SPE Aberdeen Well Decommissioning Symposium

Offshore Lightweight Modular Rig Technology Smart Workover and P&A

> HERRENKNECHT VERTICAL

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AGENDA

- > Field: Location & Challenges
- > Integrated P&A Project
- > Herrenknecht Group
- > Managing Project Lead-time
- > Operational Field Highlights
- > Performance & Lessons Learned
- > Conclusions



UKCS FIELD LOCATION & CHALLENGES

12 wells on two EIS platforms (9 slanted & 3 vertical)

> 2 platforms + 2 tiebacks



Directional drilling challenges (reservoir depth only 900m!)



The original slant drilling rigs no longer exist.

To support the cementing, pumping, personnel, beds and crane requirements, a jack-up support vessel was required alongside to assist 24 hr operations.

INTEGRATED P&A PROJECT

Morecambe Bay Field: Services setup

- > Tender Assist
 - Mud flow
 - Well control
 - Crane logistics
 - Wireline







INTEGRATED P&A PROJECT

CT/ Wireline integration for simplified sequential operations



MANAGING PROJECT LEAD TIME

Achieved by extending the operational envelope of existing rig



Mast Extension:

- > Range 3 Pipe
- > 2x IBOP
- Tool Joint clamping

3rd Party Service

- > Slickline Support structures
- Downhole Tool handling
- > Jacking system for conductor

Offline capacity

- > Palfinger crane operations
- > BOP testing/ assembly
- > Partial assembly option

Skidding System

- > 360° Rotation
- X-Y Skidding
- > Allowable misalignments

Pipe handling

- > A side feeding
- > Rigfloor winch/ crane
- > Automated Slips



HERRENKNECHT GROUP

Market leader in tunnelling systems



Sales in billion Euro



Employees *

* w/o trainees, incl. temporary staff



Business units



Traffic Tunnelling

- Roads / Railroad / Metro >
- Water / Sewage)
- Hydropower / Electricity >



Utility Tunnelling

- Water / Sewage
- Hydropower / Electricity / Communication)
- > Shafts / Pipelines



- **Drilling Rigs**
 - Oil & Gas Onshore / Offshore **>**
 - > P&A / Workover
 - Modernization >
 - Geothermal >



Mining

- Exploration >
- Production >

MODIFICATION OF EXISTING RIG



Rig assembly & Offshore commissioning

- > Assembly finished in less than 10 days + Commissioning 5 days
- > 20 lifts in total based on 20mt lift except of mast with top drive weighing 35mt
- > Knuckle boom crane is assisting the rigup to speed up the assembly process
- > Pipe handling equipment is assembled and commissioning during wireline campaign



Integrated lubricator handling operations





Slant operational challenges solved in design stage

- > BOP weight sitting on frame, which is going hands free in position
- > Rigid pipe handover and breakup/ makeup reducing manual exposure







Slant operational challenges solved in design stage

- > BHA makeup is supported by knuckle boom crane instead of winch setup
- > Drillers cabin is detached from rig floor





Slant operational challenges solved in design stage

Riser installation by knuckle boom crane through a hatch of the drill floor, which also can be removed for the recovery of the production tree.





Slant operational challenges solved in design stage

Detached drillers cabin allows full operational control of pipe handling and hoisting system at 60° & 90°



CONCLUSION

- > 15-30% cost reduction through 3rd party integration achieved by customization
- > First unit was limited in flexibility due to tight time schedule
- Improving modularity to smaller weights and ISO dimensions for 14day Rigup
- > 30-50% footprint and weight reduction compared to existing rig systems

34 Modules

Recommendation:

Early Involvement of manufactures to fully customize based on total integrated cost





HERRENKNECHT VERTICAL. AUTOMATED RIG TECHNOLOGY.