



# SLOT JET ISOLATE

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# THE EVOLUTION AND FUTURE OF ANNULAR CEMENT REMEDIATION





### THE ANNULAR CEMENT REMEDIATION JOURNEY







#### TOTALENERGIES WISHLIST & CASE FOR EXPLOSIVES-FREE







- Safety explosives free
- Multi-use, less waste
- Carbon footprint reduction
- Simple
   Rigorously tested
- Clear indication of hydraulic efficacy
- Proven to be effective on challenging annuli
- Robust compliant barriers
- Fast install & verify 50m barrier in <72 hrs</li>
  Low standby rate, quick turnaround
  Flexible can be easily reconfigured
  - No hidden charges







#### THE PROPOSED SOLUTION: INTRODUCING THE SLOT-JET-ISOLATE SYSTEM



#### **SJI™** What is it?:

Slot Jet Isolate is a Hydromechanical Tool that utilises pressure and Pull or Push forces to slot casing coupled with existing proven technology if required to create a permanent barrier.

#### **SJI™** Applications:

- Deep 200ft to 300ft full reservoir isolation
- Intermediate 200ft to 300ft isolation
- Formation integrity test and isolation
- Environmental isolation
- Workover re-entry
- Slotting production liner





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**SJI™** Comprises of 3 Main components:

- Slotting Tool Pierces the casing over 4000 times per 200ft section whilst jetting the slots and rattling the casing/cement at the same time.
- Jetting Sub Closed system that jets, flushes and cleans behind the casing circumferentially.
- Isolation Sub Allows isolation material to be forced into the slots and behind the casing providing a permanent barrier.

Upper Flow Diversion Cups Jetting 360 Degrees Jetting Nozzle

DP to Surface

Lower Flow

Slotting Blade

**Diversion Cups** 

Inverted Float (Shear) Sub



#### SLOT-JET-ISOLATE: HOW IT WORKS







#### TESTING PROGRAMME: PART 1: WORKSHOP TESTING





#### TESTING PROGRAMME: PART 2: CFD HYDRAULIC OPTIMATISATION





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Cement volume fraction at end (10 m Casing Length)



■Rathole ■Casing ■Annulus ■Total



#### TESTING PROGRAMME: PART 3: FULL-SCALE "WORST CASE" RIG-BASED TESTING

Wellbore fluid – 1.7sg WBM

Concentric – Slotting <u>Upwards</u> Fully cement between the 9-5/8" and 13-3/8"

Eccentric – Slotting <u>Downwards</u> Fully cement between the 9-5/8" and 13-3/8"







#### TESTING PROGRAMME: PART 3: FULL-SCALE "WORST CASE" RIG-BASED TESTING







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#### COMPREHENSIVE TESTING PROGRAMME: DEVELOPED TIMELINE









## With thanks to:

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