



Our Pathway to Net Zero

Our Approach

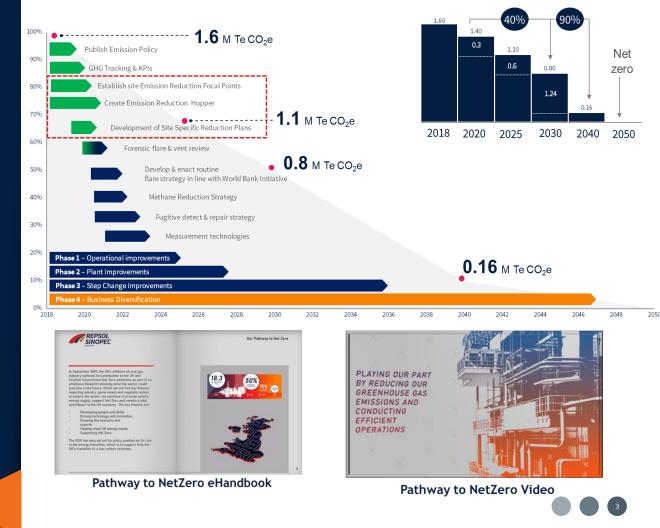




Our Pathway to Net Zero

Influenced by the OGUK Pathway to Netzero, the Repsol Sinopec Pathway details:

- The steps the Company believes it must take to achieve the Net Zero Goal
- A series of increasingly challenging reduction targets
- The types / phases of emission reduction the Company envisages taking place



Greenhouse Gas Emissions Management Policy

Leadership commitment to emissions management and 2050 Netzero

The objective is to:

• Operate our business to ensure emissions are managed and reduced in line with 2050 Net Zero emissions goal



Integrated Management System

FPSOL

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Authoriser (Member of Executive Committee from Addax))		Signed	
Authoriser (Member of Executive Committee from Repsol)		Signed	



Emissions Focal Points & Emission Abatement Plans

We have 36 Emission focal points who volunteered to support our emission reduction project.

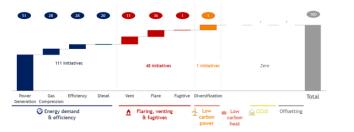
Over a series of workshops the emission focal points generated 160 ideas to reduce CO₂ Emission on our facilities.

Each idea was 'stress tested' against 5 criteria

Those that passed have been carried forward into assets specific emissions abatement plans

The emission abatement plans have been communicated to Site Management and Company Leadership

160 initiatives identified, with largest reductions from power gen.



59 out of the 160 initiatives pass the 5 criteria



Asset specific emission abatement plans & abatement curves



ď	Туре	Short Description	Initiative Type'				2021	2022	2023	2024	2025 20262	027 2028	2029 20	30 203 1
	Flare	Compressortrip logic	1	8		Operational Changes		ε						
	Flare Flare	Volvetimings Compressor start-up optimization	2	9 12		Operational Changes Operational Changes		E S	E					
4	Power Gen.	Overhaul Turbine No.1	2	2	27,438	incremental eff.		ε						
5	Power Gen.	Overhaul Turbine No.2	2	7	2,500	incremental eff.			ε					
		Water wash system Turbines	2	3		incremental eff.			ε					
7	Flare	Optimise PCV 5096	1	10	157	incremental eff.			ε					
8	Flare	Optimise separator level controls	2	4	5,133	incremental eff.		s	ε					
9	Power Gen.	Optimise MOL pumps and boosters	2	6	3,065	incremental eff.		S	ε					
		Interplatform Interconnector	3	1	113,515	Dig Bang idea	s	s	D	ε	Ε			
11	Flare	Tune control systems with a view to reducing gas to flare	1	11	150	incremental eff.		ε						
12	Flare	CUBE Camera thermographic valve survey to identify passing valves to reducing gas to flare and vent	1	5	3,500	incremental eff.		ε						
				Total	161,814									

GHG Tracking and KPIs

Granular tracking produced monthly against a suite of 4 relevant KPIs

Performance is supported by an ongoing commentary

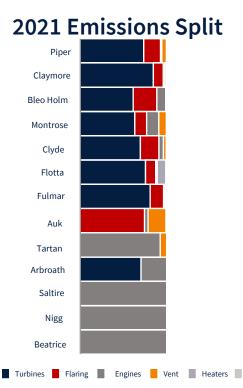
Reviewed by executive team, site managers and personnel

Emissions Performance is now part of our internal conversation!

CO₂e & CO₂e Intensity

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Gas to Flare Methane





2025 Target vs Performance

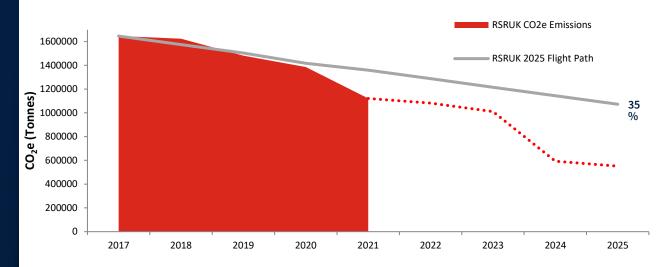
The 2025 target was based on a 35% reduction against a 2017 baseline

 CO_2e performance has remained better than the 2025 flight path, with the exception of 2018

2021 has seen a significant dip, partly due to production, but also due to an increased focus on emissions and flare reduction across several sites

Enactment of the emission abatement plans could reduce CO_2e by over 60% by 2025.

$\rm CO_2 e$ performance remains better than our original 2025 flight path





Repsol Sinopec aim to reduce emissions by 31% by the end of 2021 vs 2018 baseline

We have now surpassed OGUK 2025 Target of a 25% reduction



RSRUK have reduced Flare Gas by 57% reduction vs 2018 baseline



Where Next?

Repsol Sinopec Resources UK

<u>Hydrogen</u>

- The Flotta Hydrogen Hub is a proposed industrial scale green hydrogen facility on the island of Flotta in Orkney
- The hub will utilise an area of the Flotta Terminal to create a facility for the production of green hydrogen powered by offshore wind
- Power will be provided by the 2 GW West of Orkney Windfarm

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Electrification

- An opportunity to make step change carbon emissions are offshore sites
- Significant involvement in both central North Sea electrification schemes
 - Assets identified for possible inclusion & repurposing
 - Concept screening study complete
 - Active involvement with supply chain and vendors

