

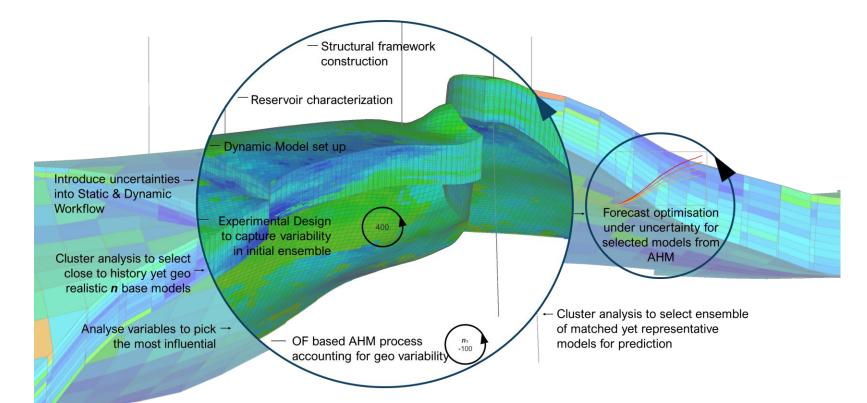
A modern approach to identify remaining opportunities through integrated modelling practices in a mature field

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The Challenges and Objectives

- Capturing multiple potential geological & development scenarios
 - Create an integrated workflow to generate multiple scenarios based on static and dynamic uncertainties
- Extrapolation of existing data on new areas is associated with significant uncertainties
 - Identify key uncertain properties and propagate into the AOI which contains spare data
- Running fine-scale model is time-consuming
 - Find a trade-off of model resolution and simulation run time to capture heterogeneities for an ensemble of models

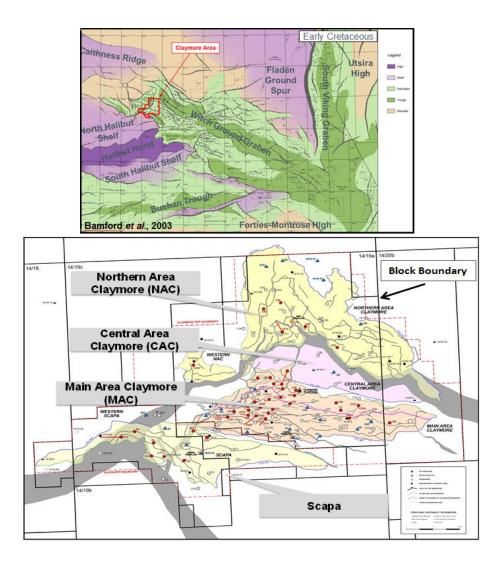


Northern Area Claymore - Overview

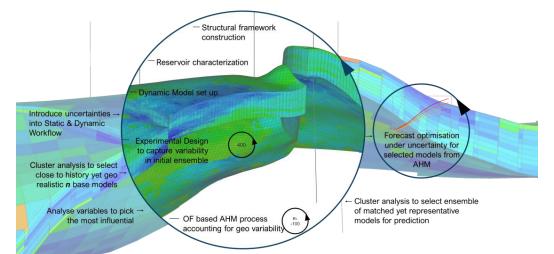
- 160 km north east of Aberdeen in the CNS
- First production from the Claymore field commencing in November 1977
- Claymore Platform
 - 36 slots
 - 2 sub-sea injection

templates

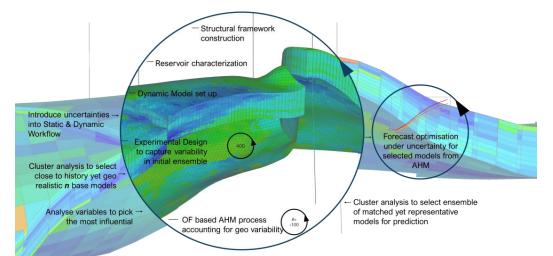
- NAC field on production since 1978.
- Historically 17 producers and 7 injectors.



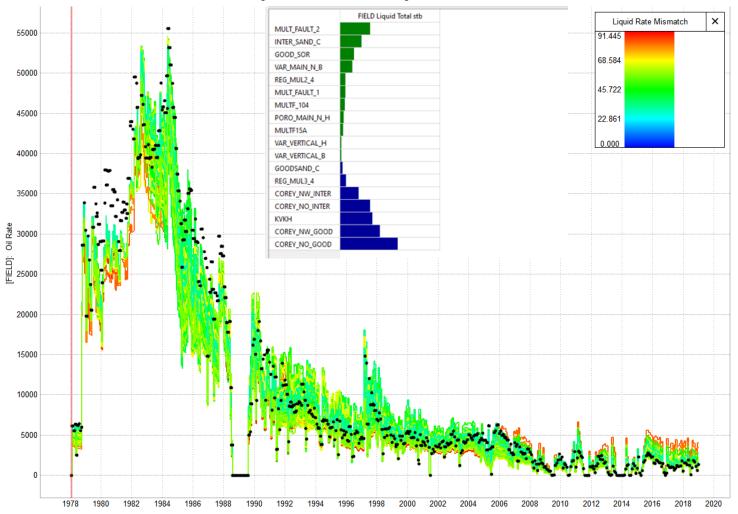
- 1. A single structural static model was selected as a seed model.
- 400 HM runs conducted on the seed model with varying parameters.
- 3. 1st Stage AHM: 4 clusters recognised from the 400 HM runs and 1 model from each cluster selected.
- 4. Each of the 4 selected models adhered to geological principles.
- 5. 2nd Stage AHM: Optimization experiments were conducted on each of the 4 models with objective function to minimise the RFT mismatch.
- 6. 3 models selected from each of the 4 optimization experiments.
- 7. Ensemble contains 12 history matched models.



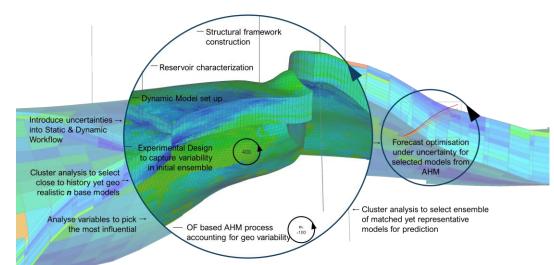
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Sensitivity Analysis for Variables

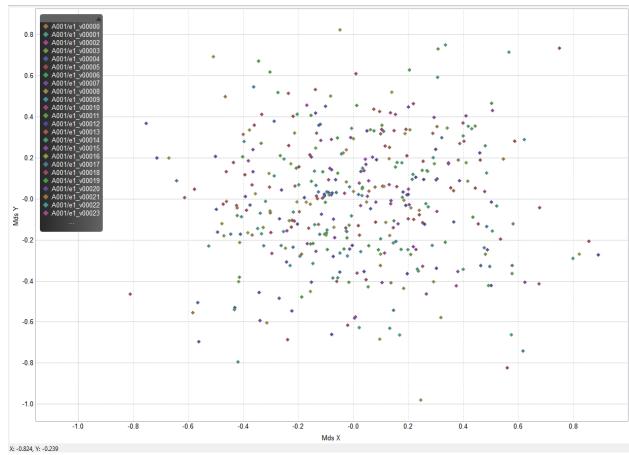


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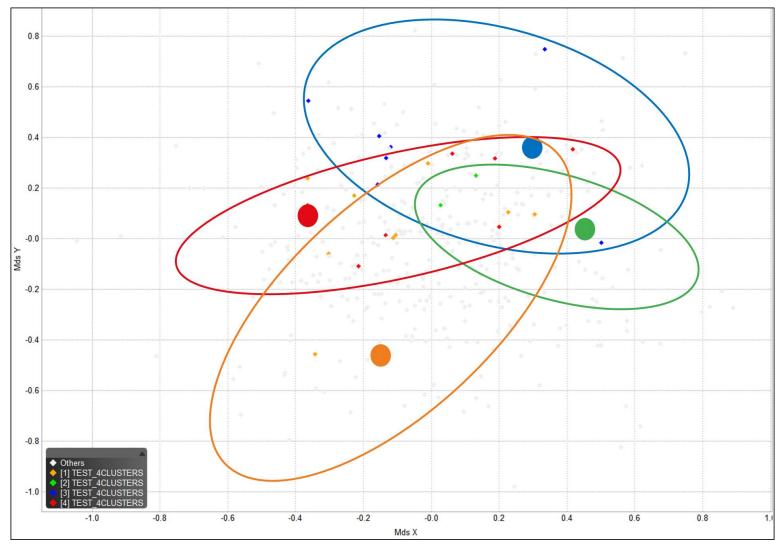


2D Multidimensional Scaling Plot: 400 HM runs

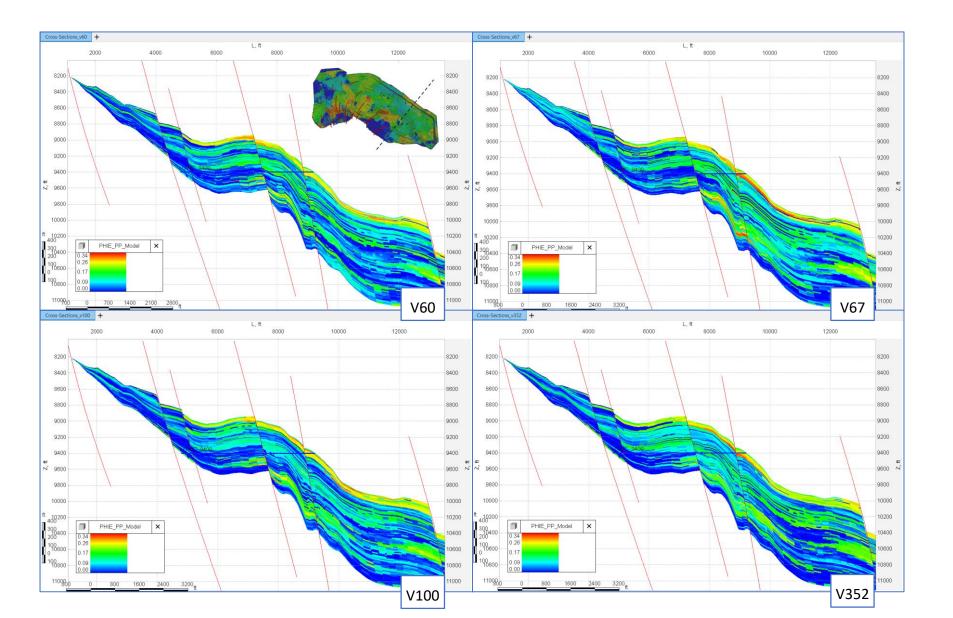
- Multidimensional Scaling was used to select models for ensemble from different clusters.
- This technique allows to represent a spread of possible unique solutions



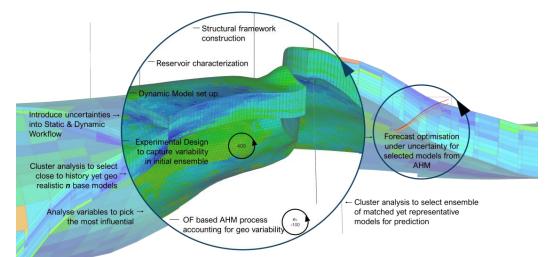
Identification Process - Centre of Clusters



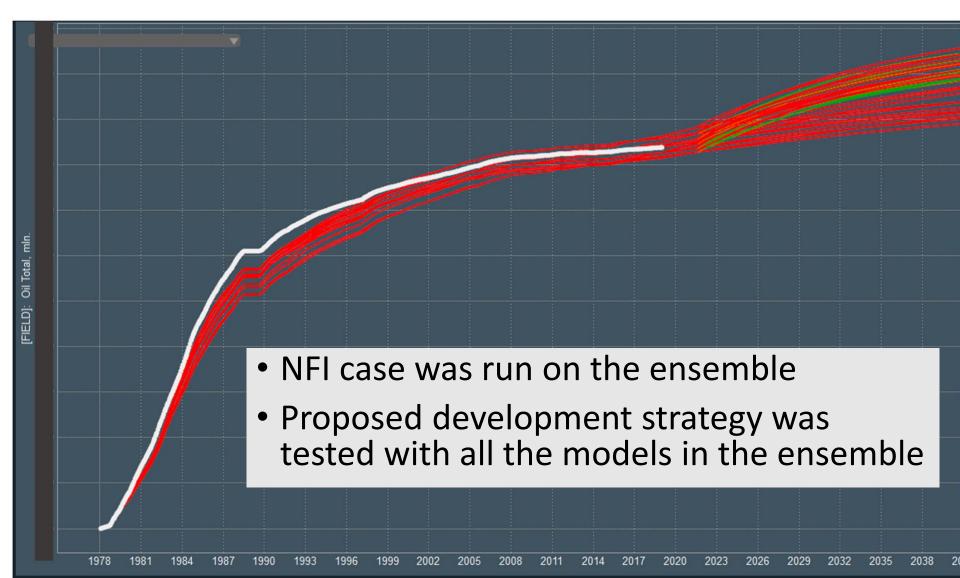
Selected models adhered to geological principles



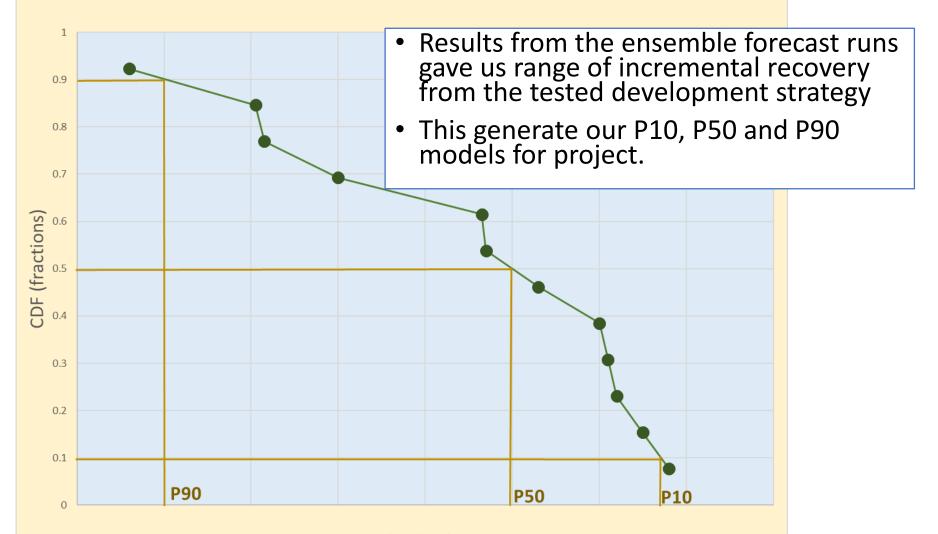
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Ensemble Models



Ensemble Models



Incremental Oil Volume

Conclusions and Lessons Learned

- Generated an Ensemble consisting of history matched models, each with unique combinations of uncertain variables
- Choose objective function wisely.
- Model run-time is critical fit for purpose design.
- Don't underestimate the number of runs required to generate an ensemble.



- Repsol Sinopec Resources UK Limited for permission to present this study and to the many people within the company who contributed to the study.
- Dana Petroleum for permission to present this study.
- Valuable contribution by RFD team in providing support to our project. Their energy and innovation helped us overcome many challenges during the course of the project.