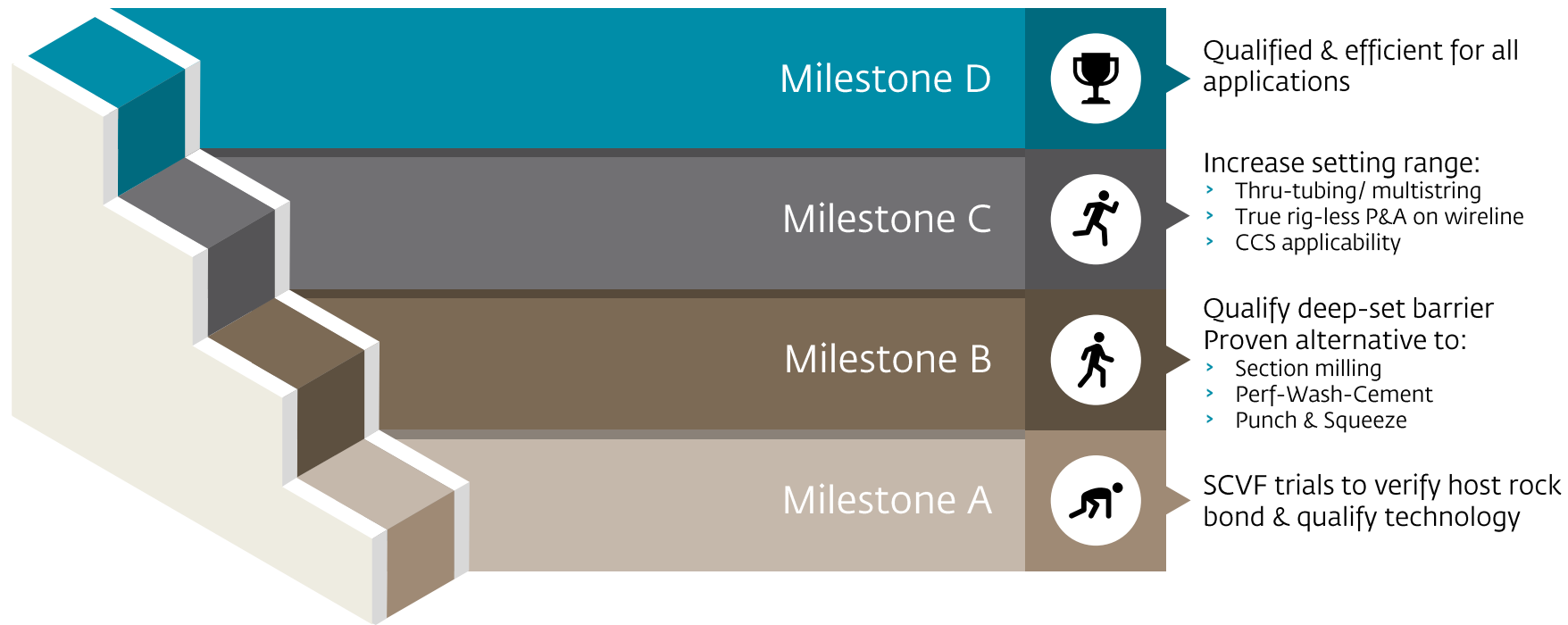
INTERWELL P&A CONCEPT - RockSolid™

- Our vision is to reinstate caprock integrity permanently across the well cross section, sealing vertically and horizontally, independent of well design, application and formation type; first time, every time.
- The targeted and controlled exothermic reaction acts like magma: melting surrounding well elements, flowing and then solidifying back to solid rock again.
- Ongoing rig-less deployments have confirmed its potential to be more cost effective, sustainable and safer than P&A methods available today.
- The cap rock formation is again restored to its original integrity.

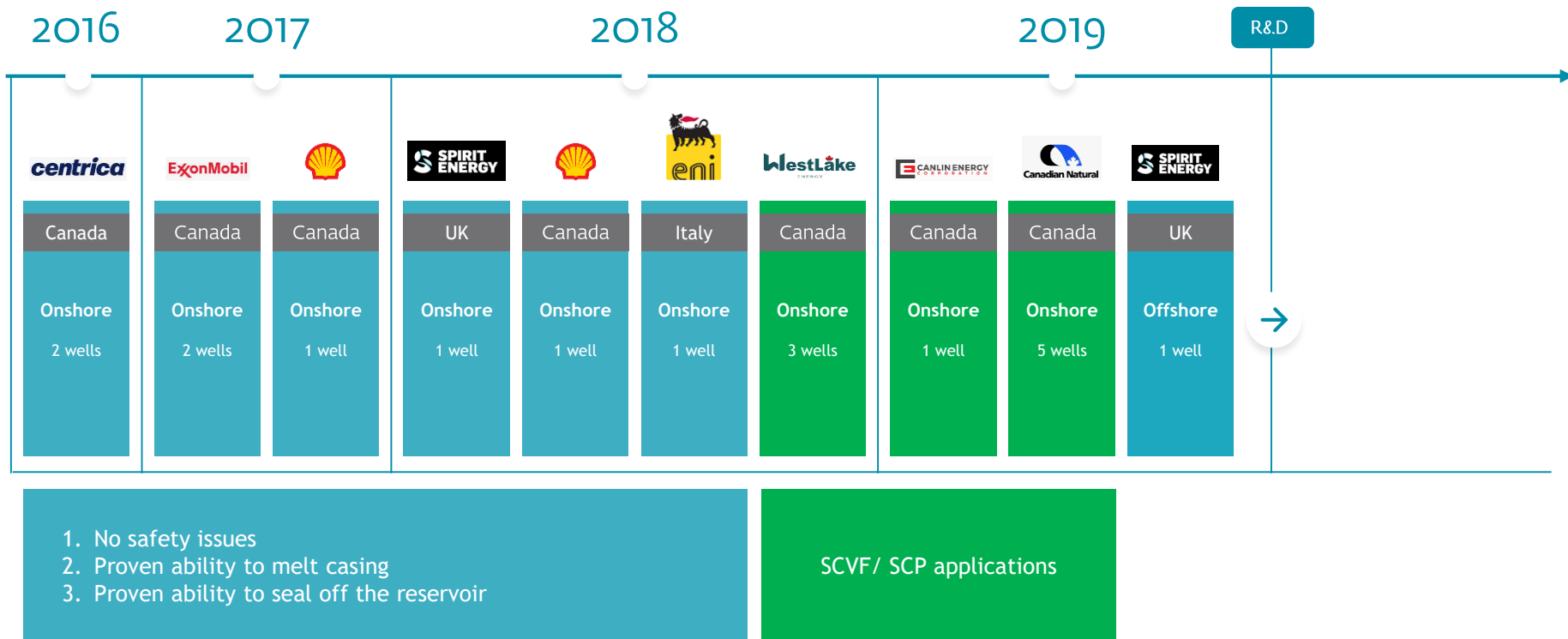




RockSolid™; technology staircase



Completed field trials



Field trial results so far

- 18 wells done to date with Well Thermite

- 9 reservoir barriers

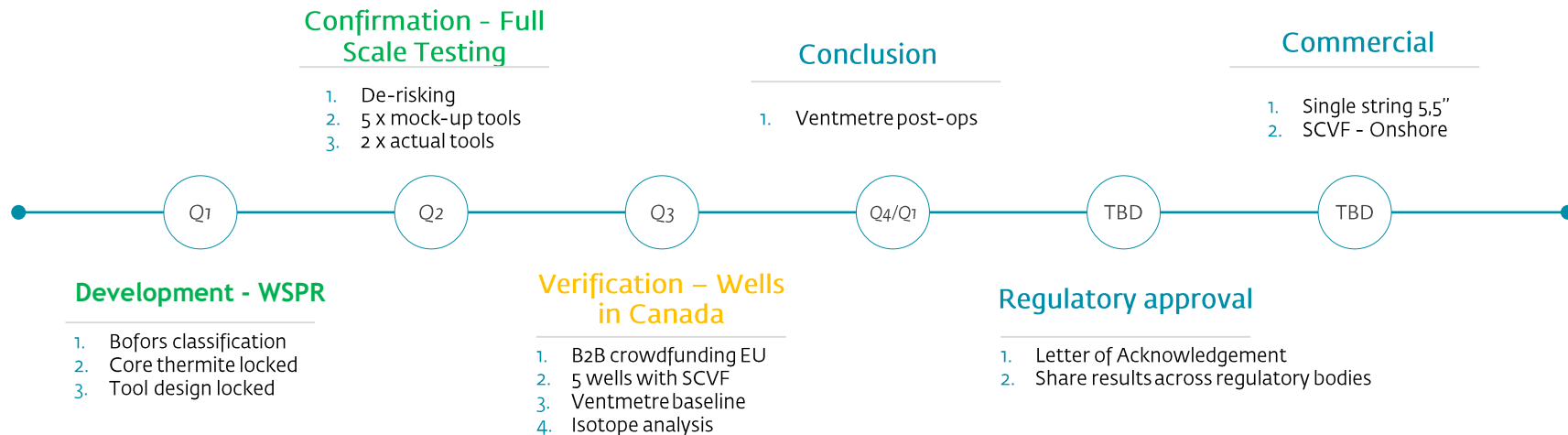
- 100% success in shutting of the reservoir
- Mainly due to the iron part welding to the casing from below
- Does not speak to the sealing properties towards the caprock

- 9 wells with Surface Casing Vent Flow

- 2 wells with 100% reduction (cut & cap)
- 3 with 99% reduction in flow; bubble test to be done
- 1 with 67% reduction
- 1 with 50% reduction
- 2 with 0% reduction

- Viable concept, but not robust enough

Milestone A – sub-levels 2020



Successful milestone
A leads to:

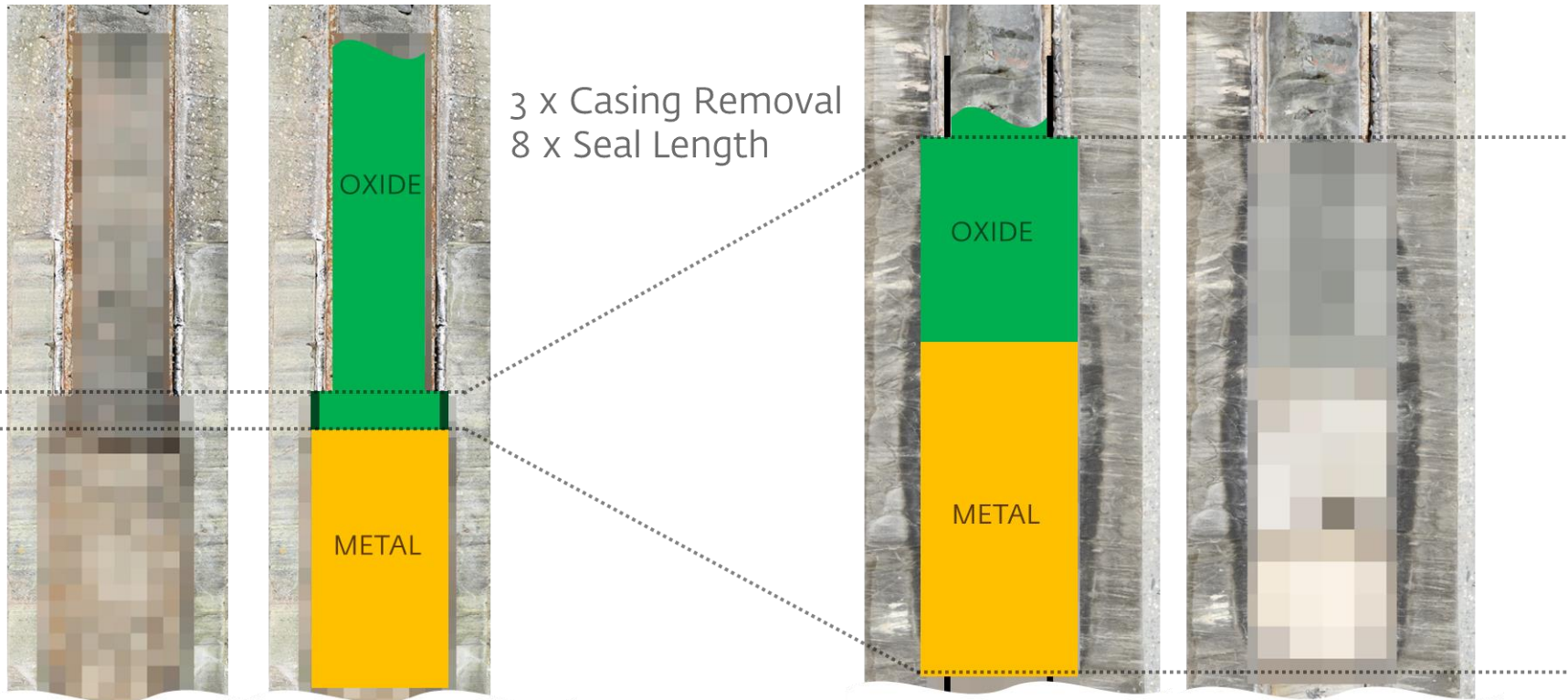


Increase development envelope

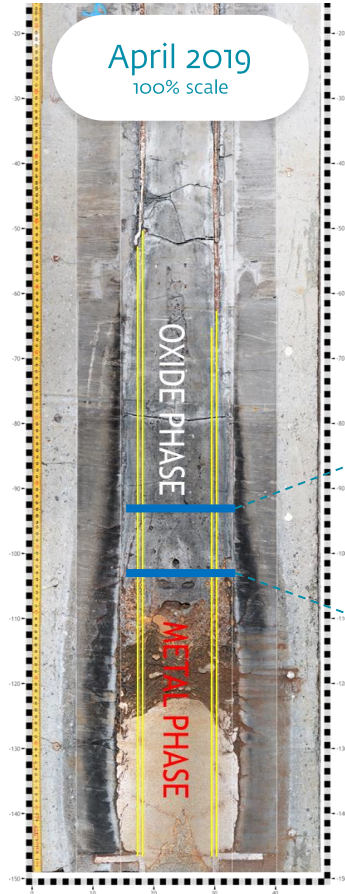


Commercial
deployments single
string

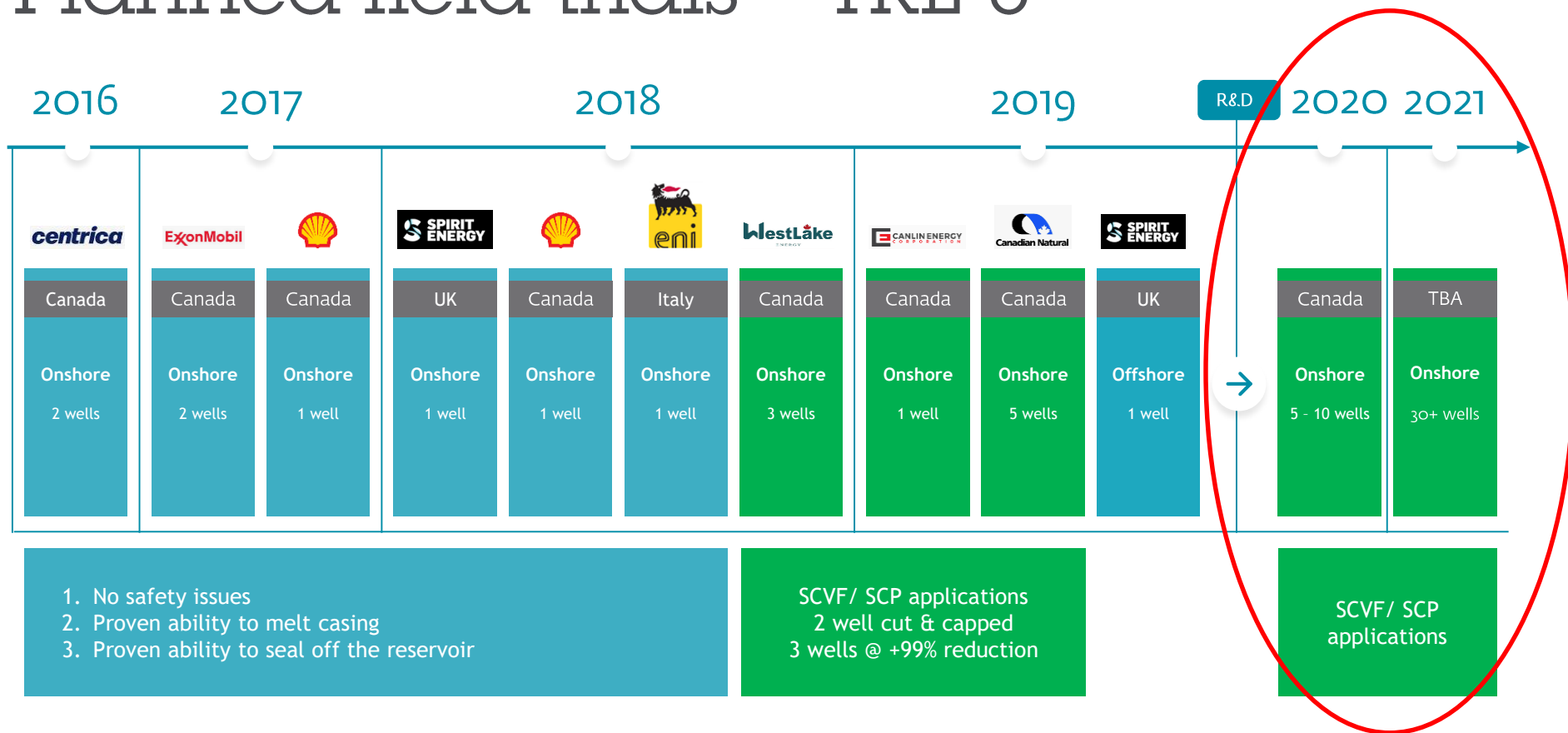
TRL 5 testing 2018 -19



TRL 6/7 testing 2019 -20



Planned field trials – TRL 8



Suitability towards CCS

We have initiated a joint project to quantify the barrier properties beyond the current context.

The caprock effect

- Reduce uncertainty about how the thermite barrier affects, or can be affected by caprocks of different realistic mineralogical compositions and geomechanical properties.

Verify the sealing effect

- Verify and qualify the gas seal efficiency of the thermite barrier under a series of simulated expected well conditions.

Barrier stability and durability

- Characterize and qualify the temporal chemical and mechanical stability of barrier elements against a number of expected well fluids, as well as probable geomechanical load.

Verification and qualification for and in well operations

- Develop methods, processes and results for use in verification and qualification of barrier application in well operations.



THANK YOU!