

A world first: Installation of an ISO 15551-1 compliant ESP

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Agenda

- ISO 15551-1: A Brief Summary
- Scope of Work & Technical Requirements
- Equipment Selection & ISO Qualification
- Field Deployment
- Operation

ISO 15551-1: A Brief Summary

International standard for tubing deployed ESP systems covering ...

- discharge heads
- centrifugal pumps (including gas handlers)
- intake systems (including gas separators)
- protectors
- induction motors
- shaft couplings
- power cable, motor lead extension & potheads

■ Providing minimum requirements for ...

- design, design verification and validation
- manufacturing and data control
- performance ratings
- functional evaluations
- handling and storage

INTERNATIONAL STANDARD

ISO 15551-1

> First edition 2015-05-01

Petroleum and natural gas industries — Drilling and production equipment —

Part 1:

Electric submersible pump systems for artificial lift

Industries du pétrole et du gaz naturel — Équipement de forage et de production —

Partie 1: Systèmes électriques de pompes submersibles pour l'ascension artificielle

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■ These requirements are defined by a tier-based system:

- Design validation grades: V1, V2
- Functional evaluations grades: F1, F2, F3
- Quality control grades: Q1, Q2, Q3

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Reference number ISO 15551-1:2015(E)

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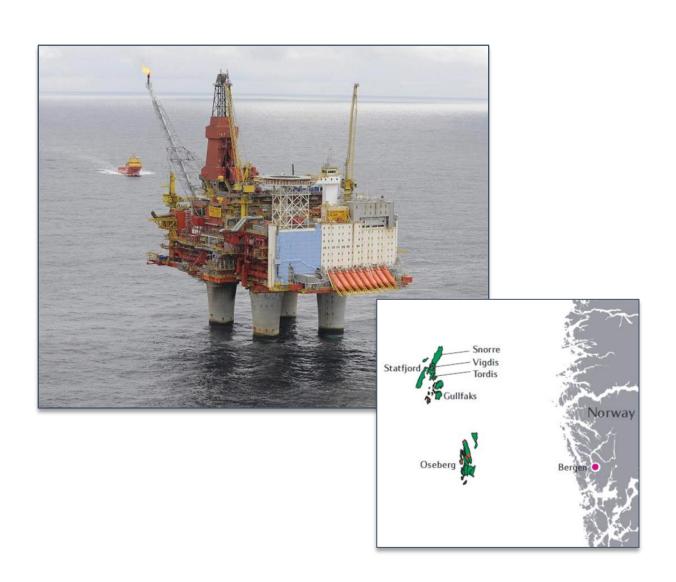
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Scope of Work & Technical Requirements

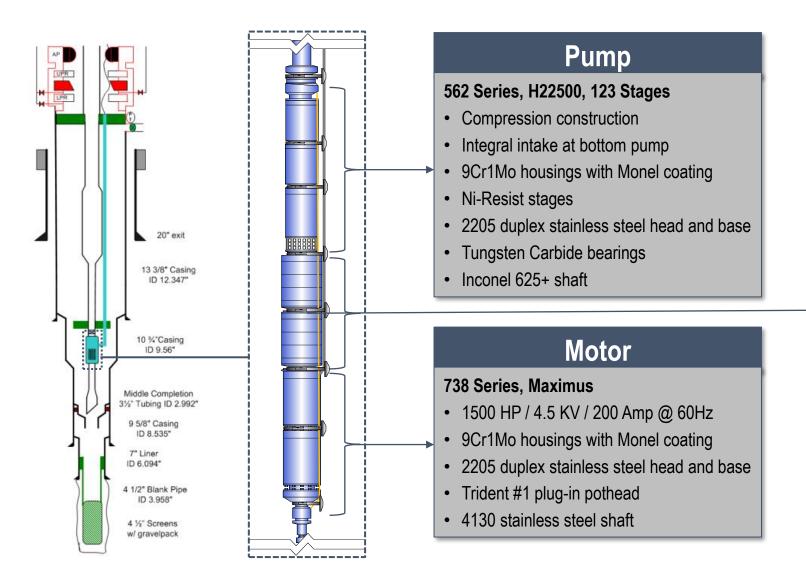
- Late life de-watering
- Equipment to comply with ISO 15551-1

V2:F2:Q2

- 6 ESP wells
- Operating rates up to 4000 m³/d
- Power requirements up to 1300 HP



Equipment Selection

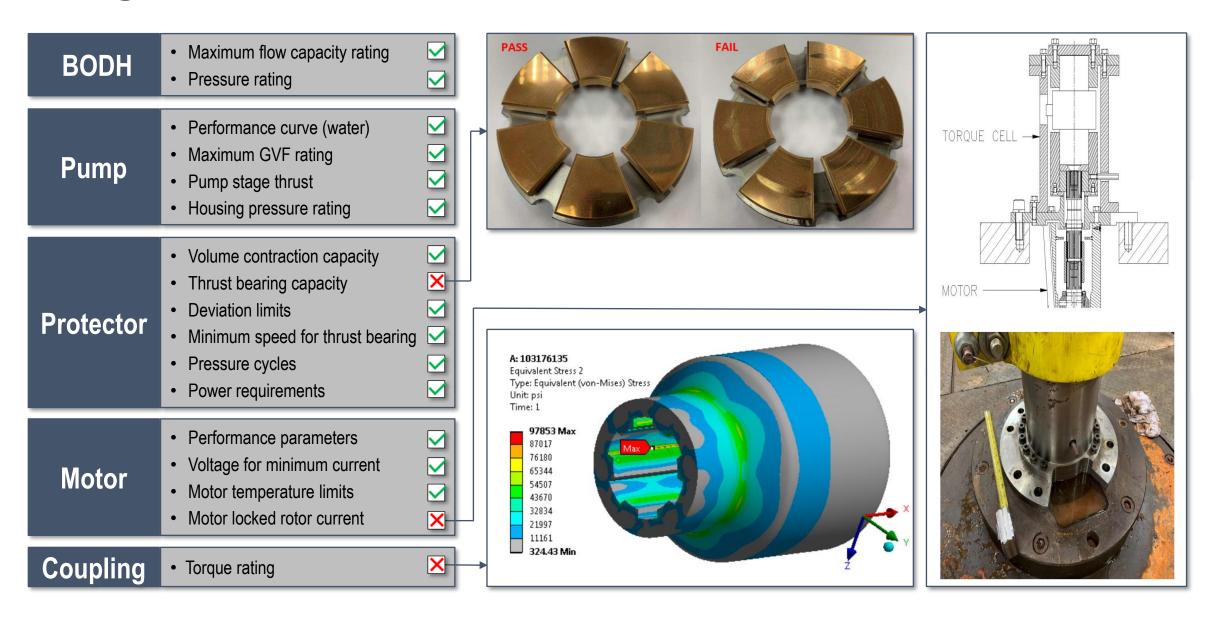


Protector

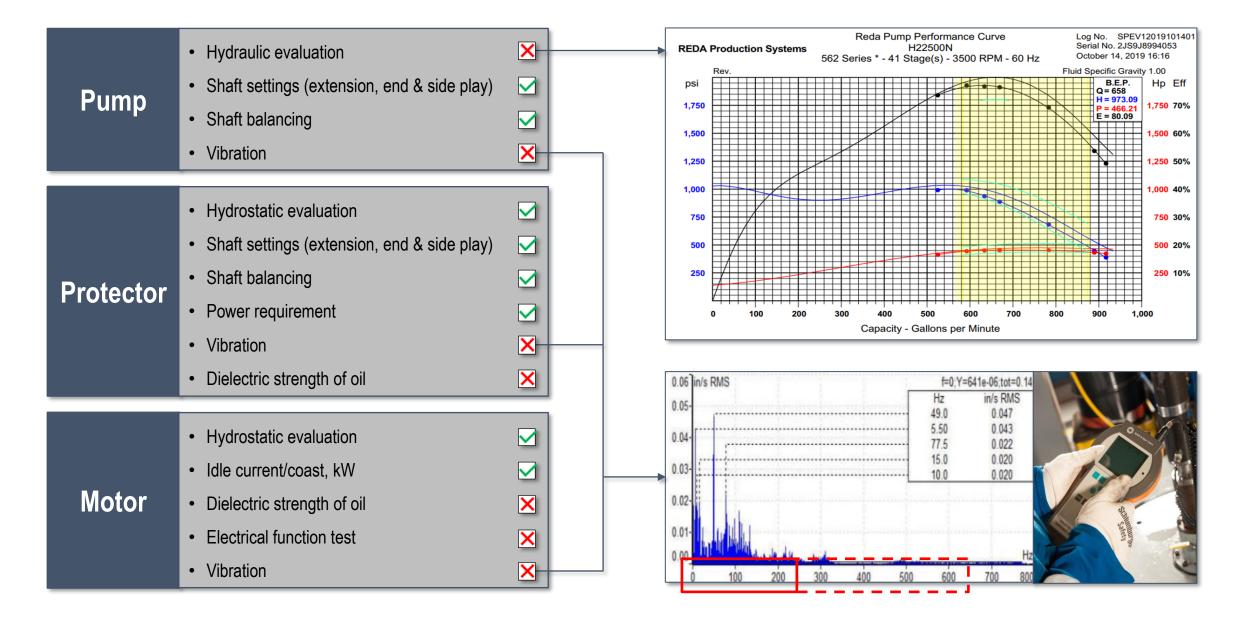
738 Series, Tandem LSBPB, Maximus

- 9Cr1Mo housings with Monel coating
- 2205 duplex stainless steel head and base
- Tungsten Carbide bearings
- AFLAS bags and shaft seals
- Inconel 718 shaft

Design Validation - V2 Grade



Functional Evaluation - F2 Grade



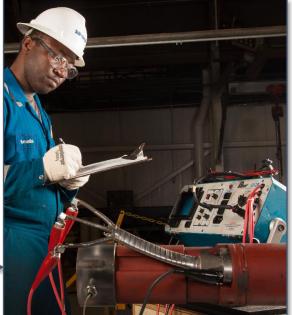
Functional Evaluation - F2 Grade

× Hydraulic evaluation • Shaft settings (extension, end & side play) Pump $\overline{\mathbf{V}}$ Shaft balancing X Vibration $\overline{\mathbf{M}}$ Hydrostatic evaluation $\overline{\mathbf{M}}$ • Shaft settings (extension, end & side play) Shaft balancing **Protector** Power requirement $\overline{\mathbf{M}}$ X Vibration • Dielectric strength of oil



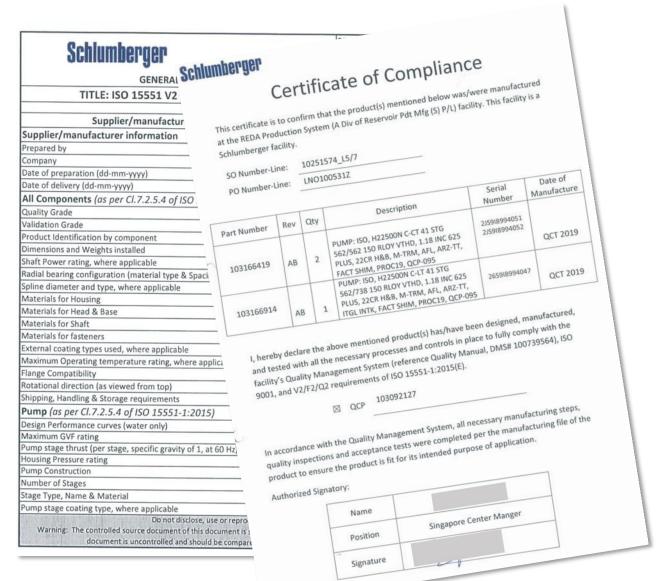
- Hydrostatic evaluation
- Idle current/coast, kW
- Dielectric strength of oil
- Electrical function test
- Vibration





Quality Requirements – Q2 Grade

Equipment • Documentation • Raw materials • Welding • Brazing • Dimensional inspection • Securing of rotor & stator lamination • Electrical integrity



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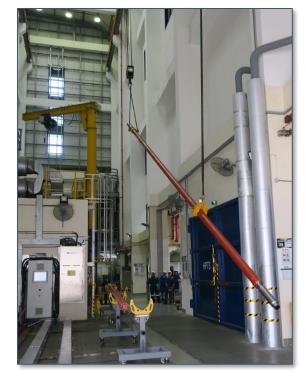




Functional Evaluation of Assembled ESP System

Key Activities

- Deployment of ESP at test facility
- Function test ESP
- Validate pump performance per F2 & V2
- Calculate system efficiency
- 48-channel vibration data recording
- Temperature data recorded throughout ESP
- Pre & post SIT dielectric oil testing





Field Deployment

Pre-Mobilisation Checks

- Site visit
- Clamp trial and drift test
- Penetrator interface test

Installation

- Check lists
- Standard work instructions
- Detailed operating procedures (DOPs)



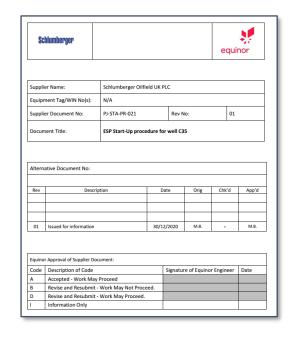


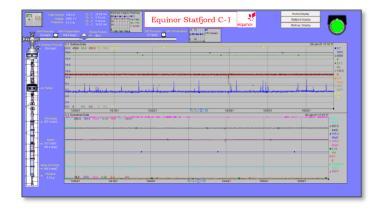




Operation

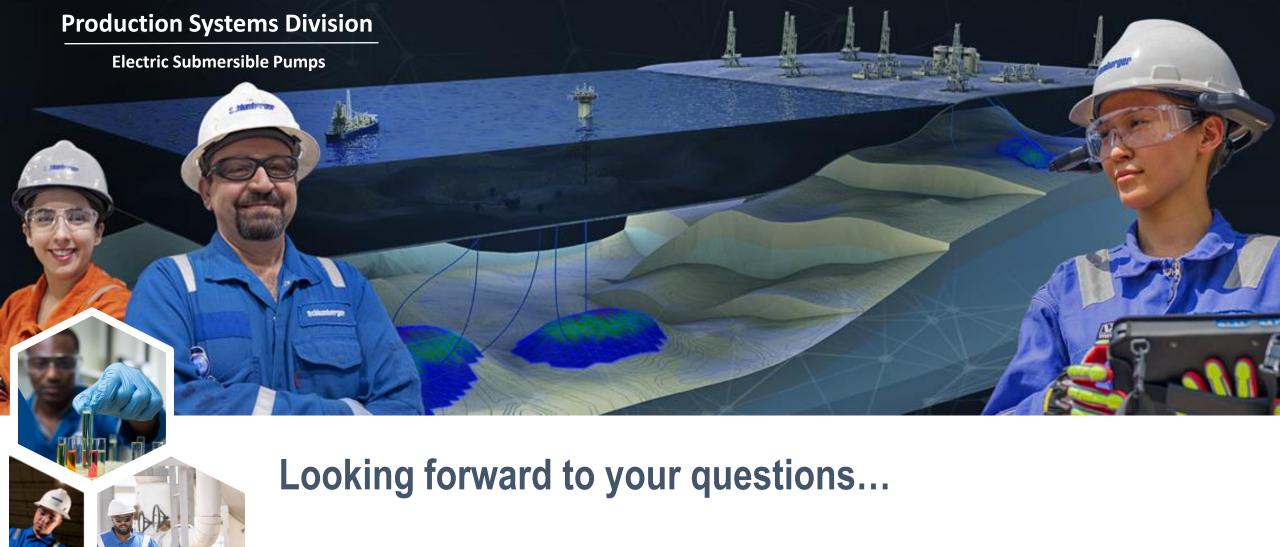
- Well specific start-up procedures
- 24/7 monitoring of operating parameters
- Weekly reviews of alarm settings
- Regular nodal analysis performed











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