

**Shear Anything | Seal Instantly | Ultimate Reliability** 

# K-BOS<sup>®</sup> Innovation Technology enabler for North Sea Operations with a DP MODU in water depths >350' (107m)



www.spe-uk.org

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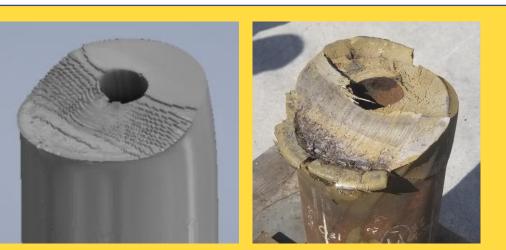
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## 18-3/4" 15,000 psi K-BOS Overview

### **K-BOS Summary**

- <u>Shear and Seal in <<1 second</u>
  <u>'Todays focus point'</u>
- 0 psi to 15,000 psi RWP
- Rated from OF to 350F
  (Higher rating can be provided)
- Rated to 12,500 ft water depth
- Available in 3 retrofit variants: Cameron TL, Hydril & NOV NXT (or as E-SID)
- Compatible with Sour Fluids up to 500 psi p.p. H2S



Above: Predicted Model (left) vs Actual Result (right)



The K-BOS is rated to shear and seal on a 9.5" BHA API 16A PR2 shear test results shown above: 9.5" OD Drill Collar 214ppf, MYS 120



Shown Above: 18-15M K-BOS Installed into a CSR BOP Cavity

## K-BOS Value Case – DP Ops Enabler Stage 1– North Sea



K-BOS Enables 9-Second EDS

K-BOS Secures the Well in Milliseconds

- Rated to shear and seal "Anything"
- Well Control Certainty
- SIL3 Reliability



#### 9-Second EDS

- Enables DP Ops in North Sea 107m to 500m water
- Cost savings (AHTS/MPV vessels & systems)
- Faster Transit Time between locations
- Ops Gains + Reduced CO2

#### Assumptions: Kinetic K-BOS Enabling Innovation

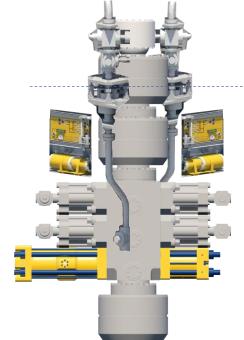
- Retrofit use of K-BOS to MODU BOP as ultimate shearing device & 9sec EDS enabler
- Optional upgrade K-POD controls (closed loop hydraulics) No discharge of fluid to sea. Facilitates removal of Subsea accumulators and existing pod system. Significant reduction if BOP COG and wellhead fatigue loading.
- Realise multi well abandonment campaign project savings from 5% 7%

### K-BOS Value Case – DP Ops Enabler Stage 2 – North Sea





K-BOS Capability Enables Further Optimization



Ball Joint EDP Connector 5k FSVs 5k Annular K-POD (B/Y) BSR or K-SGV (18-3/4", 5ksi) VBR (18-3/4", 5ksi) K-BOS (18-3/4", 5ksi)

WH Connector

Optimized Well Control System for Subsea P&A (See K-LITE Summary)

#### Kinetic "K-LITE" Stack Enabling Innovation

Purpose Built Well Control System: Class 4 BOP (R2,A1,SGV1) 5000psi rated; < 80mT air weight w/ < 7m Height extremely low COG Minimal fatigue loading similar to LKWIV w/ EDP/LRP (No BOP tethering) Enable Lower and & Upper Abandonment w/ the same system Optimized multi well abandonment campaign savings from 10% – 15%

'Plan your Campaign based on what your well needs, not what is available in the marketplace'

## K-BOS Value Case – 'Plan your Campaign'– North Sea

N Sea BOP Tethering

PLAN YOUR CAMPAIGN: K-LITE Stack - Enhanced Efficiency Solutions (EES)			
Please Note: All costs and savings are Campaign specific			
	CAMPAIGN 1	CAMPAIGN 2	CAMPAIGN 3
Planned Number of Wells	64		
Days per well	18		
Total Original Campaign Planned Days	1152		
Estimated Cost per well	£ 10,000,000		
Original estimated Total Project Cost	£640,000,000	$\wedge$	
Pro rata Overall Project Day rate	£ 555,556		mole
Total EES Estimated saved Days per well with K-LITE	2	'9	5
Revised EES savings Campaign Planned Days	1024		'D1_
Revised EES Estimated Cost per well	£ 8,888,889		10
Revised EES Sub Total Project Campaign	£568,888,889		
DP vs Moored Pre lay Saving Sub Total	£ 11,146,455		
BOP Tethering Savings Sub Total	£ 38,811,110		
Revised Total Project Cost with Total Savings	£518,931,323		
Less K-LITE Stack rental cost for Campaign	f TBD		
Insert other Kongsberg technology cost per Campaign			
Projected K-BOS - K-LITE Stack EES Cost per campaign	£535,427,240		
Estimated Total Project Cost Savings (£)	£104,572,760		
Estimated Savings on Project (%)	16%		
NET ZERO Fuel Savings on this Campaign (Tonnes of CO2)	-38244		
Plan your campaign K-LITE Stack EES N Sea Conventi	onal 🕴 N Sea 4 Line	Pre Lay N Sea	8 Line Pre Lay

- Limited numbers of Moored units available for North Sea well operations or for P & A campaigns! Need for other options ?
- Extensive Risk vs Reward model when planning multi – location campaigns whether development or abandonment operations: Enabling Factors
  - < 9 second EDS allows for reduced stress on wellhead while maintaining comparable RWC
  - Potential to replace DMAS system with K-BOS or K-BOS + K-POD on existing rig BOP for reduced COG of around 7'- 10' (2.1 – 3m).
  - Utilise KPC K-LITE Stack with K-BOS as containment device. 13 5/8" or 18 <sup>3</sup>/<sub>4</sub>" variants
- Utilise KPC 'Plan you Campaign' calculator
  - Provide Enhanced Efficiency Solutions (EES)
  - Significant Cost / Time savings
  - Reduction in NET Zero CO2 emissions







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